

<b>Change Proposal – F40/01 (Page 1 of 2)</b>	<b>CP No: 838</b> <i>(mandatory by BSCCo)</i>
<p><b>Title</b> <i>(mandatory by originator)</i> Inconsistencies between the use of D0139 in BSCP 502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' and MRA Data Transfer Catalogue (DTC)</p>	
<p><b>Description of Change</b> <i>(mandatory by originator)</i> BSCP 502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS', Processes 3.3.3 'Energise a SVA Metering System and 3.3.4' De-energise a SVA Metering System', steps 3.3.3.4 and 3.3.4.7 both state that flow D0139 'Confirmation or Rejection of Energisation Status Change' is sent from the Supplier to the HHDC by electronic or other method, as agreed. However, the electronic method is not readily available as MRA DTC (version 4.1 onwards) does not include an instance of the D0139 data flow from Supplier to the HHDC as this instance was removed from the DTC in version 4.1 to bring the DTC in line with PSL110. Consequently, BSCP 502 and the BSC SVA Data Catalogue require a change to bring them in line with PSL110.</p> <p>This CP supersedes CP776 and is supported by Scottish and Southern Energy.</p>	
<p><b>Proposed Solution(s)</b> <i>(mandatory by originator)</i> Make changes to both processes 3.3.3 and 3.3.4 in BSCP 502 so that as well as the PDSO informing the Supplier of the change of energisation status, it also informs the MOA using the D0139. This can be achieved by adding MOA to the 'TO' box in process 3.3.3 step 3.3.3.3 and similarly in process 3.3.4 step 3.3.4.6. Then, instead of the Supplier informing the HHDC of change of energisation status using the D0139, the MOA takes on this role. In BSCP 502, this requires Supplier to be replaced by MOA in the 'FROM' box of process 3.3.3, step 3.3.3.4 and similarly in process 3.3.4, step 3.3.4.7.</p> <p>The D0139 in the DTC already supports these interfaces so there would be no need for a change to the DTC. The BSC SVA Data Catalogue could also be amended by removing the Supplier to HHDC interface from the D0139 flow to bring it in line with PSL110.</p> <p>By making these changes, both the Supplier and the MOA will be aware of the change of energisation status. This is similar to the process in BSCP 504 'Non Half Hourly Data Collection for SVA Metering System registered in SMRS'.</p>	
<p><b>Justification for Change</b> <i>(mandatory by originator)</i> BSCP Procedure 502 Process 3.3.3 'Energise a SVA Metering System' and Process 3.3.4 'De-energise a SVA Metering System' both contain steps which may require a flow to be sent electronically between two parties. The flow is not supported by the MRA DTC. Therefore, in carrying out these procedures, problems are likely to occur and information may not be transferred to the correct parties at the correct times. This may result in data not being collected in the case of energisation as the HHDC is not aware that energisation has occurred. Following De-energisation, the HHDC may not be aware that De-energisation has occurred and will therefore continue to collect data.</p>	

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<b>Other Configurable Items Potentially Affected by Proposed Solution(s)</b> <i>(optional by BSCCo)</i>	
<b>Impact on Core Industry Documents</b> <i>(optional by originator)</i>	
<b>Related Changes and/or Projects</b> <i>(mandatory by BSCCo)</i>	
<b>Originator's Details:</b>  <b>BCA Name</b> <i>Katie Key</i>  <b>Organisation</b> <i>ELEXON</i>  <b>Email Address</b> <a href="mailto:Katie-ann.key@elexon.co.uk">Katie-ann.key@elexon.co.uk</a>  <b>Date</b> <i>26<sup>nd</sup> July 2002</i>	
Attachments: N	