

Redlined Extract of BSCP15 showing changes proposed by CP1201

1 Introduction

1.1 Purpose and Scope of the Procedure

This BSCP defines the key interfaces, interdependencies and timetable for the registration and de-registration of BM Units by the Party, which, for the avoidance of doubt, includes:

- New registration;
- De-registration;
- Where the FPN flag status changes;
- Registration of Seasonal Estimates of the Maximum Positive and Maximum Negative and Minimum BM Unit Metered Volume;
- Registration / de-registration of Exempt Export Status;
- Election of Production / Consumption flag for an Exempt Export BM Unit; and
- Mid-Season Changes ~~of Seasonal Estimates~~ of the Maximum Positive and Maximum Negative and Minimum BM Unit Metered Volume;
- Change of CVA BM Unit Lead Party; and
- Transfer of Supplier ID.

1.2 Main Users of the Procedure and their Responsibilities

The main users of this procedure are:

- (a) The Party that is de-registering the relevant BM Unit;
- (b) The Party that is registering the relevant BM Unit;
- (c) The Central Data Collection Agent (CDCA);
- (d) The Central Registration Agent (CRA);
- (e) The Transmission Company (TC);
- (f) Supplier Volume Allocation Agent (SVAA);
- (g) Licensed Distribution System Operators (LDSOs);
- (g)(h) BSCCo; and
- (h)(i) The Panel.

1.3 Key Milestones

The key milestones in this procedure are:

- Detailed notification of 'registration' of a BM Unit at least 30 Working Days prior to the Effective From Date;
- 20 Working Days notification of de-registering BM Unit (30 Working Days for a Base BM Unit) prior to proposed Effective To Date;

- New Suppliers notified to SVA at least 30 Working Days prior to the Effective From Date;
- 5 Working Days notification of transfer of Directly Connected Demand BM Units, if the criteria set out in section 3.13 are satisfied;
- 5 Working Days notification of Change of CVA BM Unit Lead Party~~BM Unit Ownership~~, if the criteria set out in section 3.13 are satisfied; and
- 1 Working Day notification of transfer of Supplier ID process (Change of SVA BM Unit Ownership).

The notice period required to register and de-register a BM Unit, excluding Base BM Units, may be reduced if there is an agreement between the CRA/BSCCo/Party/TC.

1.4 Balancing and Settlement Code Provision

This BSCP should be read in conjunction with the Code and in particular Section K. This BSCP has been produced in accordance with the provisions of the Code. In the event of an inconsistency between the provisions of this BSCP and the Code, the provisions of the Code shall prevail.

1.5 Associated BSC Procedures

This procedure interfaces with the following BSCPs:

BSCP02	Proving Test Requirements for Central Volume Allocation Metering Systems
BSCP06	Notification and Sealing of Metering Equipment for Central Volume Allocation
BSCP20	Registration of Metering System for Central Volume Allocation
BSCP25	Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups & Distribution Systems Connection Points
BSCP28	Line Loss Factors
BSCP31	Registration of Trading Units
BSCP32	Metering Dispensations
BSCP38	Authorisations (or where appropriate BDTP38). Please note references throughout this document to BSCP38 also relate to the associated BDTP38 where appropriate
BSCP65	Registration of Parties and Exit Procedures
BSCP68	Transfer of Registration of Metering Systems between CMRS and SMRS
<u>BSCP71</u>	<u>Submission of ECVNs and MVRNs</u>
BSCP75	Registration of Meter Aggregation Rules for Volume Allocation Units

1.6 Transmission Company Registration Requirements

Where the Party is registering a BM Unit which has the FPN flag set to Yes, the Party should consult with the TC to ensure compliance with the Grid Code and the Connection and Use of System Code regarding timescales. Failure to comply with the Grid Code and the Connection and Use of System Code may delay the registration of the BM Unit and hence the Party would not be able to trade using that BM Unit. The delay may be as a result of procurement, installation and testing of operational metering and EDT and EDL facilities, as appropriate. This BSCP refers to the last stage of the registration process of the BM Unit.

1.7 BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit Lead Party ownership within 5WDs for a BM Unit with CVA metering and associated with a Customer premises

BSCCo will publish and maintain a list on the BSC Website of the Party Name and ID of those Suppliers who satisfy the criteria referred to in section 3.14³ of this procedure, and who have submitted a completed form BSCP15/4.10 Part A¹ to BSCCo in accordance with 3.15.1.

Note that BSCP15/4.11 Parts A and B must be received by BSCCo prior to a Change of BM Unit Ownership-Lead Party becoming Effective. The BM Unit Effective From date requested on the (re) registration form must be the calendar date after the Effective To Date requested on the de-registration form.

