

**Phase**[Initial Written Assessment](#)[Definition Procedure](#)[Assessment Procedure](#)[Report Phase](#)[Implementation](#)

## P373 'Reversing the changes relating to Approved Modification P297'

P373 seeks to reverse the changes to the Balancing and Settlement Code (BSC) for Approved Modification P297 'Receipt and Publication of New and Revised Dynamic Data Items'.

This Report Phase Consultation for P273 closes:

**5pm on Friday 26 October**

The Panel may not be able to consider late responses.



The BSC Panel initially recommends **approval** of P373

This Modification is expected to impact:

- The National Electricity Transmission System Operator
- ELEXON

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### Contact

**Elliott Harper**

020 7380 4302

[Elliott.harper@elexon.co.uk](mailto:Elliott.harper@elexon.co.uk)



## About This Document

This is the P373 Draft Modification Report, which ELEXON is issuing for industry consultation on the BSC Panel's behalf. It contains the Panel's provisional recommendations on P373. The Panel will consider all consultation responses at its meeting on 8 November 2018 (subject to Authority not granting the Modification Urgency), when it will agree a final recommendation to the Authority on whether or not the change should be made.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, benefits/drawbacks and proposed implementation approach.
- Attachment A contains the Proposal Form for P373.
- Attachment B contains the draft redlined changes to the BSC for P373.
- Attachment C contains the specific questions on which the Panel seeks your views. Please use this form to provide your responses to these questions, and to record any further views/comments you wish the Panel to consider.

P373  
Report Phase Consultation

15 October 2018

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## Why Change?

Due to delays with National Grid Electricity System Operator's (ESO) Electricity Balancing System (EBS) platform, ESO is unable to provide the data needed for ELEXON to test and deliver the Approved Modification [P297 'Receipt and Publication of New and Revised Dynamic Data Items'](#) for the November 2018 BSC Release on 1 November 2018. This creates uncertainty for industry and risks non-compliance issues for ELEXON, through no fault of its own.

## Solution

P373 proposes to fully reverse the changes to the BSC for Approved Modification P297. By delivering P373 and P297 on the same day, the P297 changes will be reversed. Reversing the P297 changes will maintain BSCCo and ESO compliance with the BSC and provide certainty to market participants on the status of P297 provisions, preventing further confusion and expenditure.

## Impacts & Costs

The central implementation costs for P373 will be approximately £240 to reverse the P297 changes previously approved.

There are no anticipated direct market participant costs arising as a result of the implementation of the P373 solution.

## Implementation

P373 should be implemented on the same Implementation Date as P297, which at the time of writing is set as 1 November 2018.

P373 is therefore proposed to be implemented on 1 November 2018. In order for P373 to be implemented on 1 November 2018, P373 requires the Authority to:

- Grant P373 Urgent status;
- Direct P373 progress in accordance with the recommended Urgent timetable; and
- Approve P373 before 1 November 2018.

If Urgency is not granted by the Authority, or the Authority does not make a determination before 1 November 2018, it is proposed that P373 is implemented five Working Days (WDs) from the Authority decision date.

## P297 Implementation Date

Modifications P297 and P373 are intrinsically linked and P297 must not be implemented later than P373, which is the Modification that will reverse the P297 changes. In a preferential scenario, the Implementation Dates for both Modifications should align to be the same day, so that they can 'cancel each other out', and prevent non-compliance to the BSC arrangements by the BSCCo through no fault of its own, or the ESO.

To avoid the risk that a P373 Authority decision is not received before 1 November 2018 or that P373 is rejected by the Authority, the Panel, at its meeting on 11 October 2018, requested that the P297 Implementation Date be extended to the earlier of:

- 31 January 2018; or
- The P373 (Approved) Implementation Date.

This P297 Implementation Date extension if agreed by the Authority would ensure that the BSCCo and ESO remain compliant with the BSC provisions, but would also enable the P297 Implementation Date to be the same as P373 once Approved.

## Recommendation

The Panel unanimously:

- **AGREED** a recommendation to the Authority that P373 should be treated as an Urgent Modification Proposal;
- **AGREED** an Urgent P373 progression timetable for recommendation to the Authority;
- **AGREED** that P373 progresses directly to the Report Phase;
- **AGREED** that P373:
  - **DOES** better facilitate Applicable BSC Objective (a); and
  - **DOES** better facilitate Applicable BSC Objective (d);
- **AGREED** an initial recommendation that P373 should be approved;
- **AGREED** an initial Implementation Date of:
  - 1 November 2018; and
- **AGREED** the draft legal text.

