

CP Form

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| <p align="center">Change Proposal – BSCP40/02</p> | <p>CP No:1420</p> <p><i>Version No: 1.0</i> (mandatory by BSCCo)</p> |
| <p>Title (mandatory by originator)</p> <p>Allowance of mid-year LLF resubmissions due to material consumption or generation changes.</p> | |
| <p>Description of Problem/Issue (mandatory by originator)</p> <p>A particular site has been brought to our attention that was allocated a Line Loss Factor (LLF) of around 1.800 for the current BSC Year. This is not reflective of the losses the site is experiencing. This issue has arisen because the consumption data used to calculate the LLF was from when the site had a massively reduced consumption, and this reduced consumption was included in the loss calculation. The method that was used to calculate this abnormally high value was within the guidance and rules of BSCP128 but is having an adverse effect on Settlements for this specific site, and will have for others like it.</p> <p>However, the current provisions in BSCP128 ‘Production, Submission, Audit and Approval of Line Loss Factors’ only allow a mid-year resubmission to be made where the change is due to a material manifest error, material change or relevant change. This scenario does not meet any of these criteria and so a revised value cannot be put in place through a mid-year resubmission.</p> <p>ELEXON has presented this issue to the Supplier Volume Allocation Group (SVG) (SVG160), recommending that a CP be raised to allow for revisions like this to be made going forward. The SVG noted the intention to raise a CP.</p> | |
| <p>Proposed Solution (mandatory by originator)</p> <p>This CP proposes to change the wording in BSCP128 around material change to allow material generation or consumption changes where the LLF is outside the tolerance level of between 0.750 and 1.250 and has moved by +/- 20% from the previously approved losses. The final decision for any such change would be made by the BSC Panel.</p> <p>The rule should allow the LLF to be reviewed and for more recent data to be used to calculate the LLF.</p> | |
| <p>Justification for Change (mandatory by originator)</p> <p>This change would allow a more reflective LLF applied to the site going forward through a mid-year LLF submission. This would allow more accurate loss estimates to be entered into Settlement, increasing accuracy as much as possible for these sites.</p> | |

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

Section K 'Classification and Registration of Metering Systems and BM Units' – this Section allows for BSCP128 to detail the requirements for the audit.

Estimated Implementation Costs (mandatory by BSCCo)

£240 (1 man day) for ELEXON to implement the necessary changes to BSCP128.

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP128

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None identified

Related Changes and/or Projects (mandatory by BSCCo)

None

Requested Implementation Date (mandatory by originator)

26 February 2015 (February 2015 BSC Systems Release)

Reason:

The impacted Supplier has requested this change be made as soon as possible. The February 2015 Release is the earliest possible Release that this change can be implemented in.

Version History (mandatory by BSCCo)

ELEXON raised Version 1.0 of this CP on 12 September 2014.

Originator's Details:***BCA Name:*** Chris Braley***Organisation:*** ELEXON***Email Address:*** chris.braley@elexon.co.uk***Telephone Number:*** 020 7380 4108***Date:*** 12 September 2014**Attachments:** **Yes**

Attachment A: BSCP128 proposed redlining v0.1 (2 pages)