Where a BM Unit has the FPN flag set to “Yes” Parties must comply with the Transmission Company Registration Requirements, especially paragraph 1.6 above, and the BM Unit’s Effective From Date will be the same as the Transmission Company Commission Date (TCCD).

Any change of BM Unit Ownership-Lead Party must be approved by BSCCo before the requirements of this and any related procedure are initiated.

1.8 Obligations

~~GSP Group BM Units can only be registered by Licensed Suppliers with the endorsement of the BSCCo.~~

~~Before using this procedure the Party must have successfully completed the communications testing, the requirements of which are specified in Section O of the Code.~~

Parties must have successfully completed Qualification under Section O of the BSC before the Effective From Date of a BM Unit registration in order for that BM Unit registration to become effective. However, Parties may begin the process of registering BM Units in accordance with this BSCP before they have completed Qualification under Section O of the BSC (relating to communications requirements), provided that they have begun the process of obtaining such Qualification.

¹ Must be authorised by a Category A authorised signatory

~~1.9 Supplier IDs~~

~~This procedure may be used to transfer Supplier IDs from one Party to another. There are two ways in which a Party may change its number of Supplier IDs.~~

~~a) Merger and/or acquisition. The number of Supplier IDs obtained in this way is unlimited, these Supplier IDs will be obtained through the Transfer of Supplier ID Process (Change Of SVA BM Unit Ownership), as described in this BSCP. In this instance all BM Units associated with the Supplier ID will be transferred together.~~

~~b) a) Requesting additional Supplier IDs. A maximum of 2 operational additional Supplier IDs can be requested per Party, using BSCP65/3.5.~~

2 Acronyms and Definitions

2.1 List of Acronyms

The following is a list of acronyms used in BSCP15:

Acronym	Expression
BDTP	BETTA Data Take On Procedure
BM Unit	Balancing Mechanism Unit
BMRA	Balancing Mechanism Reporting Agent
BSCCo	Balancing and Settlement Code Company
CDCA	Central Data Collection Agent
CRA	Central Registration Agent
CoB OLP	Change of BM Unit <u>Lead Party</u> Ownership
<u>DNC</u>	<u>Declared Net Capacity</u>
EDL	Electronic Dispatch Logging
EDT	Electronic Data Transfer
<u>EFD</u>	<u>Effective From Date</u>
<u>ETD</u>	<u>Effective To Date</u>
GSP	Grid Supply Point
IA	Interconnector Administrator
LDSO	Licensed Distribution System Operator
MDD	Market Domain Data
MSID	Metering System ID
NDCD	New Database Creation Date
NDED	New Database Effective Date
Panel	Balancing and Settlement Code Panel
SMRA	Supplier Meter Registration Agent
SPD	Settlement Period Duration
SVAA	Supplier Volume Allocation Agent
TC	Transmission Company
TCCD	Transmission Company Commission Date
<u>TSBP</u>	<u>Transmission System Boundary Point</u>
WD	Working Day

2.2 List of Definitions

Control Point	As defined in the Grid Code.
<u>Contracted LDSO</u>	<u>The Contracted LDSO is an LDSO who has the obligation to provide the SMRS service to the Registrant of the Metering System.</u>
<u>Declared Net Capacity</u>	<p><u>In relation to a generating station, it is the output of that station to the Total System multiplied by the relevant following constant:</u></p> <ul style="list-style-type: none"> <u>• Station driven by tidal/wave power -0.33</u> <u>• Station driven by wind power – 0.43</u> <u>• Station driven by solar power – 0.17</u> <u>• All others – 1.0</u> <p><u>This term is used in statutory instrument 2001 No. 3270 The Electricity (Class Exemptions for the Requirement for a Licence) Order 2001.</u></p>
Effective From Date	The Settlement Day from which the BM Unit is allowed to trade.
Effective To Date	The final Settlement Day that the BM Unit is allowed to trade.
New Database Entry Date	The date in which the CRA database is ready to receive Physical Notification from TC.
New Database Creation Date	The date where the TC updates their system with the new BM Unit. For registration NDCD must be TCCD-2 or earlier.
<u>Nominated Licensed Distribution System Operator</u>	<u>The Nominated LDSO is the LDSO which has obligations to submit the GSP Group Metered Volume Aggregation Rules.</u>
Operational Metering	The metered data associated with the BM Unit which is utilised by the TC.
Transmission Company Commission Date	The date from 0000 hours on which the BM Unit can trade through the TC systems.
Trading Point	A commercial and, where so specified in the Grid Code, an operational interface between a user and the TC, which a user has notified to the TC.
Nominated Licensed Distribution System Operator	The Nominated LDSO is the LDSO which has obligations to submit the GSP Group Metered Volume Aggregation Rules.
Contracted Licensed Distribution System	The Contracted LDSO is an LDSO who has the obligation to provide the SMRS service to the

