



Headline Report

Meeting name SUPPLIER VOLUME ALLOCATION GROUP (SVG)

Meeting no. 18

Date of meeting 9 July 2002

This note sets out the headlines and key decisions of the most recent meeting of the SVG. Full minutes of the meeting will be produced and approved at the next meeting.

SECTION 1: DISPUTES RUNS – ERREONEOUSLY LARGE EACs/AAs

1.1 Supporting Information for DSC Decision – Disputes Final Runs SVG/17/202

SVG:

- ☐ NOTED the Supplier responses received as detailed in Section 5 of paper TDC32/1;
- ☐ NOTED the cleansing activities that have been undertaken and the current market status based upon the monitoring information contained within Section 6 of paper TDC32/1;
- ☐ SUPPORTED that, where no exit date has been set, Dispute Final Runs be performed for Settlement Dates from 10th July 2000 to 13th August 2000 and a further 2 week contingency comprising Settlement Dates to 27th August 2000, based on the results of the cleansing activities and Supplier responses and the interim responses obtained from Suppliers and DCs to the increase in erroneous EAC/AAs;
- ☐ NOTED that TDC will be advised of the above and should consider this in authorising settlement data for use in Disputes Final Runs;
- ☐ NOTED that the levels of Supplier Energy Allocation Error (SEAE) and Gross Uncorrected Energy Error (GUEE) were projected to significantly exceed target for the year ending September 2003;
- ☐ NOTED and SUPPORTED the short and long term measures that ELEXON was taking to address the root causes of the issue.

SECTION 2: SVA DEVELOPMENTS

2.1 Progression of Half Hourly Data Estimation Technique Issues SVG/18/221

SVG:

- ☐ NOTED that ELEXON will bring together a number of industry experts to review the HH data estimation techniques;
- ☐ APPROVED the timetable for progressing this review; and
- ☐ NOTED that ELEXON will provide a paper to SVG on 8 October 2002 outlining the conclusions reached and recommending the way forward.

1.2 Authorisation of ELEXON Change Proposals relating to Amendments to the D0150 and D0268 Dataflows SVG/18/222

SVG:

- ☐ NOTED that the MDB have approved DTC CP3128 and rejected DTC CP3143, as a result of which, changes to the D0150 dataflow will be implemented on 28 November 2002;

- ❑ AUTHORISED CP760 with an Implementation Date of 28 November 2002, coincident with the implementation date for DTC CP3128;
- ❑ NOTED that the MDB have approved DTC CPs 3131, 3132, 3133 and 3135, which will implement changes to the D0268 dataflow, with a revised Implementation Date of 29 May 2003;
- ❑ AUTHORISED CP772 and CP804 with the Implementation of 29 May 2003, coincident with the implementation date for DTC CPs 3131, 3132, 3133, 3135 and 3144;
- ❑ AGREED that that changes to BSCP502 and PSL110 for CP772 and CP804 be issued for DLIA;
- ❑ NOTED that changes to BSCP502 and PSL110 for CP772 and CP804 will be presented for Authorisation at a subsequent SVG, subject to a favourable response to the DLIA;
- ❑ NOTED that MRASCo will initiate an industry review of the D0268 dataflow, with input from ELEXON;
- ❑ NOTED that the 29 May 2003 implementation date in bullets 3 and 4 could be effected by the Revised Electricity Metering Arrangements (REMA) proposals. If these were to change then a revised implementation date may be submitted to the SVG at a later date.

2.2 SVA Documentation Batch Release – Project Brief and PID SVG/18/223

SVG:

- ❑ ENDORSED the draft SVA Documentation Batch Release Project Brief and PID;
- ❑ AGREED that the SVA Documentation Batch Release Project should proceed under the control of the ELEXON SVA Project Board in accordance with the SVA Documentation Batch Project Brief and PID;
- ❑ NOTED that, subject to (ii) above being agreed, the SVA Documentation Batch Release Project Brief and PID will be authorised by the ELEXON SVA Project Board;
- ❑ NOTED the proposed Implementation Date for the SVA Documentation Batch Release of 6 December 2002; and
- ❑ NOTED that a paper documenting any proposed change in scope will be presented to SVG at a later stage should this become necessary in the light of the DLIA.