### Background

Grid Code (GC) modification [GC0068](#) was raised in 2013 to allow market participants to submit new and revised dynamic data to National Grid (as the Electricity System Operator (ESO)), to take advantage of some of the expected functionality of ESO'S new Electricity Balancing System (EBS). [P297 'Receipt and Publication of New and Revised Dynamic Data Items'](#) was raised by National Grid as the ESO (from 1 April 2019 the BSC will term National Grid's ESO role as NETSO (National Electricity Transmission System Operator)), to make this data available to ELEXON, thereby providing transparency of the actions ESO was taking to balance the system through the Balancing Mechanism Reporting Service (BMRS).

### What is the issue?

Due to delays with the EBS platform, ESO is unable to provide the data needed for ELEXON to test and deliver the Approved Modification P297 for the November 2018 BSC Release on 1 November 2018. This creates uncertainty for industry and risks non-compliance issues for ELEXON, through no fault of its own.

P297 proposed that the ESO provides the revised dynamic dataset data to ELEXON for publication on the BMRS. At the time P297 was originally raised, ESO believed that the functionality available through EBS delivery would satisfy the requirements of GC0068 and P297 at a relatively low cost. However, this has proved not to be the case.

Implementing P297 in isolation, without testing the interactions between ELEXON's systems and ESO's systems, poses a considerable risk to BSC Central Systems, and could result in increased costs of any subsequent changes to ELEXON's Systems. Further, the Panel and ELEXON believe it would be irresponsible to spend money (BSC costs to implement P297 were estimated to be £132K in 2014) implementing functionality that will not, and may never, be used.

The implementation date of GC0068 is linked to the go-live of the full EBS system. However, there is no potential within the BSC to link the P297 Implementation Date to the go-live date of the GC0068 modification. The ESO has been managing the link in dates between P297 and GC0068 by requesting the date of P297 implementation to be in line with its expectation of the delivery of EBS through amendments to the originally approved P297 Implementation Date.

The ESO has requested an extension to the P297 Implementation Date three times since 2014 and in its letter dated 28 April 2017 indicated that the request to move the implementation to November 2018 should be treated as a holding date only, as the ESO did not have certainty regarding the go-live of EBS. The ESO appreciates that this does not provide clarity to industry and is working to ensure that it makes the delivery of new functionality in EBS as transparent as possible.

The Panel indicated at its meeting on 13 September 2018 that although there is evidently a precedent for successive extensions, the Panel considered the ESO's latest request a more substantial concern and was, therefore, reluctant to request a further extension for P297 because:

- The length of time since P297 was originally approved is substantial - the baseline against which P297 was assessed has likely changed;

- ESO is still unable to provide a delivery date for the entire P297 solution;
- ESO have suggested that some elements of the P297 solution could be delivered towards the end of 2019, requiring an amendment to the P297 solution; and
- A general lack of certainty related to P297.

Taking all of this into consideration, ESO believes the best course of action is to reverse P297. It would be disingenuous and add further uncertainty and confusion to request a further extension without a meaningful delivery date.

### Proposed solution

P373 proposes to fully reverse the changes to the BSC for Approved Modification P297. By delivering P373 and P297 on the same day, the P297 changes will be reversed. Reversing the P297 changes will maintain BSCCo and ESO compliance with the BSC.

The approved changes to the BSC for P297 can be found in the P297 Final Modification Report provided to the Authority in March 2014 and published on the [P297 webpage](#). The draft P373 legal text can be found in Attachment B.

Amendments to BSC Section Q 'Balancing Mechanism Activities', Section V 'Reporting' and Section X 'Annex X-2 Technical Glossary' due to be implemented in the November 2018 BSC release will need to be reversed in the case of the "Last Time to Cancel Synchronisation" dynamic data item or revised to their pre- P297 form in the case of "Stable Export Limits and Stable Import Limits"; and, "Run-Up Rates (Import and Export) and Run-Down Rate (Import and Export)".

Additionally, the amendments to the Balancing Mechanism Reporting Service (BMRS) website (<https://www.bmreports.com>) to publish this information for P297 will not be required or implemented.