Operator	Registrant of the Metering System.
Supplier ID Transferor	Trading Party Transferring the relevant Supplier ID.
Supplier ID Transferee	Trading Party that will become responsible for the relevant Supplier ID.
<u>Supplier ID Transferor</u>	<u>Trading Party Transferring the relevant Supplier ID.</u>
Trading Agent	The Balancing Mechanism Lead Party or their Agent, registered as submitting data to or receiving data from the TC, in respect of BM Units assigned to them.
<u>Trading Point</u>	<u>A commercial and, where so specified in the Grid Code, an operational interface between a user and the TC, which a user has notified to the TC.</u>
<u>Transmission Company Commission Date</u>	<u>The date from 0000 hours on which the BM Unit can trade through the TC systems.</u>

All other terms are as defined in the Code

3 Interface and Timetable Information

3.1 Registration of BM Unit Associated with Metering Systems Registered with the CRA² and ~~Registration of Interconnector BM Unit~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1	At least 40WD prior to Effective From Date	For the case of registration of Embedded BM Units, initiate the Line Loss Factor process (BSCP28) by submitting CVA LLFs for MSID	LDSO	BSCCo	Form BSCP28/01 Parts A, C & D for CVA LLFs. Signed by an authorised person as per BSCP38	Fax, letter or email and Electronic Spreadsheet
3.1.2	At least 30WD prior to Effective From Date	Initiate Market Domain Data (MDD) process (BSCP509)	Party	BSCCo	Form BSCP509/01 & relevant part of entity forms document.	Fax / Email
3.1.3	At least 30WD prior to Effective From Date	Request Party checklist	Party	BSCCo		Post / Fax / Email
3.1.4	Following 3.1.3	Send out Party checklist	BSCCo	Party	Party checklist	Post / Fax / Email
3.1.1 ³ , 4, 5	At least 30WD prior to Effective From Date	Submit Registration of BM Unit form ^{6,7,8}	Party Party	CRA TC	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38. OR BM Unit Registration Data (CRA-I005) (including, where appropriate for embedded BM Units, any associated MPAN details provided manually by email/fax)	Fax / Post / Email Electronic

² Not required for Change of CVA BM Unit Lead Party unless any changes are to be made to existing registration data.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1. 26	Within 1 WD of receipt of 3.1. 15	Acknowledge receipt of Registration of BM Unit form	CRA	Party		Fax / Email / Letter <u>Post</u>
3.1. 37	At the same time as 3.1. 2-6	<p>The CRA checks the following:</p> <ol style="list-style-type: none"> 1. The Party is registered with the CRA 2. The form has been completed by an authorised person. 3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party. 	CRA		As submitted in 3.1. 15	Internal Process

³ Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5WD if the criteria in Section 1.7 have been satisfied.

⁴ Where the BM Unit has the FPN flag set to Yes (~~i.e. it is obliged to submit Physical Notification under the Grid Code or wishes to participate in the Balancing Mechanism~~) TC must be contacted at least 30 WDs prior to EFD, section 3.2 must also be completed

⁵ Metering Systems are registered in accordance with BSCP20

⁶ If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication. ~~Where faxes are used, participants are required to submit hard copies of the forms by post in case the faxed signatures are illegible.~~

⁷ Where Exempt Export status is being requested for the BM Unit, procedure 3.~~40-9~~ should be followed concurrently.

⁸ ~~In the case of Supplier BM Units, the Effective From date should be on or after the applicable MDD go live date~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.8	At the same time as 3.1.6	Where the Exempt Export status is set to yes (Form BSCP15/4.1), contact BSCCo for authorisation to set the Exempt Export flag for the BM Unit (BSCCo will use the data and process set out in 3.10).	CRA	BSCCo	Request for Authorisation to set the Exempt Export flag for the BM Unit	Fax / Email
3.1.9	Within 1 WD of 3.1.8 (if BSCCo grants Exempt Export status; otherwise as the process at 3.12 completes)	<p>Where the BM Unit is an Exempt Export BM Unit, then BSCCo will authorise CRA to set the Exempt Export flag for the BM Unit.⁹</p> <p>Where the BM Unit is not Exempt Export, notify the Lead Party and CRA that the Exempt Export Flag for the BM Unit will not be set.</p>	<p>BSCCo</p> <p>BSCCo</p>	<p>CRA</p> <p>CRA Lead Party</p>	<p>Manual authorisation (form BSCP15/4.7)</p> <p>Manual notification that the Exempt Export flag will not be set Reason for not granting Exempt Export Status (form BSCP15/4.5 B)</p>	Fax / Email
3.1.440	Within 24 WD of 3.1.29	Where the BM Unit is an Exempt Export BM Unit, the Lead Party responsible for the BM Unit may elect its Trading Unit status by submitting form BSCP31/4.8 ¹⁰ .	Party	BSCCo	Election of TU Status (form BSCP31/4.8)	Fax / Email