2.3 ISRA/SVAA Enhanced Maintenance Release SVG/18/224

SVG:

- ❑ AGREED that the scope of the ISRA/SVAA Enhanced Maintenance Release Project should be extended to include the solution to CP819.

2.4 Oracle/Unix Upgrade SVG/18/225

SVG:

- ❑ AGREED the proposed dates in 1.8 above for the upgrade of the ISRA/SVAA software to support UNIX 5.1;
- ❑ AGREED, on the basis that P62 is approved by the Authority, the proposed dates in 1.8 above for the upgrade of the ISRA/SVAA software to support Oracle 9i;
- ❑ NOTED that indicative costs for the Unix and Oracle upgrades will be presented at the meeting;

and

- ❑ NOTED that Project Briefs for the Unix and Oracle upgrades will be presented to SVG at a later date.

2.5 Authorisation of CP764 “Publication of Updated Appendices 3.2 ‘Compliance Test List’ and 3.3 ‘Protocol Approval List’ separately from BSCP601 ‘Metering Protocol Approval and Compliance Testing’ on the BSC Website SVG/18/226

SVG:

- ❑ NOTED the responses to the HLIA of CP764;
- ❑ AGREED that a DLIA is not required for CP764;
- ❑ AUTHORISED CP764 for implementation on 12 August 2002.

2.6 Correcting Swapped Registers Project SVG/18/227

SVG:

- ❑ NOTED the possible Processes for Correcting Swapped Registers, in section 2;
- ❑ AGREED that the preferred solution is that using Final and Initial Readings, described in section 2.3;
- ❑ APPROVED the use of this method for use in the operational environment to resolve this issue;
- ❑ AGREED the following meter reads should be used in order of preference:
 - the previous meter reading, if less than a month old;or;
 - the next meter reading, if a meter reading is scheduled within two months;or, if neither of the above are available;
 - commission a special reading.
- ❑ APPROVED that this method be considered as the basis of a Change Proposal, for incorporation into the Trading Arrangements.

2.7 Status of all Open SVA Change Proposals SVG/18/229

SVG NOTED the status of all SVA CPs.

2.8 Non Half Hourly Metering Code of Practise (CoP8) SVG/18/230

SVG NOTED:

- ❑ the progress being made on CoP8;
- ❑ the initial draft of CoP8;
- ❑ that the contents of CoP8 will be considered by the CoP8 Expert Group; and
- ❑ the progress of Modification Proposal P88.

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SECTION 3: SVA OPERATIONS

3.1 Trading Operations Report 47/002

SVG NOTED the Report. SVG agreed that the presentation of the next report should include as an addendum consideration of the effects of GSP Group Correction Factor on the Non Half Hourly market.

Action: ELEXON

3.2 Entry Process Status Report SVG/18/231

SVG NOTED the contents of this paper.

SECTION 4: PAPERS APPROVED BY CORRESPONDENCE BY 19 JUNE 2002

4.1 Status of and Recommended Actions for new SVA Change Proposals SVG/18/219

SVG:

- ☐ REVIEWED the Change Proposals detailed in Appendix 1; and
- ☐ AGREED, by correspondence by close of play on 19 June 2002 (N.B. confirmation of approval was required) the proposed way forward for each Change Proposal.

SECTION 5: ANY OTHER BUSINESS

SVG NOTED a letter from British Gas Trading (BGT) raising the issue of the effect of the GSP Group Correction Factor on the Non Half Hourly market. Rob Cullender agreed to consider whether CPs raised concerning HH data estimation issues (see SVG/18/221) addressed BGT's concerns and report to the next meeting.

Action: BGT

DATE OF NEXT MEETING: 6 AUGUST 2002