

MRA Data Transfer Catalogue (DTC) Change Proposal Form

YOUR REFERENCE		DTC CP NUMBER (assigned by MRASCo)	DTCCP3135
ORIGINATOR (MRASCo Change Administrator)		SPONSOR APPROVAL (Contract Manager)	
Originator name:	Terry Marquand	Name:	Terry Marquand
Company:	TXU	Company:	TXU
Telephone number:	01473 552636	Telephone number:	
Fax number:		Signature:	
Date:	30/04/02	Date:	30/04/02
CHANGE PROPOSAL TITLE			
Amendments to D0268 to incorporate Siemens Metering suggestion regarding DTCCP3134			
DESCRIPTION OF CHANGE			
<p>Amend the D0268 flow (version 7.1) to add:-</p> <ul style="list-style-type: none"> • Data Item 'Date of Meter Removal' (J1269) • Condition 'If meter at metering point' to Group 02A & 03A • New optional Group 'Meters Removed' • Note regarding population of new Group 'Meters Removed' <p>If agreed, this change proposal will supersede DTCCP3134.</p>			
Attachments Supplied?	<input checked="" type="checkbox"/>		
BUSINESS JUSTIFICATION FOR CHANGE			
<p>DTCCP3134 was raised to add 'Date of Meter Removal' to Group 03A on the D0268 flow, this CP was accepted at April's MDB with an implementation date of 29th November 2002, subject to the appeal period. At MDB consideration was given to the suggestion / comment from Siemens Metering re DTCCP3134, requesting a separate group containing J0004 and J1269. At MDB this was acknowledged as possibly a more appropriate solution, however, it was recognised at the meeting that this CP could not be modified by MDB to reflect these comments as the modification was seen as a fundamental change to the original CP, therefore this CP has been raised for the industry to consider this alternative solution.</p> <p>Further suggested changes are shown to address previous concerns of industry participants, regarding the requirement for use of D0268 to report that no meter is installed on site. A D0268 populated with only Group 01A will notify new agents/ Suppliers that no meter is installed at the site.</p> <p>If agreed, this change proposal will supersede DTCCP3134.</p>			
IMPACT ASSESSMENT (Guidelines for suggesting implementation dates: 6 months min for changes impacting systems and software; 4 months min for changes impacting operational procedures; or 2 months min for changes to documentation only).			
Big Bang (This is the default implementation method. Participants to implement change <u>on</u> the Implementation Date)	Implementation Date (NB MDNS Upgrades occur in May, August, November, February)	November 2002	

Optional (Participants can implement at any time <u>from</u> the Implementation Date, as agreed between parties)	Implementation Date	
Parallel Test (Participants to <u>test from</u> Parallel Test Start Date as agreed between parties. Participants to implement change <u>on</u> Implementation Date. Please note that if Parallel Testing using a new Flow Version Number is Proposed, this CP needs to be accompanied by another CP to remove the old version number of the Flow.)	Parallel Test Start Date	
	Parallel Test End Date (Implementation Date default is 3 months after the Parallel Test Start Date)	
	Value of Test Flag (only to be completed if a specific test flag is required)	
Identify any organisations impacted or associated changes required.		
REFERENCE TO DATA TRANSFER CATALOGUE		
Catalogue version number:	7.1	
* Data Flow reference & Version Number:	D0268 v 1	
* Domain Name:		
* Data Item reference number :	'Date of Meter Removal' (J1269)	
* Associated References:	DTCCP3134	

**Please return the completed form to Alexis Nelson at Service Management
Fax Number: 020 7090 1025 or Email Address: alexis.nelson@mrasco.co.uk**

Flow Reference: D0268**Flow Version: 001****Status: Operational**

Flow Name:	Half Hourly Meter Technical Details
Flow Description:	Half Hourly Meter Technical Details are transferred when there is a change in equipment, configuration or upon change of Agent.
Flow Ownership:	MRA

From	To	Version
MOP	Distributor	3.2
MOP	Generator (Scotland)	4.0
MOP	HHDC	3.2
MOP	MOP	3.2
MOP	Supplier	3.2

Data Items:

Reference	Item Name
J0476	Associated Meter Id
J0477	Associated Meter Register Id
J1260	Baud Rate
J0382	Channel Number
J0385	Communications Address
J0386	Communications Method
J0454	CT Ratio
<u>J1269</u>	<u>Date of Meter Removal</u>
J0307	Effective from Settlement Date {MSMC}
J1254	Effective from Settlement Date {MSMTD}
J0080	Energisation Status
J0410	Manufacturers Make & Type
J0082	Measurement Class Id
J0103	Measurement Quantity Id
J0418	Meter COP
J0501	Meter Current Rating
J1025	Meter Equipment/Service Location
J0004	Meter Id (Serial Number)
J0010	Meter Register Id
J0475	Meter Register Multiplier
J0003	MPAN Core
J0427	Number of Phases
J0478	Number of Register Digits
J0428	Outstation Id
J0469	Outstation Number of Channels
J1256	Outstation Number of Dials
J0470	Outstation Password A
J1257	Outstation Password B
J1258	Outstation Password C
J0464	Outstation PIN
J0471	Outstation Type
J1261	Previous MPAN Core
J1262	Previous Outstation Id
J0432	Pulse Multiplier
J1255	System Voltage
J0455	VT Ratio

Flow Structure:

Group	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Item Name
01A	MPAN Cores	1-*		G								
					1							MPAN Core

Group	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Item Name
					1							Effective from Settlement Date {MSMTD}
					1							Measurement Class Id
					1							Effective from Settlement Date {MSMC}
					1							Energisation Status
					1							Meter COP
					O							Meter Equipment/Service Location
					O							VT Ratio
					O							CT Ratio
					1							System Voltage
					1							Number of Phases
02A	Outstation Details	1-*	If Meter at metering point		G							
						1						Outstation Id
						1						Outstation Type
						1						Outstation Number of Channels
						1						Outstation Number of Dials
						O						Outstation PIN
						O						Outstation Password A
						O						Outstation Password B
						O						Outstation Password C
						O						Communications Method
						O						Communications Address
						O						Baud Rate
						O						Previous MPAN Core
						O						Previous Outstation Id
03A	Meter Details	1-*	If Meter at metering point		G							
						1						Meter Id (Serial Number)
						O						Manufacturers Make & Type
						O						Meter Current Rating
04A	Meter Register Details	1-*				G						
							1					Meter Register Id
							1					Outstation Id
							1					Channel Number
							1					Pulse Multiplier
							1					Meter Register Multiplier
							1					Measurement Quantity Id
							1					Number of Register Digits
							O					Associated Meter Id
							O					Associated Meter Register Id
***	Meters Removed	O-*				G						
							1					Meter Id (Serial Number)
							1					Date of Meter Removal

Notes:	<p>Manufacturers Make & Type optional as Outstation Type is coded. Meter Current Rating must be provided only for a whole current meter. CT Ratio must be provided only for CT meters.</p> <p><i>Meters which are removed will be included in Group ***, and are only sent in response to their removal (i.e. the removal of a meter is only notified once).</i></p>
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Version History:

Catalogue release change takes effect	CP No.	Brief description of the change and its reason
Version 3.2	2314	New flow created.
Version 4.0	2741	Flow occurrence from MOP to Generator (Scotland) added.
<u>Version **</u>	<u>****</u>	<u>Condition added to Group 02A & 03A. Group *** added as a child of Group 01A. Notes added regarding Meter Removal.</u>