

Change Proposal – F40/02 (Page 1 of 3)	CP No: 780 (mandatory by BSCCo)
Title Amendments and Clarifications to BSCP20 and BSCP06 for the CDCA Improvement Project.	
Description of Change This CP seeks to align BSCP20 with the changing and improved processes enabled by the CDCA Improvement Project; it will also remove specified procedures from BSCP20 and move them to BSCP06 to enable greater clarity. The CDCA Improvement Project is a LOGICA project to rectify shortcomings in the existing CDCA service. This CP is intended to complement the improvements agreed to the CDCA service and reflect agreed custom and practice of the BSC Agent in BSCP20. The opportunity has also been taken to undertake general housekeeping on BSCP20 to ensure that the wording, expressions and timescales used within the document are clear and consistent with related documentation.	
Proposed Solution(s) Amend BSCP20 with the following changes for inclusion in the CDCA Improvement Project: ❑ Replace all occurrences of “Supplier Meter Registration System” with “Supplier Meter Registration Service”. Introduce the acronym “SMRS” the first time this phrase is used. ❑ Section 1.1 paragraph 3 replace “apportioned” with “allocated”. ❑ Amend Section 1.2 paragraph iii) to “The CRA in maintaining the Register of Metering Systems insofar as it refers to Registrants and MOA of those Metering Systems” ❑ Remove BSCP15 from the list of Associated BSC Procedures in Section 1.5. ❑ Amend part of Section 1.7 to “The Proving Test shall be initiated as part of the Metering System Registration or where there has been a physical or parameter change to the Metering System.” ❑ Remove the acronym ERS and its description from section 2.1. ❑ Amend 2.2 to read “The system(s) used by the CRA and CDCA to replace its obligations in respect of registration under the Code” for the definition of Registration Systems. ❑ Update Section 3.1 to reflect the timescales and procedures of BSCP06. ❑ Clarify the required procedures in 3.1.12. ❑ Reference BSCP06 section 4.2 and section 4.3 in the “Input Information Required” cell for 3.1.13. ❑ Amend footnote 5 for section 3.2 to clarify that a Certificate of Disconnection is only required where there is no potential for electricity transfer. Clarify that a Certificate of Disconnection is required prior to the Effective To date. ❑ Amend 3.3.4 to reflect that the disputes procedure will be invoked. ❑ Amend the title of 3.4 to “Change of Meter Operator Agent”. ❑ Update the “To” cell for 3.4.1 to show that both existing and the new MOA should receive confirmation of the appointment of a new MOA. ❑ Amend the “Action” cell of 3.4.6 to show that this action will only be performed if appropriate. ❑ Amend the timescales of 3.5.5 to reflect that confirmation of the Metering System being installed in accordance with the relevant CoP should be distributed prior to the	

Proving Test being performed. 3.5.4 and 3.5.5 should be reversed in the table for Section 3.1.

- ❑ Amend 3.6.3 to reflect that the Proving Test should also be performed.
- ❑ Amend 3.6.4 to reflect that the form BSCP20 4.4 rather than 4.6 should be distributed to the CDCA.
- ❑ Remove 3.7 from BSCP20 and ensure that the procedures are included in BSCP06.
- ❑ Amend the table in 4.3 to show that Maximum and Minimum Demand will be by a Meter Register rather than the Metering System.
- ❑ Amend the description in 4.3 for Pulse Multipliers to clarify that the collected data will be from each Outstation channel.
- ❑ Change heading “Details of Metering System” to “Location of Metering System” on form BSCP20/4.1. Also remove fields “Boundary Point/Circuit Name” and “GSP reference” from the same form.
- ❑ Change heading “Details of Metering System” to “Location of Metering System” on form BSCP20/4.2a.
- ❑ Remove the fields “Maximum Demand (MWh)” and “Minimum Demand (MWh)” from BSCP20/4.3a.
- ❑ Amend the table for Outstation Details in BSCP20/4.3a to add a field entitled “Communication Type”.
- ❑ Add three columns to BSCP20/4.3b: “Number of Register Dials”, “Meter Serial Number” and “Main/Check”. Also remove “Main Channels Only” from the “Metering Subsystem Id” column and amend columns “Associated Meter Id”, and “Associated Meter Register Id” to reflect that the data entered into them will relate to the relevant main meters rather than check channels.
- ❑ Add two columns to BSCP20/4.3c: “Channel Minimum (MWh)” and “Channel Maximum (MWh)”
- ❑ Amend Title “Details of Metering System” on forms BSCP20/4.7 and BSCP20/4.8 to “Location of Metering System”.
- ❑ Further analysis will be undertaken during the drafting of the finalised version to enable further clarifications and improvements. These will include referencing the relevant data flows wherever appropriate and improving grammar and formatting issues throughout the document and related forms.

Justification for Change

These amendments to BSCP20 and BSCP06 ensure consistency with the CDCA systems and processes to be implemented by the CDCA Improvement Project. These changes would enable a clearer, more efficient service that would benefit all Parties.

Other Configurable Items Potentially Affected by Proposed Solution(s) **(optional by BSCCo)**

The BSC Agent will update the CDCA URS, etc to reflect the changes.

Impact on Core Industry Documents *(optional by originator)*

Related Changes and/or Projects *(mandatory by BSCCo)*

There will be a suite of changes to CDCA BSCPs (03, 15, 20, 75) covered by the CDCA Improvement Project. These changes are all aimed at improving the effectiveness and usability of the BSCPs.

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Attachments: N

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