

4.3 CP Form

Change Proposal – BSCP40/02	CP No: 1483 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Changes to BSCP550 – Shared Metering Arrangements	
Description of Problem/Issue (mandatory by originator) BSCP550 ‘Shared SVA Meter Arrangement of Half Hourly Import and Export Active Energy’ sets out the process for Suppliers to share Supplier Volume Allocation (SVA) Half Hourly (HH) Metering Equipment. The process enables two or more Suppliers to agree an allocation schedule, used by the HH Data Collector (HHDC), to allocate energy to each Supplier of a single Boundary Point Metering System. The increased number of parties involved in shared metering arrangements (Parties, Party Agents, a number of customers and potentially consultants) mean that they are inherently complicated. It is therefore essential that the Supplier Agents are fully aware of the desired outcome and the method to deliver that in advance of the Metering System becoming effective. At the point that Suppliers are required to appoint their Agents to a shared Metering System, it is unlikely that the Agents will be aware that the site is to be shared. This makes it difficult for the Meter Operator Agent (MOA) and the HHDC to assist Suppliers by highlighting potential issues before the Metering System becomes effective. Due to this, the current process can result in any errors requiring retrospective resolution, adding complications for all parties.	

Proposed Solution (mandatory by originator)

There are several options available for Suppliers to 'split' the energy of a Boundary Point Metering System and the key information is contained within the allocation schedule. Party Agents may only receive the allocation schedule at the end of the processes (by Gate Closure) as this is the requirement in BSCP550. This CP will make it a requirement for Suppliers to inform their Agents, at the time of agent appointments, of the allocation schedule and any technical information necessary for the agent to deploy that solution. This will only be necessary for new arrangements or where new agents are appointed to existing sites. It is not required, therefore, to inform the existing Agents of the allocation schedule on change of a Supplier only for example.

Additionally, detailed below are areas of BSCP550 that require clarification.

Provision of the initial allocation schedule and supporting technical information is to be brought forward to the appointment of the Party Agents in the following process steps:

3.1 New connection or Transfer from CMRS (Central Meter Registration Service) to SMRS (Supplier Meter Registration Service);

3.2.1 Single to Shared SVA Metering System;

3.3 Change of HHDC for an Existing Shared SVA Metering System; and

3.4 Change of Meter Operator Agent for an Existing Shared SVA Metering System.

Further Clarifications:

An error in section 4.6 'Validation Rules to be followed by HHDC' 4 implies that the HHDC is able to arbitrarily change the effective dates of Metering Systems. This section is to be amended such that any anomaly with appointment dates identified during validation are to be referred to the Suppliers for correction.

An error in section 4.8 'Termination of Shared SVA Meter Arrangements' 2 which enables the HHDC to terminate its appointment without instruction from the Supplier is to be removed.

It is necessary to remove an obligation from the process steps on the MOA, HHDC and HH Data Aggregator (HHDA) that requires them to confirm the appointment details are complete and consistent. It is proposed that this general requirement needs more detail than can be provided in the relevant process steps and will be moved and clarified in section 1.2 'Main users of this procedure and their responsibilities'

To clarify that the retrospective use of allocation schedules is not permitted a new paragraph is to be added to Section 1.3 'Use of the Procedure'. This is to be consistent with any retrospective changes to Settlement data by the HHDC or HHDA.

Justification for Change (mandatory by originator)

This change will facilitate the engagement of Party Agents for the benefit of Parties and Settlement.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator) Section K ‘Classification and Registration of Metering Systems and BM Units’ 2.5 ‘Shared SVA Meter Arrangements’
Estimated Implementation Costs (mandatory by BSCCo) One BSC Working Day of implementation effort at £240.
Configurable Items Affected by Proposed Solution(s) (mandatory by originator) BSCP550
Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator) None Identified
Related Changes and/or Projects (mandatory by BSCCo) None Identified
Requested Implementation Date (mandatory by originator) At the earliest available release. 2 November 2017
Reason: To resolve the defect identified in the market.
Version History (mandatory by BSCCo)
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Attachments: ~~Y~~/N * (If Yes, No. of Pages attached:)
(delete as appropriate)