### P373 benefits

The ESO considers that P373 will have a positive impact on all market participants by removing uncertainty regarding the delivery date of P297. The ESO is aware that the ambiguity around the delivery of P297 has not been helpful to market participants and has created uncertainty in the delivery of the BSC arrangements. P373 will, therefore, remove any uncertainty as to the baseline against which future decisions or Modifications can be made and ensure BSCCo and other Parties are certain as to the delivery of future arrangements.

If P373 were not to be implemented there would be an unintended high impact on BSCCo due to non-delivery of requirements in the BSC as per the original P297 requirements. This is dependent on the ESO's EBS system developments, which will not be in place by 1 November 2018, the current implementation date of P297.

The ESO is aware that the delivery of change over the next series of BSC Releases is of crucial importance to market participants and ensuring GB compliance with European codes. Therefore introducing greater certainty into the implementation of the arrangements will be of benefit to the wider industry as a whole.

### Potential approaches to delivering P297 requirements

ESO is exploring whether some of the P297 solution elements can be delivered through existing systems and architecture. ESO expect this approach to be more complex and so are working to assess the consumer benefits of taking forward these changes versus the potential cost of doing so. Any future activity that the ESO undertakes would be progressed through modification proposals to allow costs of industry implementation and the benefits to market participants and consumers to be more fully understood. This would allow the ESO to progress any delivery of Grid Code changes associated with this data to

the BSC in a way that gives clear indication of delivery to all market participants and BSCCo.

The ESO believes there may still be benefits in progressing some or all of the elements of the original P297 proposal, but that further engagement with industry is needed first. Once there is further clarity in the changes delivered to the ESO's systems, allowing the related Grid Code Modification GC0068 to be implemented, then a BSC modification would be brought forward.

## Legal text

The draft legal text to deliver the P373 solution can be found in attachment B to this paper. The New Electricity Trading Arrangements (NETA) Interface Definition and Design (IDD) documentation (Part 1 and Part 2) impacted by P297 will be updated post Panel approval and Implemented alongside the Code sections on the approved Implementation Date.

### Report Phase Consultation Question

Do you agree with the Panel that the redlined changes to the BSC deliver the intention of P373?

The Panel invites you to give your views using the response form in Attachment C

## 4 Applicable BSC Objectives

Impact of the Modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence	<b>Positive</b>
(b) The efficient, economic and coordinated operation of the National Electricity Transmission System	Neutral
(c) Promoting effective competition in the generation and supply of electricity and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity	Neutral
(d) Promoting efficiency in the implementation of the balancing and settlement arrangements	<b>Positive</b>
(e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]	Neutral
(f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation	Neutral
(g) Compliance with the Transmission Losses Principle	Neutral

### Proposer Views

Under the requirements of P297, the ESO was to provide to BSCCo a new and revised set of dynamic data items that it would receive from customers through the implementation of GC0068. As GC0068 is not implemented due to delays with the delivery of EBS, the ESO is unable to deliver this data to BSCCo to facilitate the implementation of P297 in November 2018. Removing these requirements from the BSC will better facilitate Applicable BSC Objective (a).

The uncertainty around the delivery date of EBS is impacting the ability of market participants and BSCCo to make plans in their businesses for implementation. This is against a backdrop of wider changes in market arrangements and the implementation of European programmes such as Project TERRE. In addition, BSCCo will be in a position of non-delivery due to it not receiving the data from the ESO. Removing this uncertainty completely from market participants and BSCCo would better facilitate Objective (d).

The P373 Proposer believes that P373 is neutral against all other Applicable BSC Objectives (b), (c), (e), (f), and (g).

### Panel Views

The Panel provided its initial views against the Applicable BSC Objectives at its meeting on 11 October 2018. The Panel agreed with the Proposer that **P373 will better facilitate Applicable BSC Objectives (a) and (d) and should therefore be approved.**

## 5 Request for Urgency

The ESO requested an extension to the P297 Implementation Date at the September 2018 BSC Panel meeting. However, the Panel wished to gain Ofgem guidance on the matter in order to inform its decision as to whether to request an extension to the P297 Implementation Date from the Authority. The Panel subsequently [submitted a letter to Ofgem](#) to enquire on the most appropriate way forward. [Ofgem responded to the Panel letter on 9 October 2018](#) and the Panel took this response into consideration at its meeting on 11 October 2018.

