

Change Proposal – F40/01 (Page 1 of 4)	S2I785 CP No: 548 <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> BSCP28: Approval and Notification of CVA Line Loss Factors – Application of Default LLFs and Effective Date of LLFs	
Description of Change <i>(mandatory by originator)</i> See NCR366 attached	
Proposed Solution(s) <i>(mandatory by originator)</i> See NCR366 attached.	
Justification for Change <i>(mandatory by originator)</i> Addresses inconsistency between BSCP28 and Section K 1.7.4 of the Code with respect to the application of default LLFs.	
Other Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by BSCCo)</i> Possibly BSCP15: BM Unit Registration	
Impact on Core Industry Documents <i>(optional by originator)</i> None	
Related Changes and/or Projects <i>(mandatory by BSCCo)</i>	
Originator's Details: BCA Name: <i>David Osborne</i> Organisation: ELEXON Email Address: Date: Organisation:	
Attachments: Y/N* (If Yes, No. of Pages attached:.....) <i>(delete as appropriate)</i>	

NETA Programme Change Request Form			
Change Request ID: <u>NCR366</u>			
Change Request Name: BSCP28: Application of Default LLFs.		Priority	
		Critical for Go live	Desirable for Go Live
Identified By: Drew McGregor		Date Submitted: <u>146</u> March 2001	
<p>Description of Proposed Change: For existing CVA Metering Systems where previously approved Line Loss Factors (LLFs) have expired and no new ones have been approved, BSCP28 currently states that a value of 1.00 shall be applied as a default value. The proposed change is that the default values should be the continued use of the current approved LLFs.</p> <p>In addition BSCP28 states that LLFs may have an effective (from) date prior to the date of approval (by the Panel). It is proposed that LLFs cannot have an effective date prior to the date of approval (i.e. no retrospective application).</p> <p>The proposed changes to BSCP28 are as detailed in attachment 1.</p>			
Reason for Proposed Change (Benefits) and/or Implications of not making the Change:			
Currently BSCP28 is inconsistent with Section K 1.7.4 of the Code with respect to the application of default LLFs. This proposed modification will align BSCP28 and the Code.			
Initial Recommendation to Programme Exec:		Final Recommendation to Programme Exec:	
Impact Assessment(s):	Deliverables Impacted:	Effort/Cost Impact:	
CDA			
Business Process Model			
NETA Data File Catalogue			
Overall Design			
LRCA (Jackie Moran)			
Balancing & Settlement Code			
BSC Procedures			
Core Documents			
Other BSC Subsidiary Docs			
Consistency Check			
Transition Mgmt			
MIT			
Qualification Testing			
Pre-production			
Implementation			
Cutover			
Logica (Dave Welland)			
URS			

System Specs		
IDDs		
Test Specs & Scripts		
System software		
Comms infrastructure		
EPFAL (Dave Welland)		
URS		
System Specs		
IDDs		
Test Specs & Scripts		
System software		
NGC (Derek Walker)		
Interfaces		
System Build		
Comms infrastructure		
System Testing		
Implementation		
External Participants		
NIPS (Sandy Blows)		
CEO (Sandy Blows)		
MRASCo (Nuriye Dillow)		
BtFO/ELEXON		

Baseline Document Impact Table:

List of all baseline documents impacted by this NCR

Product	Version	Expected Completion Date	Time/Cost Impact
BSCP15	2.0		

-----**END OF FORM**-----

Attachment 1 Proposed changes to BSCP28

1.6 Use of the Procedure

This BSCP should be used by the Public Distribution System Operator to obtain Approval from the Panel for CVA LLFs applicable to Metering Systems Registered with the CRA.

Throughout this BSCP, timetables reflect the number of Working Days (WD) by which an activity should be completed, and may refer to the Effective Day (ED), being the day on which the CVA LLF comes into use. All times should be given in either British Summer Time (BST) or UTC as appropriate to the time of year (i.e. in UK local time). Time periods used should be period ending and all CVA LLF submissions must start with factors covering the period ending 00:30.

A submission should be made at least annually or forty working days before any intended change, as directed in Section 3.1. If CVA LLFs expire, then in the absence of any further approved submissions, CVA LLFs will be applied by the CDCA in accordance with Appendix 4.3. CVA LLFs ~~may~~cannot have an ED ~~of 1 year~~ prior to the date of approval (i.e. no retrospective application).

CVA LLFs submitted under this BSCP28, should always be submitted as positive factors in the range 0.00000 to 1.99999 as this is the format used by the CDCA. (For example a 5% system loss, due to demand would be shown as a factor of 1.05, and a 5% system loss due to generation as a factor of 0.95).

LLFs used by the Supplier Volume Allocation Agent (SVAA) are in the format used for submissions under BSCP528.

Where a Metering System is changing Trading Arrangements from SVA (Supplier Volume Allocation) to CVA (Central Volume Allocation) with an associated change of registration from SMRS to CMRS, then the PDSO must use this BSCP28 to apply for the approval of CVA LLFs applicable to the Metering System to be registered with the CMRS.

4.3 Default values of CVA LLFs

Where a CVA Metering System does not have a valid set of CVA LLFs, then the BSCCo will instruct the CDCA to utilise Default CVA LLF values as follows:

- (a) For a new CVA Metering System, where there ~~is~~are no previously approved CVA LLFs, the Default CVA LLFs will be set to 1.00000 (unity) and the default LLFs shall continue to apply until such time as the Public Distribution System Operator submits a set of LLFs for the relevant Metering System which are approved by the Panel, whereupon the new approved LLFs shall be applied for the period to which they relate (but excluding periods prior to the date of such approval).; or
- ~~(b)~~For an existing CVA Metering System, where the previously approved CVA LLFs have expired, ~~the CDCA shall use a default value of 1.00000 (unity).~~ the previously approved LLFs shall continue to apply until such time as the Public Distribution System Operator submits a new set of LLFs for the relevant Metering System which are approved by the Panel, whereupon the new approved LLFs shall be applied for the period to which they relate (but excluding periods prior to the date of such approval).

The default LLFs will be applied on an equivalent day for days basis e.g. the previously approved LLFs for 1 January will be the default LLFs for the next 1 January. Where default LLFs have to be applied to 29 February and there are no default values for that day, then the previously approved LLFs for 28 February will be used.

On days where there is a winter/summer or summer/winter clock change, then the previously approved LLFs for the clock change days shall be used.

In each instance, the Default CVA LLFs, shall only be replaced by approved CVA LLFs notified in accordance with Section 3.1.8 of this Procedure.