

CP Consultation Responses

CP1443 'Standard Settlement Configurations for smart and advanced Meters'



This CP Consultation was issued on 8 June 2015 as part of CPC00757, with responses invited by 3 July 2015.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
British Gas	1/0	Supplier
E.ON Energy Solutions	1/0	Supplier
IMServ	0/1	Supplier Agent
ScottishPower	2/1	Supplier, Distributor, Supplier Agent
SSE Energy Supply Limited	1/0	Supplier
TMA Data Management Ltd	0/1	Supplier Agent
Western Power Distribution	4/0	Distributor

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
British Gas	✓	✓	✓	✓
E.ON Energy Solutions	✓	✗	✗	✓
IMServ	✓	✓	✓	✓
ScottishPower	✗	✓	✓	✓
SSE Energy Supply Limited	✓	✓	✓	✓
TMA Data Management Ltd	✓	✗	✗	✓
Western Power Distribution	✓	✓	✗	✓

Question 1: Do you agree with the CP1443 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
6	1	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	-
E.ON Energy Solutions	Yes	-
IMServ	Yes	-
ScottishPower	No	ScottishPower do not agree with the proposed solution as we believe that change effectively removes customer choice by forcing them to move to either static or semi static regimes and removes the flexibility that a dynamically switched regime can provide. E.G. New market domain data will have to be created to accommodate those dynamic customers who may receive a heating boost in early afternoon/evening.
SSE Energy Supply Limited	Yes	SSE recognises the case for change and subject to certain caveats we are supportive of the solution. The solution will support industry reaching a position where the population of RTS SSCs should reach zero ahead of RTS signals being switched off. It should also support improvements in industry data quality where RTS meters are already mislabelled/ misinterpreted. It is important that we retain visibility of RTS metering for the purposes of accurate settlement. Though we are supportive of the principle of this solution we request ELEXON, as a neutral and expert party, provide guidance or propose amendments to the relevant BSC Procedure on allocation of SSCs. Our view is that an exercise of mapping RTS SSCs to time-switched SSCs would result in three outcomes, 1) An exact equivalent SSC exists and it can therefore be used. 2) An approximate equivalent SSC exists, which can be used 3) No equivalent SSC, meaning a new SSC is

Respondent	Response	Rationale
		required In order to fully support this solution being progressed, we consider it would be appropriate for ELEXON to dictate the tolerance to be applied between scenario 2 and 3, i.e. how close does an approximate SSC need to be in order for it to be used. It is important that industry has a standardised outcome when migrating RTS SSCs to equivalent time-switched SSCs and we would welcome ELEXON taking the lead on this issue.
TMA Data Management Ltd	Yes	CP1443 does mitigate the risk that Settlement data is incorrect following a move to Smart Metering.
Western Power Distribution	Yes	-

Question 2: Do you agree that the draft redlining delivers the CP1443 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
British Gas	Yes	-
E.ON Energy Solutions	Yes	-
IMServ	Yes	-
ScottishPower	Yes	-
SSE Energy Supply Limited	Yes	-
TMA Data Management Ltd	Yes	-
Western Power Distribution	Yes	-

Question 3: Will CP1443 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
5	2	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	It is anticipated a low impact to current systems and processes.
E.ON Energy Solutions	No	-
IMServ	Yes	As an NHHDC and an NHHMOA we will be receiving flows from Suppliers who have reconfigured Meters using DCC and will need to try to ensure these rules have been followed. As an NHHMO we would also need to ensure that when we complete any fieldwork the SSCs being applied are non-RTS ones, again minor changes and negligible costs.
ScottishPower	Yes	Given that ScottishPower are a significant player in using dynamically switched regimes it will have a significant impact on our customers going forward in that we will be required to move them from dynamic to either static or semi static switching going forward.
SSE Energy Supply Limited	Yes	A number of our supply customers have RTS metering arrangements, so when exchanging RTS with smart meters we will need to have a clear understanding of the correct SSC to be applied.
TMA Data Management Ltd	No	-
Western Power Distribution	Yes	We will need to make changes to data tables to ensure MPANS are treated correctly within our billing system if Suppliers raise new SSC's and request us to support them. This is a very minor impact.

Question 4: Will your organisation incur any costs in implementing CP1443?

Summary

Yes	No	Neutral/No Comment	Other
4	3	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	The full extent of the cost has not yet been established. However this is estimated to be minimal.
E.ON Energy Solutions	No	-
IMServ	Yes	Minor changes to flow validation to try to spot errors and correct – negligible costs.
ScottishPower	Yes	At this stage is not possible to quantify the costs but given the customer numbers involved it could be significant.
SSE Energy Supply Limited	Yes	There will be changes to our supplier systems so they reference the new SSCs. There will be implementation efficiencies gained if all new SSCs are created at once rather than on a piecemeal basis.
TMA Data Managament Ltd	No	-
Western Power Distribution	No	-

Question 5: Do you agree with the proposed implementation approach for CP1443?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	-
E.ON Energy Solutions	Yes	-
IMServ	Yes	-
ScottishPower	Yes	While we disagree with the change, we believe that if the change is approved then implementation prior to DCC and smart roll out going live is essential.
SSE Energy Supply Limited	Yes	We can see the merit in a February 2016 implementation date in order to minimise the impact of RTS meters being exchanged with Smart meters and an incorrect SSC being applied. We believe the risk and impact of incorrect SSCs being applied in the coming months will be low.
TMA Data Management Ltd	Yes	-
Western Power Distribution	Yes	-

Question 6: Do you have any further comments on CP1443?

Summary

Yes	No
1	0

Responses

Respondent	Response	Comments
British Gas	No	-
E.ON Energy Solutions	No	-
IMServ	No	-
ScottishPower	Yes	We believe that this change conflicts with the work ongoing under DCUSA DCP204.
SSE Energy Supply Limited	No	-
TMA Data Managament Ltd	No	-
Western Power Distribution	No	-

CP redlined text

No comments were received on the BSCP516 draft redlined text for CP1443.