It is likely that P297 will never be fully delivered by ESO and certainly not within the next 1-2 years. Perpetually requesting extensions to the P297 Implementation Date creates confusion, costs money and is not reflective of reality. The alternative of not requesting extensions would put the BSCCo, due to reasons outside of its control, and ESO, in breach of the BSC (and ESO in breach of its Licence).

In the case of BSCCo and BSC Parties, P373 will provide certainty of the arrangements (if approved) and remove any ambiguity of the BSC baseline they are required to adhere to.

In summary, progressing P373 urgently, so that it can be delivered on 1 November 2018 will:

- Create certainty for Parties and market participants;
- Remove any risks associated with non-compliance and non-delivery; and
- Will reflect the reality of the situation and is therefore more transparent and honest than requesting extensions or setting expectations that P297 will be wholly delivered, when it may not.

Therefore, a timely decision is required on this Modification Proposal to reverse the changes due to be implemented on 1 November 2018. The sooner P373 is delivered the sooner certainty is created for industry and the sooner BSCCo, ESO, Parties and Ofgem can stop spending money progressing something that is unlikely to ever happen.

The Proposer believes this satisfies part (c) of the Urgent Modification Proposal Criteria.

***"Urgent - A Modification Proposal which:***

*(i) is linked to an imminent issue or a current issue that if not urgently addressed may cause:*

*(a) a significant commercial impact on Parties, Consumers or stakeholder(s); or*

*(b) a significant impact on the safety and security of the electricity and/or gas systems; or*

***(c) a Party to be in breach of any relevant legal requirements."***

It's noted that the [urgency criteria](#) published by Ofgem, are not exhaustive and are not legally binding.

## 6 Self-Governance

P373 should not be treated as a Self-Governance Modification as it may have a material effect on Self-Governance criteria (a)(i) existing or future electricity consumers and (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity.

This is because P373 proposes to reverse the changes due to be implemented under P297, which may have brought intangible consumer benefits, and provided greater information to market participants for their role within the electricity markets.

Further, it is right and just that, due to the implications with approved BSC Modification P297, the Authority makes the final decision on whether to approve the Modification.

### Report Phase Consultation Question

Do you agree with the Panel's initial view that P373 should not be treated as a Self-Governance Modification?

[The Panel invites you to give your views using the response form in Attachment C](#)

### Estimated central implementation costs of P373

The central implementation costs for P373 will be approximately £240 to reverse the P297 changes previously approved.

### Indicative industry costs of P373

There are no anticipated direct market participant costs arising as a result of the implementation of the P373 solution. However, we are seeking clarification of this through this Report Phase Consultation.

We understand there may be market participants that have already developed functionality to implement the P297 provisions. Where this is the case, we welcome views from these market participants around the level of investment undertaken and the impact of reversing the P297 provisions.

#### Report Phase Consultation Question

Have you incurred material costs/impacts to date relating to the development of P297 provisions that will be redundant should P373 be approved?

*If so, please provide details, and whether this influences your views on whether P373 should be approved.*

The Panel invites you to give your views using the response form in Attachment C

### P373 impacts

#### Impact on BSC Parties and Party Agents

Party/Party Agent	Potential Impact
Parties / Party Agents	None anticipated

#### Impact on Electricity System Operator

Impact on the Electricity System Operator such that it will not be required to implement the P297 provisions subject to this Modification being approved. If the Modification is not approved or is not implemented by 1 November 2018, the ESO will be non-compliant with the BSC provisions unless an extension is granted to the P297 Implementation Date.

#### Impact on BSCCo

Area of ELEXON	Potential Impact
ELEXON	ELEXON will not be required to implement the P297 provisions subject to this Modification being approved. If the Modification is not approved or is not implemented by 1 November 2018, ELEXON will be non-compliant with the BSC provisions through no fault of its own unless an extension is granted to the P297 Implementation Date.

#### Impact on Code

Code Section	Potential Impact
BSC Section Q BSC Section V BSC Section X Annex X-2	The changes approved under P297 will not be implemented through the solution to this Modification.

#### Impact on Code Subsidiary Documents

CSD	Potential Impact
NETA Interface Definition Design Part 1 (document) NETA Interface Definition Design Part 2 (document)	The changes approved under P297 will not be implemented through the solution to this Modification.

#### Impact on Consumers

The Proposer suggests that this Modification will not have a direct impact on consumers.