⁹ ~~It should be noted that the registration will not be dependent on the confirmation from BSCCo of Exempt Export status. Where no confirmation is received from BSCCo prior to the effective date of the BM Unit, then the Exempt Export flag will remain unset, until CRA is notified otherwise by BSCCo.~~

¹⁰ If the Lead Party does not elect its Trading Unit status, then it shall be defaulted to the Base Trading Unit.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.11	At the same time as 3.1.6	<p>Where the registration is associated with an Interconnector then check the following:</p> <p>1.The Interconnector has already been registered by TC.</p> <p>2.The Interconnector Administrator has already been registered with the CRA.</p> <p>3.The Interconnector Error Administrator has been registered with the CRA.</p> <p>4.The Effective From Date for the BM Unit must be on or after the Effective From Date for the Interconnector.</p>	CRA		<p>CRA registration system.</p> <p>(If all the conditions have not been met the CRA shall reject the BM Unit registration application.)</p>	Internal
3.1.542	At the same time as 3.1.26	Where the BM Unit is embedded within a GSP Group, confirm with the SMRA and Party whether the Metering System was previously registered in SMRA, and if “Yes” ensure that the Effective From Date is such that it prevents dual or no registration of supply in accordance with BSCP68.	CRA	Party SMRA	BM Unit Effective From Date (Where the BM Unit Effective From Date is such that it will have dual or no registration the Party should be informed to register the BM Unit with a new Effective From Date.)	Fax / Email
3.1.613	At the same time as 3.1.26	Inform CDCA, TC and BSCCo of the intended BM Unit registration.	CRA	CDCA TC BSCCo	As submitted in 3.1.3	Fax / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1. 7 ⁴⁴	At the same time as 3.1. 2 ⁶	Where the BM Unit is embedded within a Distribution System inform the Contracted LDSO of the registration. Where the Contracted LDSO is not the Nominated LDSO for the GSP group, CRA should also inform the Nominated LDSO of the registration.	CRA	Relevant LDSO(s)	BM Unit information including Effective From Date	Post / Fax / Email
3.1.8 ¹	At least 20WD prior to Effective From Date (unless otherwise agreed by the BSC Panel)	For the case of registration of Embedded BM Units, initiate the Line Loss Factor process (BSCP28) by submitting CVA LLFs for MSID	LDSO	BSCCo	Form BSCP28/01 Parts A, C & D for CVA LLFs. Signed by an authorised person as per BSCP38	Fax, post or email and Electronic Spreadsheet
3.1.15	Within 1WD of 3.1.13	Where the registration is associated with an Interconnector, inform the relevant Interconnector Administrator of the intended BM Unit registration.	BSCCo	IA TC	Party Name, BM Unit ID(s) and Effective From Date	Fax / Email
3.1. 9 ⁴⁶	Within 5WD of 3.1. 6 ¹³	The TC may object to the registration.	TC	BSCCo	A statement detailing the nature of the objection	Fax / Email / Letter ^{Post}
3.1.17	15WD prior to the Effective From Date	'Point of no return'. In order to ensure full data consistency across all BSC Agent and TC systems a pending BM Unit registration cannot be withdrawn or amended beyond this point except by prior agreement with BSCCo.¹¹				

