



Final CP Report – CP1398

Date	12 November 2013
Purpose of paper	For Information
Summary	This report provides details of the background, solution, impacts, industry views and the SVG's final views on its decision to approve Change Proposal (CP) 1398 'Clarifications to BSCP520 'Unmetered Supplies registered in SMRS''

1. Why Change

Background

Once a year, ELEXON batches up any non-urgent changes to the BSC's Unmetered Supplies (UMS) documents that it and/or the UMS User Group (UMSUG) has identified throughout the year.

The BSC's two UMS documents are:

- BSC Procedure (BSCP) 520 'Unmetered Supplies registered in SMRS', a Code Subsidiary Document. Changes to BSCP520 require a Change Proposal (CP) for SVG approval; and
- The Operational Information Document (OID), an ELEXON guidance document. Changes to the OID do not require a CP, but the SVG has requested previously that OID updates are brought to it for approval and that they are implemented in parallel with BSC Releases.

The UMSUG reviews ELEXON's proposed redlined changes to the documents before agreeing the final proposed changes for further progression to the SVG.

At its July 2013 meeting, the UMSUG ([UMSUG110](#)) agreed a set of recommended changes and clarifications to BSCP520 and noted that ELEXON would raise a CP to progress these for the SVG's approval.¹

What is the issue?

Changes are required to add clarity and to correct minor typographical errors, omissions and duplication in BSCP520. These changes aim to prevent non-material BSC Audit issues arising due to inconsistencies or ambiguities in the document.

ELEXON raised CP1398 on 20 August 2013 to address these issues.

¹ At this meeting, the UMSUG also agreed a set of recommended changes to the OID. As the changes to the two documents were not contingent on each other, the UMSUG recommended that the OID changes should be implemented in parallel with the November 2013 Release rather than waiting to implement them in February 2014 alongside CP1398. The SVG approved the OID changes at its meeting on 1 October 2013 for implementation on 7 November 2013 ([SVG152/04](#)).



2. Solution

The changes include the following:

- Providing clarity on photo-electric cell unit (PECU) arrays (± 20 second definitions) following Auditor issues;
- Clarifying Meter Administrator (MA) responsibilities in responding to Market Domain Data (MDD) changes;
- Removing duplication of Appendices 4.3; and
- Addressing numbering reference issues in Section 4.5.1(2).

Attachment A contains the full proposed redlined changes to BSCP520.

3. Impacts and Costs

Central Impacts and Costs

CP1398 will require updates to BSCP520. The following table shows the estimated ELEXON implementation effort:

ELEXON estimated costs and potential impacts		
Document changes	System changes/impacts	Total
BSCP520	No system changes or impacts identified.	1 man day equating to £240

Participant impacts and costs

Two respondents to the CP Impact Assessment indicated that there would be a minimal impact on their organisations, involving documentary changes and confirmation to be made that the clarifications do not impact on current processes. However, as the proposed changes are for clarification only, CP1398 has no costs for any participants.

4. Implementation Approach

CP1398 is targeted for implementation as part of the February 2014 BSC Release on 27 February 2014, which is the next available release.



5. Industry Views

We issued CP1398 for CP Impact Assessment via CPC00731. We received nine responses, all of which agree with the change.

The following table shows the breakdown of responses. You can find the full collated participant responses to CP1398 in Attachment B and on the [CP1398](#) page of the BSC Website.

Summary of responses for CP1398			
Organisation	Capacity in which organisation operates (Supplier, Licenced Distribution System Operator (LDSO) etc.)	Agree?	Impacted?
British Gas	Supplier	Yes	No
EDF Energy	Supplier	Yes	No
Electricity North West Limited	LDSO	Yes	No
Northern Powergrid	LDSO	Yes	No
npower	Supplier and Supplier Agents (Half Hourly (HH) and Non Half Hourly (NHH))	Yes	No
Power Data Associates Ltd	Meter Administrator	Yes	Yes
ScottishPower	Generator, Supplier, LDSO, Supplier Agents	Yes	No
TMA Data Management Ltd	NHH Data Collector (DC), NHH Data Aggregator (DA), HHDC and HHDA	Yes	No
Western Power Distribution	LDSO	Yes	Yes

There is a minimal impact on two respondents to the consultation, as described in Section 3. No other respondents are impacted by CP1398.

Respondents agree that the change will enhance the content of BSCP520 by adding clarity, correcting numbering issues and removing duplication and any ambiguity highlighted by the BSC Auditor. Some respondents commented that the CP will reflect current practice.

Comments on the proposed redlining

We received three comments from one respondent on the redlined text as shown in the table below:



Redline Comments			
Organisation	Document name/location	Comment	ELEXON's recommendation
Power Data Associates Ltd	BSCP520	Not caused by this change, but it should be noted for a future housekeeping change that the BSCP520 and ELEXON Data Catalogue have become out of step. There are items listed in the BSCP which are not in the Catalogue and vice-versa. It would be worthwhile to review these differences during 2014.	ELEXON has added this to the housekeeping log so that BSCP520 and the Data Catalogue can be aligned in due course.
	4.6.3.3	In 4.6.3.2 the word manually has been removed. There is logic in removing "both manually and" here as well, for consistency and practicality.	ELEXON agreed that this change was sensible and has amended the redlined text to reflect the change. We invite the SVG to agree this minor change as part of the revised redlining in Attachment A.
	4.6.2	The proposed wording of the time could be further improved/clarified: When contacting the PECU array, the MA shall ensure that any difference between the PECU array second counter and the EM clock time equivalent does not exceed 20 seconds in any 24 hour period.	ELEXON agreed that this change was sensible and has amended the redlined text to reflect the change. We invite the SVG to agree this minor change as part of the revised redlining in Attachment A.

8. Final Decision

SVG's Final Views and Decision

ELEXON presented CP1398 to the SVG at its meeting on 5 November 2013 for approval².

ELEXON presented the background, solution, impacts and industry views for CP1398. ELEXON invited the SVG to approve CP1398 for implementation in the February 2014 Release.

No further comments or questions were received from SVG Members regarding the change.

² Further information on this meeting, including the CP1398 paper, can be found on the SVG153 page of the BSC Website [here](#).



Final Report

Final Decision

The SVG approved CP1398 for implementation on 27 February 2014 as part of the February 2014 BSC Release and agreed the proposed amendments to BSCP520 (including the two minor changes suggested by a respondent).

Appendices:

None

Attachments:

Attachment A – BSCP520 redlining v0.2

Attachment B – CP1398 Consultation Responses

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