



## **Issue 37: Boundary Point Metering and BM Unit Issues in Section K**

The Issue relates to Section K of the BSC in which three areas of concern have been identified and highlighted by the Imbalance Settlement Group (ISG).

**Combined Cycle Gas Turbine (CCGT) Modules:** In most cases both generating units associated with CCGT Modules are coupled together before connecting to the Transmission System and metering is installed at the Boundary Point which facilitates the BMU requirements. However if the generating units are of licensable size then additional metering is required for each generator even though the CCGT Module remains a single BMU in both cases.

**Power Park Modules (PPMs):** Under certain circumstances additional metering is specified which may exceed the BMU requirements. This is particularly relevant for off shore wind farms where currently the BSC requires that all Boundary Points should have metering installed (typically at the connection of each string of turbines).

**Lack of provision for the transfer of generators from one BMU into another by virtue of switching through alternative routes to the Total System.** This can be problematic if it becomes necessary for PPM operators to re-route generator outputs in the event of a cable or generator fault.

The following Panel paper provides further information: [Panel paper](#)

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