#### Impact on on-going Significant Code Reviews (SCRs)

Both ELEXON and the Proposer do not believe this Modification impacts any on-going SCR, and ELEXON submitted P373 to the Authority to request SCR exemption on 4 October 2018. The authority confirmed on 8 October 2018 that P373 is exempt from all open SCR's.

### Implementation approach

P373 is proposed to be implemented on **1 November 2018**, the P297 Implementation Date, to reverse the P297 changes and so ensure that both the ESO and BSCCo remain compliant with the BSC. This is subject to Urgency being granted to adhere to this Implementation Date. Therefore, in order for P373 to be implemented on 1 November 2018, P373 requires the Authority to:

- Grant P373 Urgent status;
- Direct P373 progress in accordance with the recommended Urgent timetable; and
- Approve P373 before 1 November 2018.

If Urgency is not granted by the Authority, or the Authority does not make a determination before 1 November 2018, it is proposed that P373 is implemented five Working Days (WDs) from the Authority decision date.

The BSC Panel will further consider the Implementation Date and finalise accordingly depending on Urgency at its next meeting.

As noted previously, the implementation approach requested for this Modification will provide clarity to market participants and ELEXON regarding the P297 provisions at the earliest opportunity.

### P373 Urgency Ofgem Decision

At the time of publishing this Report Phase Consultation, Ofgem had not provided a view of whether P373 should be considered and progressed as an Urgent Modification. If Ofgem provides a view that P373 should be treated as Urgent during the Report Phase Consultation, we will immediately inform industry of the revised timetable that the Modification will follow, which may include, but not be limited to shortening of the Report Phase Consultation timescales.

Should an Ofgem decision on Urgency not be approved or not be received, the Modification will continue to progress with the standard Modification timescales with the consultation concluding on 26 October 2018 and the Draft Modification Report being presented to the BSC Panel at its meeting on 8 November 2018.

### P297 Implementation Date

Modifications P297 and P373 are intrinsically linked and P297 must not be implemented later than P373, which is the Modification that will reverse the P297 changes. In a preferential scenario, the Implementation Dates for both Modifications should align to be the same day, so that they can 'cancel each other out', and prevent non-compliance to the BSC arrangements by the BSCCo through no fault of its own, or the ESO.

To avoid the risk that a P373 Authority decision is not received before 1 November 2018 or that P373 is rejected by the Authority, the Panel, at its meeting on 11 October 2018, requested that the P297 Implementation Date be extended to the earlier of:

- 31 January 2018; or

- The P373 (Approved) Implementation Date.

This P297 Implementation Date extension if agreed by the Authority would ensure that the BSCCo and ESO remain compliant with the BSC provisions, but would also enable the P297 Implementation Date to be the same as P373 once Approved.

#### Report Phase Consultation Question

Do you agree with the Panel's recommended Implementation approach?

The Panel invites you to give your views using the response form in Attachment C

The Panel considered the P373 Initial Written Assessment at its meeting on 11 October 2018.

### Urgency

The Panel Members welcomed the ESO bringing forward a Modification to rectify the existing uncertainty surrounding the P297 provisions. Panel members noted that whilst there was an improvement in the availability of information surrounding the EBS programme, they wished for further transparency on programme proceedings and asked for visibility of what can or can't be delivered through EBS. The ESO representative welcomed Panel Member's feedback and noted that the ESO would endeavour to further communicate with industry.

Panel Members noted that the Authority may be placed in a difficult position to determine whether to reverse the benefits previously envisaged under P297. The ESO representative noted that the benefits previously envisaged may have changed. Further the ESO representative noted that the ESO has shared a plan with the Authority and committed to agree such plan by 19 October 2018 relating to how those benefits can be analysed following the approval of P373. The ESO will agree to provide the analysis by December 2018. Should benefits still be deemed achievable, the ESO could raise further Modifications as appropriate. The Panel Members did not believe this should prevent the granting of Urgency for P373 specifically as the ESO has put it on the record publically that P297 in its current form will not be delivered, irrespective of the benefits previously outlined.

The Panel noted Ofgem's guidance on Urgency criterion 'c' 'a party to be in breach of any relevant legal requirements' as strong justification for P373 Urgency as without remedial action, ELEXON as BSCCo will be left in a position of non-compliance to the BSC through no fault of its own.

ELEXON highlighted that, whilst being in breach of the BSC through no fault of its own is a concern, its primary focus is to support the best outcome for market participants. In its view, this is to create clarity around P297 provisions through the timely progression of P373.

