

CP1414 ASSESSMENT CONSULTATION

About this document

This is an Assessment Consultation document, which provides details of the background, solution, potential impacts and costs associated with CP1414 'Combining LDSO and Embedded LDSOs UMS Inventories on to single LDSO MSID'. This document is for information only, to be used in line with the Consultation Response form, to which this document is attached.

1. Why Change?

Background

Within each distribution licence area, which is directly connected to the Transmission System, there may be one or more embedded Distribution Systems. Under the current arrangements, [BSCP520 'Unmetered Supplies Registered in SMRS'](#) and the [Operational Information Document \(OID\)](#) set out the processes to be followed where an embedded Distribution System is connected to a directly connected distribution licensed area (also known as 'host' Distribution System) and subsequently connects an Unmetered Supply (UMS) to that embedded Distribution System.

What is the issue?

UMS connections provided to UMS customers can have exit points that are distributed amongst a wide geographic area containing a number of different embedded Distribution Systems. This can mean that the UMS customer must trade an additional separate Metering System ID (MSID) for each embedded distributor operating in its area.

Furthermore, to accommodate inter-distributor billing, the embedded distributor must also ensure that a separate MSID is raised for each different embedded distribution boundary connection arrangement it has with the host distributor that provides UMS connections to the UMS customer.

This unnecessarily increases the number of MSIDs that a UMS customer is required to trade against its portfolio of UMS connections.

2. Solution

Proposed solution

ESP Electricity Limited has raised CP1414, which proposes to give UMS customers the option to trade their UMS connections from embedded Distribution Systems under a single distribution MSID. This would be achieved by combining such inventories of connections with the existing inventory linked to the already-registered host distributor's MSID.

CPC Consultation Question

Do you agree with the proposed changes?

Please provide your rationale

3. Impacts and costs

Central impact and costs

This CP will impact:

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Central impacts	
Document impacts	System impacts
BSCP520	None
Operational Information Document	

The central implementation costs for CP1414 will be approximately £240 (1 man day) for ELEXON to implement the relevant document changes. There are no BSC Agent costs or impacts

BSC Party and Party Agent impacts

The changes to BSCP520 and the OID will have an impact on Licensed Distribution System Operators (LDSOs) and Unmetered Supplier Operators (UMSOs). Whilst it is expected that it will reduce costs and administration, LDSOs and UMSOs will need to amend processes.

BSC Party & Party Agent impacts	
BSc Party/Party Agent	Impact
LDSOs	Minor process changes
UMSOs	

CPC Consultation Question

Is your organisation impacted?

If 'yes', please answer the following questions:

(a) How is your organisation impacted?

Please provide a description of the impact(s) on your organisation and any activities which you will need to undertake between the approval of CP1414 and CP1414 Implementation Date (including any necessary changes to your systems, documents and processes). Where applicable, please state which of the roles that you operate as will be impacted and any differences in the impacts between each role.

(b) What are the associated costs on your organisation to implement this change?

Please provide details of these costs, how they arise and whether they are one off or on-going costs.

4. Implementation approach

Proposed Implementation Date

The Proposer of CP1414 highlighted their intention to raise a CP at the UMS User Group's (UMSUG's) meeting on 11 February 2014, and you can find the UMSUG's meeting minutes on the [UMSUG Meeting 11 page of our website](#). ELEXON will notify the UMSUG when the CP is formally raised, so that any UMSUG members who may not be BSC Parties (e.g. UMS customers) have the opportunity to respond to the CP Impact Assessment.

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CP1414 is proposed for implementation on 6 November 2014 as part of the November 2014 BSC Systems Release as this is the earliest Release that this CP can be included in.

CPC Consultation Question

Do you agree with the implementation approach?

Please provide your rationale.

5. SVG initial views

We presented CP1414 to the SVG for comment at its meeting on 3 June 2014 (SVG160/10). The SVG had no initial comments on the proposed changes.

Appendices

None

Attachments

Attachment A: CP1414 form

Attachment B: BSCP520 redlining v0.5

Attachment C: BSCP520 Footnotes v0.1

For more information, please contact;

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