



MRA Data Transfer Catalogue (DTC) Change Proposal Form

YOUR REFERENCE		DTC CP NUMBER (assigned by MRASCo)	DTC CP3147
ORIGINATOR (MRASCo Change Administrator)		SPONSOR APPROVAL (Contract Manager)	
Originator name:	Paul Waite	Name:	Paul Waite
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Fax number:		Signature:	
Date:	24 June 2002	Date:	
CHANGE PROPOSAL TITLE			
Amend Annex C entry for D0150 where a PPM is used as a Credit Meter			
DESCRIPTION OF CHANGE			
<p>In the November 2002 release of the catalogue, the entry in Annex C for D0150 is to be modified to describe how data item J0483 (Meter Type) should be populated. This is described in CP3128.</p> <p>However, the currently agreed change does not explicitly cover the instance where a Prepayment meter is being used as a credit meter. The purpose of this change is to indicate how J0483 should be populated in such a circumstance.</p> <p>The attachment to this CP describes the proposed change to cover this circumstance.</p>			
Attachments Supplied?	<input checked="" type="checkbox"/>		
BUSINESS JUSTIFICATION FOR CHANGE			
<p>The chief objective of CP3128 is to enable Suppliers to easily identify prepayment meters and customers. Where a prepayment meter is installed and is being used as a prepayment meter, the changes described in CP3128 should enable this. However, where there is a prepayment meter being used as a credit meter there is ambiguity as to how J0483 should be populated.</p> <p>Without the clarification described in this change proposal, Suppliers could receive ambiguous information or incorrectly deduce that a credit customer is on a prepayment meter.</p>			
IMPACT ASSESSMENT (Guidelines for suggesting implementation dates: 6 months min for changes impacting systems and software; 4 months min for changes impacting operational procedures; or 2 months min for changes to documentation only).			
Big Bang (This is the default implementation method. Participants to implement change <u>on</u> the Implementation Date)	Implementation Date (NB MDNS Upgrades occur in May, August, November, February)	November release of DTC	
Optional (Participants can implement at any time <u>from</u> the Implementation Date, as agreed between parties)	Implementation Date		

Parallel Test (Participants to test from Parallel Test Start Date as agreed between parties. Participants to implement change on Implementation Date. Please note that if Parallel Testing using a new Flow Version Number is Proposed, this CP needs to be accompanied by another CP to remove the old version number of the Flow.)	Parallel Test Start Date	
	Parallel Test End Date (Implementation Date default is 3 months after the Parallel Test Start Date)	
	Value of Test Flag (only to be completed if a specific test flag is required)	
Identify any organisations impacted or associated changes required.		
REFERENCE TO DATA TRANSFER CATALOGUE		
Catalogue version number:		
* Data Flow reference & Version Number:	V7.1 but including CP3128	
* Domain Name:		
* Data Item reference number :	J0483	
*Associated References:		

**Please return the completed form to Alexis Nelson at Service Management
Fax Number: 020 7090 1001 or Email Address: alexis.nelson@mrasco.co.uk**

Flow Reference:	D0150
Flow Name:	Non Half-hourly Meter Technical Details
Flow Description:	Meter technical details for Non Half-hourly.

Rule

1. All data items pertaining to EVERY installed meter defined at the relevant MPAN must be included within Group 290 whether or not they have changed. This group is therefore the definitive statement of the meters at a Metering Point.
2. Group 290 must only be absent when ALL meters are removed at a Metering Point and are not replaced.
3. Meters which are removed will be included in Group 08A, and are only sent in response to their removal (i.e. the removal of a meter is only notified ONCE)
4. If there is a discrepancy between Group 290 and any metering history derived from Group 08A then Group 290 takes precedence.
5. The MOp must send a D0150 in all cases where the MOp sends a D0149, except where the Supplier has instructed the MOp to remove all meters and there are no meters at the Metering Point in which case only the D0150 is sent.
6. Temporary check meters used for comparative readings for dispute resolution are not allocated an MPAN and are NOT to be included in the flow.
7. When any data item has changed, the Meter Technical Details are considered to change, consequently J1254 Effective from Settlement Date {MSMTD} must be set to the value of the last date of change. It is the responsibility of the receiving application to determine if any Data Item has changed on receipt of the D0150 and, if so, which Data Item has changed.
8. Where Certification Expiry Date (J0463) changes for a set of meters, a D0150 should be sent for each metering system affected, showing every installed meter in Group 290, not just those affected.
9. All Data Items must contain the same values as those equivalent Data Items that appear in the associated D0149.
10. Distributor to MOp flow will only be used where a Distributor has changed a meter under emergency conditions.
11. Where an MPAN contains more than one meter the same value of CT Ratio or VT Ratio is to be repeated for all meters.
12. For Data Item J0483 (Meter Type) within the D0150 dataflow valid values are:
 - K – Key
 - S – Smart
 - T – Token
 - N – Non Half Hourly

where N will denote credit meter. Where a meter with pre-payment capability is in use as a credit meter, data item J0483 (Meter Type) must be populated by the Meter Operator with the value 'N'.