¹¹ ~~BM Unit registration timescales may be reduced in certain circumstances if the registering Party agrees that the registration will not be withdrawn or amended after the 'point of no return'.~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1048	5WD prior to Effective From Date	CDCA to confirm the following: 1. Whether the Metering System proving test associated with the BM Unit has been completed successfully. 2. The Aggregation Rules have been successfully registered for the BM Unit in accordance with BSCP75.	CDCA	CRA	Metering System proving test results, Meter Aggregation Rules (Where confirmation has not been provided the BM Unit registration shall remain pending.)	Email / Fax / Electronic
3.1.1149	At the same time as 3.1.1715WD prior to the Effective From Date	<u>BSCCo to send data to CRA.</u> CRA to receive and register the Credit Assessment Load Factor (CALF) data for the BM Unit and to ensure that CALF data is registered prior to the effective from data <u>Effective From Date</u> of the BM Unit.	BSCCo	CRA	CALF data (CRA-I011)	Email
3.1.1220	Following 3.1.1190	Send out checklist to be completed to <u>C</u> onfirm all steps in the BM Unit registration process have been completed.	CRS BSCCo	BSCCo <u>CRA</u>	<u>Completed BSCCo</u> Checklist	Fax / Email
3.1.21	Following 3.1.20	Send completed checklist to confirm all steps in the BM Unit registration process have been completed.	CRA	BSCCo	Completed checklist	Fax / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1. <u>132</u> <u>2</u>	On or before Effective From Date	Provide Party and BSC Agents with registration reports.	CRA	Party TC and BSCCo BSC Agents	Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014), Operations Registration Report (CRA – I020), BM Unit, Interconnector and GSP Group Data (CRA-I015).	Electronic

3.2 Registration of Interconnector BM Units~~Transmission Company Registration Requirements~~

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INPUT INFORMATION REQUIRED</u>	<u>MEDIUM</u>
3.2.1	<u>At least 30 WD prior to Effective From Date</u>	<u>Submit Registration of BM Unit form</u>	<u>Party</u>	<u>CRA</u>	<u>BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.</u>	<u>Fax / Email / Post</u>
		<u>Inform the TC of BM Unit registration</u>	<u>Party</u>	<u>TC</u>	<u>BM Unit Registration Data (CRA-I005)</u>	<u>Electronic</u>
3.2.2	<u>Within 1 WD of receipt of 3.2.1</u>	<u>Acknowledge receipt of Registration of BM Unit form</u>	<u>CRA</u>	<u>Party</u>		<u>Fax / Email / Posr</u>
3.2.3	<u>At the same time as 3.2.1</u>	<u>The CRA checks the following:</u> <u>1. The Party is registered with the CRA</u> <u>2. The form has been completed by an authorised person.</u> <u>3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.</u>	<u>CRA</u>		<u>As submitted in 3.2.1</u>	<u>Internal Process</u>
3.2.4	<u>At the same time as 3.2.2</u>	<u>Inform CDCA, TC and BSCCo of the intended BM Unit registration.</u>	<u>CRA</u>	<u>CDCA</u> <u>TC</u> <u>BSCCo</u>		<u>Fax / Email</u>
3.2.5	<u>Within 5WD of 3.2.4</u>	<u>The TC may object to the registration.</u>	<u>TC</u>	<u>BSCCo</u>	<u>A statement detailing the nature of the objection</u>	<u>Fax / Email / Post</u>

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INPUT INFORMATION REQUIRED</u>	<u>MEDIUM</u>
<u>3.2.6</u>	<u>Following 3.2.4</u>	<u>Confirm all steps in the BM Unit registration process have been completed.</u>	<u>BSCCo</u>	<u>CRA</u>	<u>BSCCo Checklist sent to CRA, completed and returned.</u>	<u>Fax / Email</u>
<u>3.2.7</u>	<u>On or before Effective From Date</u>	<u>Provide Party and BSC Agents with registration reports.</u>	<u>CRA</u>	<u>Party</u> <u>TC and BSCCo</u> <u>BSC Agents</u>	<u>Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014).</u> <u>Operations Registration Report (CRA – I020).</u> <u>BM Unit, Interconnector and GSP Group Data (CRA-I015).</u>	<u>Electronic</u>

<u>3.2.1¹²</u>	<u>At least 30WD prior to earliest desired TCCD</u>	<u>Notify TC of the request to commission the BM Unit in TC systems. Confirm the metering configurations, proposed aggregations, TC BM Unit name, control point and Trading Agent identities.</u>	<u>Party</u>	<u>TC</u>	<u>BM Unit configuration, proposed aggregation, TC BM Unit name, control point identity, Trading Point identity, operational metering.</u>	<u>Post / Email / Fax</u>
<u>3.2.2</u>	<u>Within 5WD of 3.2.1</u>	<u>TC confirms the acceptance of the details of 3.2.1 with any necessary amendments.</u> <u>TC BM Unit Id confirmed.</u>	<u>TC</u>	<u>Party</u>	<u>Confirmation of information as 3.2.1 (with amendments) plus the TC BM Unit Id.</u> <u>(Note: TCCD will be delayed if necessary to be at least 25WD after this confirmation)</u>	<u>Email / Fax</u>
<u>3.2.3</u>	<u>Within 5WD of 3.2.1</u>	<u>Notify BSCCo of the intention to commission the BM Unit in TC systems.</u>	<u>TC</u>	<u>BSCCo</u>	<u>Information from 3.2.2 process</u>	<u>Email / Fax</u>

