

CP Consultation Responses



CP1422 'Add a Defined Metering Point for an Offshore Transmission Connection Point to the HH Codes of Practice'

This CP Consultation was issued on 6 October 2014 as part of CPC00747, with responses invited by 31 October 2014.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
TMA Data Management Ltd	0/1	Supplier Agent
National Grid Electricity Transmission plc	-	Transmission Co.
RWE Npower	10/0	Supplier
EDF Energy	10/0	Generator; Supplier; Non Physical Trader; ECVNA; MVRNA; Supplier Agent; Other
ScottishPower	1/0	Generator; Supplier; Distributor; Supplier Agent
Electricity North West Limited	1/0	Distributor

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Implementation Approach?
TMA Data Management Ltd	✓	✗	✗	✓
National Grid Electricity Transmission plc	✓	✓	✗	✓
RWE Npower	✓	✗	✗	✓
EDF Energy	✓	✗	✗	✓
ScottishPower	✓	✗	✗	✓
Electricity North West Limited	✓	✗	✗	✓

Question 1: Do you agree with the CP1422 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	N.A
National Grid Electricity Transmission plc	Yes	Yes, we agree that the proposed change is required and should be implemented.
RWE Npower	Yes	N.A
EDF Energy	Yes	CP ensures all parties operate in same manner with respect to Offshore Transmission Connection Points so should remove any chances of problems arising with these connections.
ScottishPower	Yes	N.A
Electricity North West Limited	Yes	Defined Metering Point for Offshore Transmission Network Connections is required in order to plan and design appropriate provisions for physical locating of on site metering units.

Question 2: Do you agree that the draft redlining delivers the CP1422 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	N.A
National Grid Electricity Transmission plc	Yes	N.A
RWE Npower	Yes	N.A
EDF Energy	Yes	N.A
ScottishPower	Yes	N.A
Electricity North West Limited	Yes	I agree with the wording of the CoP redline text relating to the transfer of energy between an Offshore Transmission System Operator (or OTS User Assets) and Distribution System operated by a Licensed Distribution System Operator.

Question 3: Will CP1422 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
1	5	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	No	N.A
National Grid Electricity Transmission plc	Yes	There is an impact on our role as the Transmission Company if this change is <u>not</u> made as it potentially makes it difficult (absent the proposed change) for compliance with the BSC (and associated documents) to be assessed for metering equipment associated with a number of offshore wind farms.
RWE Npower	No	N.A
EDF Energy	No	N.A
ScottishPower	No	N.A
Electricity North West Limited	No	N.A

Question 4: Will your organisation incur any costs in implementing CP1422?

Summary

Yes	No	Neutral/No Comment	Other
0	6	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	No	N.A
National Grid Electricity Transmission plc	No	N.A
RWE Npower	No	N.A
EDF Energy	No	N.A
ScottishPower	No	N.A
Electricity North West Limited	No	N.A

Question 5: Do you agree with the proposed implementation approach for CP1422?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	N.A
National Grid Electricity Transmission plc	Yes	N.A
RWE Npower	Yes	N.A
EDF Energy	Yes	N.A
ScottishPower	Yes	N.A
Electricity North West Limited	Yes	N.A

Question 6: Do you have any further comments on CP1422?

Summary

Yes	No	Neutral/No Comment	Other
0	6	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	No	N.A
National Grid Electricity Transmission plc	No	N.A
RWE Npower	No	N.A
EDF Energy	No	N.A
ScottishPower	No	N.A
Electricity North West Limited	No	N.A