

Change Proposal – BSCP40/02	CP No: CP1425 <i>Version No: 1.0</i> (mandatory by BSCCo)
Title (mandatory by originator) Consequential changes to BSCP201 following EMR	
Description of Problem/Issue (mandatory by originator) Changes to the BSC and its Code Subsidiary Documents (CSDs) to support the Electricity Market Reform (EMR) arrangements were directed by the Secretary of State on 1 August 2014 (Other Regulatory Decision (ORD) 005). This direction included changes to BSC Section G ‘Contingencies’. Subsequent consequential changes were therefore required to BSCP201 ‘Black Start and Fuel Security Contingency Provisions and Claims Processes’ to reflect the changes made to the BSC. Unfortunately, these changes were not identified at the time and did not form part of the direction.	
Proposed Solution (mandatory by originator) This CP proposes to make consequential changes to BSCP201 to reflect the changes made to BSC Section G by the EMR direction. The changes directed to BSC Section G for EMR were minor. Where Section G requires BSCCo to notify all Parties of specific events and information during a Black Start, the direction simply amended these provisions to also require BSCCo to notify any Capacity Market (CM) Settlement Services Provider. The BSCP201 changes therefore have no impact on BSC Parties. As EMR Settlement Ltd (a wholly owned subsidiary of ELEXON Ltd) is currently appointed as the CM Settlement Services Provider, the provisions in practice simply require one part of ELEXON to notify another of certain Black Start events. However, amending BSCP201 will ensure that it aligns with the BSC and will reduce any potential for confusion if, in the future, another organisation fulfils either the role of CM Services Provider or BSCCo.	
Justification for Change (mandatory by originator) CP1425 is a housekeeping CP which will better facilitate the achievement of Applicable BSC Objective (d) ‘efficiency in the administration and implementation of the balancing and settlement arrangements’ by ensuring that the BSCP201 provisions are consistent with the BSC.	
To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator) Section G ‘Contingencies’ – the CP will better facilitate the achievement of Applicable BSC Objective (d) for the reasons described above.	

Estimated Implementation Costs (mandatory by BSCCo) One ELEXON man day of effort to implement the redlined BSCP changes, equating to £240.
Configurable Items Affected by Proposed Solution(s) (mandatory by originator) BSCP201 'Black Start and Fuel Security Contingency Provisions and Claims Processes'
Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator) None identified.
Related Changes and/or Projects (mandatory by BSCCo) Electricity Market Reform (EMR)
Requested Implementation Date (mandatory by originator) Requested implementation for 26 February 2015 as part of the February 2015 BSC Systems Release. Reason: Next available Release. In the interim, the inconsistency has no practical impact. This is because the BSC provisions take precedence over the BSCP (in accordance with BSC H1.5) and the Capacity Market Settlement arrangements will not be begin operations until 1 October 2016.
Version History (mandatory by BSCCo) Version 1.0 of CP1425 was raised on 22 December 2014.
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Attachments: Y/N CP1425 – BSCP201 draft redlined text v1.0