¹² BSC Parties should note the requirements of section 1.6

3.2.4	By 20WD prior to TCCD	Agree the TCCD TC have advised.	TC	Party BSCCo	Confirm TCCD TC have advised, and Effective From Date (NDCD must be a Working Day preceded and followed by at least one Working Day. NDCD must be TCCD 2 or earlier).	Email / Fax
3.2.5	Between 0500 and 1000 hrs on TCCD	The BM Unit will be activated and inserted in the TC production commercial systems databases, with pre-published initial data.	TC	Party BSCCo CRA	Confirm successful activation (From activation, TC will commence sending data for the BM Unit to the BMRA)	Email / Fax
3.2.6	10WD prior to TCCD	TC, Trading Point, and if appropriate control point, to complete qualifying tests of electronic data link systems (EDT & EDL) for this BM Unit.	TC	Party	Confirmation that the EDL & EDT links have been tested. (If the tests are negative the databases shall be updated as previously agreed on NDCD, however, the TCCD for the BM Unit will be delayed until at least 10WDs after these link tests have been completed satisfactorily.)	Fax / Email
3.2.7	Upon completion of 3.2.5 and 3.2.6	Enable the Trading Point (EDT), and if appropriate Control Point (EDL), links to the TC production systems.	TC	Party	Confirmation that the EDT and if appropriate EDL, interfaces have been enabled for the BM Unit.	Fax / Email
3.2.8	Upon completion of 3.2.7	The Party Trading Point and Control Point may submit data to TC for the new BM Unit.	Party	TC	EDT and as appropriate EDL submissions.	EDT & EDL

3.3 Notification of a New Supplier or Supplier ID and Base BM Unit IDs

This process does not cover the Registration of a Party, for this procedure refer to BSCP 65.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.3.1	At least 30 WDs prior to Effective From Date	Notification of a new Supplier or Supplier ID. (The requirement for 30WDs notice may be reduced if there is agreement between the CRA/BSCCo/Party/TC and that this date coincides with a MDD publication date.)	BSCCo	CRA	Supplier Name, Supplier ID and Effective From Date	Fax / Email
3.3.2	Upon notification of 3.3.1	The CRA shall register BM Unit identifiers, one for each GSP Group which shall be used for allocating SMRA consumption data for the Supplier or Supplier ID.	CRA	Internal	Notification of new Supplier or Supplier ID.	Internal <u>Process</u>
3.3.3	At the same time as 3.3.2	Allocate each Base BM Unit to the Base Trading Unit for the relevant GSP Group (and set the Base Trading Unit Flag for each BM Unit) ¹³	CRA	Internal	Creation of new Base BM Units for each GSP Group	Internal <u>Process</u>

¹³ Noting that this allocation may be changed (later) for Exempt Export BM Units.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.3.4	At the same time as 3.3.2	Notify SVAA <u>and BSCCo</u> of the Base BM Units registered.	CRA	SVAA <u>BSCCo</u>	<u>BM Unit and GSP Group Data (CRA-I015) including Supplier ID, BM Unit IDs and the Effective From Date</u> Registration Report (CRA-I014) (Where a Base BM Unit will exceed the TC's de minimis requirements to submit Physical Notifications the Party is required to complete section 3.2 of this procedure <u>notify the TC.</u>)	Electronic
3.3.5	At the same time as 3.3.2	Notify SVAA of the Base BM Units registered.	CRA	SVAA	BM Unit, Interconnector and GSP Group Data (CRA-I015) including Supplier ID, BM Unit IDs and the Effective From Date	Electronic
3.3.6	At the same time as 3.3.2	Notify BSCCo of the Base BM Units registered.	CRA	BSCCo	Registration Report	Fax / Email
3.3. 57	On receipt of data in 3.3. 46	CRA to receive and register the Credit Assessment Load Factor (CALF) data for the BM Unit and to ensure that CALF data is registered prior to the effective from data <u>Effective From Date</u> of the BM Unit.	BSCCo	CRA	CALF data (CRA-I011)	Email
3.3.8	Within 1 WD of 3.3.4	Supplier to acknowledge receipt of BM Unit identifiers	Party	CRA	This process continues per BSCP509 (Changes to MDD)	Electronic
3.3. 69	Prior to the effective date of the Base BM Units	Supplier to complete the BM Unit registrations by providing the initial GC/DC values and FPN Flag and where appropriate the NGC BM Unit Name.	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38. OR BM Unit Registration Data (CRA-I005)	Fax / Post / Email Electronic