The Panel also considered that whilst not explicitly noted in the ESO's request for Urgency, criterion 'a' 'a significant commercial impact on parties, consumers or other stakeholder(s)' is also met. ELEXON has recently received a number of queries regarding P297, whereby market participants have noted development costs have been incurred to the point of being able to implement system functionality for P297. The Panel considered it imperative that market participants be provided with certainty and clarity over P297 provisions at the earliest opportunity, through the progression of P373 as an Urgent Modification, to prevent further unnecessary industry resource spend on P297 provisions that will not be implemented. In addition, the continuing deliberations and correspondence for ELEXON, ESO, Ofgem, the Panel and market participants for P297 continues to require time and effort (costs). This is not a good use of resources as P297 is not going to be delivered in its current form.

The Panel considers that Ofgem's guidance on Urgency is not an exhaustive list and urged Ofgem to make a decision that is within the best interests of the wider industry.

## Report Phase Consultation

The Authority questioned whether a shortened Report Phase Consultation period through an Urgent Modification would provide market participants enough time to respond given forthcoming school holidays. A Panel Member responded with a view supported by other Panel Members that a lack of responses to a Report Phase Consultation does not infer that market participants are not interested or did not have time to respond, but that they assume the Authority will do the right thing by granting Urgency and approving P373.

## Consumer Impacts

The Panel's consumer representative noted a concern that market participants have already developed system changes to deliver P297 provisions to the point of being ready for Implementation. The consumer representative suggested that this should be explored to better understand the wider industry impacts of reversing the P297 provisions.

ELEXON confirmed that it would add an additional question to the Report Phase consultation to give market participants the opportunity to outline impacts and costs they have incurred through P297 development to date.

### Report Phase Consultation Question

Have you incurred material costs/impacts to date relating to the development of P297 provisions that will be redundant should P373 be approved?

*If so, please provide details, and whether this influences your views on whether P373 should be approved.*

The Panel invites you to give your views using the response form in Attachment C

## Initial Recommendations

The Panel unanimously:

- **AGREED** a recommendation to the Authority that P373 should be treated as an Urgent Modification Proposal;
- **AGREED** an Urgent P373 progression timetable for recommendation to the Authority;
- **AGREED** that P373 progresses directly to the Report Phase;
- **AGREED** that P373:
  - **DOES** better facilitate Applicable BSC Objective (a); and
  - **DOES** better facilitate Applicable BSC Objective (d);
- **AGREED** an initial recommendation that P373 should be approved;
- **AGREED** an initial Implementation Date of:
  - 1 November 2018; and
- **AGREED** the draft legal text.

### Report Phase Consultation Question

Do you agree with the Panel's initial unanimous recommendation that P373 should be approved?

The Panel invites you to give your views using the response form in Attachment C

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Report Phase Consultation

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15 October 2018

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## 10 Recommendations

The BSC Panel initially recommends to the Authority:

- That P373 should be treated as an **Urgent** Modification Proposal;
- An Urgent progression timetable for recommendation to the Authority
- That P373 should be **approved**;
- That P373
  - **Does** better facilitate Applicable BSC Objective (a); and
  - **Does** better facilitate Applicable BSC Objective (d);
- An Implementation Date for P373 of:
  - 1 November 2018; and
- The draft BSC legal text for P373.

## Appendix 2: Glossary & References

### Acronyms

Acronyms used in this document are listed in the table below.

Acronym	
Acronym	Definition
BMRS	Balancing Mechanism Reporting Service
BSC	Balancing and Settlement Code
BSCP	Balancing and Settlement Code Procedure
EBS	Electricity Balancing System
ESO	Electricity System Operator
GC	Grid Code
IWA	Initial Written Assessment
NETSO	National Electricity Transmission System Operator
SCR	Significant Code Review

### External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
3,5,7	BSC Modification P297	<a href="https://www.elexon.co.uk/mod-proposal/p297/">https://www.elexon.co.uk/mod-proposal/p297/</a>
5	Grid Code Modification GC0068	<a href="https://www.nationalgrideso.com/codes/grid-code/modifications/gc0068-grid-code-new-and-revised-unit-data-and-instructions">https://www.nationalgrideso.com/codes/grid-code/modifications/gc0068-grid-code-new-and-revised-unit-data-and-instructions</a>
7	Balancing Mechanism Reporting Service	<a href="https://www.bmreports.com/">https://www.bmreports.com/</a>