

Change Proposal – F40/01 (Page 1 of 2)	CP No: 765 (mandatory by BSCCo)
Title (mandatory by originator) Introduce two new MTC's to uniquely identify actual MSIDs separately from pseudo MSIDs for the Shared SVA Meter Arrangement process.	
Description of Change (mandatory by originator) Urgent Modification Proposal P67 'Facilitation of Further Consolidation Options for Licence Exempt Generators (DTI Consolidator Working Group 'Option 4'),' as approved by the Authority on 28 February 2002, introduces the concept of multiple Suppliers who will be able to share Active Energy (Export and/or Import) into predictable and unpredictable elements. A flexible limit of 8 Suppliers for either the Export or the Import (7 Fixed and 1 Variable) can share this Active Energy (resulting in 9 MSIDs, one actual and eight pseudos) or greater if agreed by all the affected parties without compromising the timescales and processes described in BSCP550. Therefore to allow the identification of these MSIDs (both actual and pseudo) in the Supplier Meter Registration Service (SMRS) it is proposed that two new MTC's are specifically created for this purpose. This change is being raised by TXU Europe on behalf of TXU Europe, Scottish Power Distribution, GPU Power and NEDL.	
Proposed Solution(s) (mandatory by originator) 1. Change MDD to include two new MTC's: one which will identify the actual MSID, and the other which will identify the pseudo MSID(s). A separate MDD CR 'Meter Timeswitch Code (MTC)' has been raised to incorporate this requirement. 2. Modify BSCP550 so that there is a responsibility on the Primary Supplier and each Secondary Supplier to allocate the correct MTC for the actual and pseudo MSIDs in SMRS, where a Shared SVA Meter Arrangement applies. This will require a change to each process where the Supplier (either Primary or Secondary) initiates: • A new connection or a transfer from CMRS to SMRS (process 2.1 / 3.1) • Change of Supplier (process 2.2 / 3.2) • Change of HHDC (process 2.3 / 3.3) • Change of HH MOA (process 2.4 / 3.4) • Energise MS (process 2.5 / 3.5) so that all Suppliers utilising the Shared SVA Meter Arrangement use the correct MTC for the Shared SVA Meter Arrangement MSID(s). In addition a sentence should be added into Section 1.2 which clarifies that each Supplier utilising the Shared SVA Meter Arrangement will allocate the correct MTC in SMRS.	

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It is proposed that this CP is implemented on 25 April 2002, in line with the changes proposed to the MRA and MDD.	
Justification for Change <i>(mandatory by originator)</i> Enables those MSIDs participating in the revised Shared SVA Meter Arrangement to be easily identifiable in SMRS.	
Other Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by BSCCo)</i> 	
Impact on Core Industry Documents <i>(optional by originator)</i> There is an impact on the MRA. A change to the current obligations in MRA (the Priority Provisions) will be required so that the MTC used for the pseudo MSID is unique and is therefore different to that used for the actual MSID when the Shared SVA Meter Arrangement is being utilised. MRASCo have raised MRA CP103 'Allow use of specific MTC to identify Pseudo Metering Points utilising the Shared SVA Meter Arrangement' to address this corresponding change which will impact a number of MRA paragraphs (ie. 15.7, 20.4 and 24.11). MRA CP103 proposes an Implementation Date of 25 April 2002, which is consistent with that proposed by this CP.	
Related Changes and/or Projects <i>(mandatory by BSCCo)</i> MDD CR "Meter Timeswich Code (MTC)" and its attachment.	

Originator's Details:**BCA Name:****Organisation:****Email Address:****Date:** 12 March 2002

Attachments: Yes

- MRA CP103 "Allow use of specific MTC to identify Pseudo Metering Points utilising the Shared SVA Meter Arrangement".
- MDD CR "Meter Timeswitch Code (MTC)" and its attachment (number yet to be allocated).