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.3. 710 ⁷¹⁰	On or before Effective From Date	Provide Party and BSC Agents with registration reports.	CRA	Party BSC Agents TC BSCCo	Standing data reports of data entered onto systems (CRA-I014, CRA-I015 and CRA-I020).	Electronic (Fax/Email to BSC Agents and BSCCo)

3.4 Registration of Additional BM Unit (Supplier Only)

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.4.1	As required, but before 3.4. 24 .	Initiate Market Domain Data (MDD) process (BSCP509)	Originator	BSCCo	Form BSCP509/01 & relevant part of entity forms document.	Fax / Email
3.4.2	At least 30WD prior to Effective From Date	Request Party checklist	Party	BSCCo		Post / Fax / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.4.3	Following 3.4.2	Send out Party checklist	BSCCo	Party	Party checklist	Post / Fax / Email
3.4.42	At least 30WD prior to Effective From Date	Submit Registration of BM Unit form ¹⁴ Effective From Date must be on or after the MDD Go Live Date.	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38. OR BM Unit Registration Data (CRA-I005)	Fax / Post / Email Electronic
3.4.35	Within 1WD of receipt of 3.4.24	Acknowledge receipt of Registration of BM Unit form	CRA	Party	As submitted in 3.4.24	Fax / Email
3.4.46	At the same time as 3.4.35	Check that the Party is registered with the CRA and that the form has been completed by an authorised person. Also check the registration data to confirm the FPN flag has been set correctly.	CRA		As submitted in 3.4.2	Internal Process

¹⁴ If an Additional BM Unit is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication. Where faxes are used, participants are required to submit hard copies of the forms by post in case the faxed signatures are illegible.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.4. 57	At the same time as 3.4. 35	Allocate the Additional BM Unit to the Base Trading Unit for the relevant GSP Group. (and set the Base Trading Unit Flag for each BM Unit) ⁴⁵	CRA	Internal	As submitted in 3.4.2 Creation of new Additional BM Unit for a GSP Group	Internal <u>Process</u>
3.4. 68	At the same time as 3.4. 35	In all cases inform BSCCo of the Additional BM Unit Registrations. Where the Exempt Export Status is set to yes (in the submitted form BSCP15/4.1), contact BSCCo to obtain authorisation from BSCCo to set the Exempt Export Flag for the BM Unit.	CRA	BSCCo	Manual request for authorisation	Fax / Email
3.4.9	Within 1 WD of 3.4.8	Where the BM Unit is an Exempt Export BM Unit, then authorise CRA to set the Exempt Export Flag for the BM Unit. Where the BM Unit is not Exempt Export, notify the Lead Party and CRA that the Exempt Export Flag for the BM Unit will not be set.	BSCCo BSCCo	CRA CRA Lead Party	Manual authorisation BSCP15/4.7 Manual notification of withheld authorisation.	Fax / Email
3.4. 710	On receipt of data in 3.4. 68	CRA to receive and register the Credit Assessment Load Factor (CALF) data for the BM Unit and to ensure that CALF data is registered prior to the E effective f From d Date a of the BM Unit.	BSCCo	CRA	CALF data (CRA-I011)	Email

¹⁵ ~~Noting that this allocation may be changed (later) for Exempt Export BM Units.~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.4.118	Following 3.4.710	Send out Completed -checklist to be completed-authorised by BSCCo to confirm all steps in the BM Unit registration process have been completed.	CRA BSCCo	BSCCo CRA	Completed BSCCo Checklist	Fax / Email
3.4.12	Following 3.4.11	Send completed checklist to confirm all steps in the BM Unit registration process have been completed.	CRA	BSCCo	Completed checklist	Fax / Email
3.4.139	Within 1 WD of 3.4.42 but after 3.4.46	Inform Party, BSCCo, TC and BSC Agents of the BM Unit registration.	CRA	BSCCo TC SVAA BSC Agents Party	Registration Report (CRA-I014) to Parties. CRA-I020. BM Unit, Interconnector and GSP Group Data to SVAA (CRA-I015)	Electronic (Email / Fax to BSC Agents and BSCCo)
3.4.1410	15WD prior to the Effective From Date Following publication of final MDD circular	‘Point of no return’. In order to ensure full data consistency across all BSC Agent and TC systems a pending Additional BM Unit registration cannot be withdrawn or amended beyond this point except by prior agreement with BSCCo.. ¹⁶				

¹⁶ BM Unit registration timescales may be reduced in certain circumstances if the registering Party agrees that the registration will not be withdrawn or amended after the ‘point of no return’.

3.5 De-Registration of BM Unit Excluding Base BM Unit

Not required for Change of CVA BM Unit Lead Party.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.5.1	At least 25WD prior to the Effective To Date	Where the circuits associated with the BM Unit are to be disconnected from the Transmission/ Distribution Systems, request a Certificate of Disconnection.	Party	LDSO ¹⁷ Or TC	Request for Certificate of Disconnection	Fax / Post / Email
3.5.2	Within 5WD of 3.5.1	Send Certificate of Disconnection.	LDSO Or TC	CRA Party	Where appropriate a Certificate of Disconnection or BSCP25/5.1 “Deregistration of a TSBP” OR or <u>BSCP25/5.5 “De-registration of a DSCP”</u> , signed by an authorised person, registered as such using BSCP38.	Fax / Post
3.5.3	At least 20WD prior to Effective From Date	Request Party checklist	Party	BSCCo		Post / Fax / Email
3.5.4	Following 3.5.3	Send out Party checklist	BSCCo	Party	Party checklist	Post / Fax / Email

¹⁷ If the BM Unit is an Embedded BM Unit, Party requests from LDSO. If the BM Unit is a Directly Connected BM Unit, Party requests from TC.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.5. 35 18,19	At least 20WD prior to Effective To Date	Submit de-registration of BM Unit form ²⁰ De-registration of Additional BM Units (Supplier only) is processed in parallel with BSCP509 Changes to Market Domain Data ²¹	Party	CRA	BSCP15/4.2, De-Registration of BM Unit signed by an authorised person, registered as such using BSCP38. OR BM Unit Registration Data (CRA-I005)	Fax / Post / Email Electronic Fax / Post
3.5. 46	Upon receipt of 3.5. 35	Check the form for completeness and authorisation (as per BSCP38 Authorisations).	CRA		As submitted in 3.5.3	Internal
3.5. 57	Within 1WD of 3.5. 46	Acknowledge receipt of de-registration of BM Unit form	CRA	Party	As submitted in 3.5.3	Fax / Post / Email
3.5. 68	At the same time as 3.5. 57	Notify CDCA, TC and BSCCo of the BM Unit de-registration ²² .	CRA	CDCA TC BSCCo	As submitted in 3.5.3	Fax / Email
3.5. 79	At the same time as 3.5. 57	Where the BM Unit is an additional Supplier BM Unit the CRA shall notify the SVAA of the BM Unit. ²³	CRA	SVAA ²⁴	As submitted in 3.5.3	Email / Fax

¹⁸ Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5WD if the criteria in Section 1.7 have been satisfied

¹⁹ Any relevant Metering Systems should be de-registered in accordance with BSCP20

²⁰ If a BM Unit De-registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication. Where faxes are used, participants are required to submit hard copies of the forms by post in case the faxed signatures are illegible.

²¹ Party to initiate BSCP509 before the de-registration form is submitted to the CRA

²² Where the BM Unit has a FPN set to No, the Transmission Company does not need to be informed of the De-Registration

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.5. 810	At the same time as 3.5. 57	Where the BM Unit is embedded within a Distribution System inform the Contracted LDSO of the de-registration. Where the Contracted LDSO is not the Nominated LDSO for the GSP group, CRA should also inform the Nominated LDSO of the de-registration	CRA	Relevant LDSO(s)	BM Unit information including Effective To Date.	Post / Fax
3.5. 442	Within 1WD of 3.5. 57	Where the de-registration is associated with an Interconnector, inform the relevant Interconnector Administrator of the BM Unit de-registration.	BSCCo	IA	Party Name, BM Unit ID(s) and Effective To Date	Fax / Email
3.5. 101 2	At least 15WD prior to Effective To Date	Confirmation of Effective To Date taking into consideration TC requirements, as appropriate.	BSCCo	CDCA CRA TC / LDSO Party	Confirmation of Effective To Date	Fax / Email
3.5. 111 3	Following 3.5. 101 2	Completed checklist to be authorised by BSCCo to confirm all steps in the process have been completed. Send out checklist to be completed to e <u>Completed checklist to be authorised by BSCCo to confirm all steps in the process have been completed.</u>	CRA BSCCo	BSCCo CRA	<u>Completed BSCCo</u> Checklist	Fax / Email

²³ The Supplier needs to ensure all Metering Systems associated with the additional Supplier BM Unit are re-allocated to either the Base BM Unit or another Supplier BM Unit associated with the same GSP Group (BSCP503 & 507) unless circuits are being disconnected.

²⁴ Notification of such BM Units shall be sent to the SVAA in its capacity as the Market Domain Data manager

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.5.14	Following 3.5.13	Send completed checklist to confirm all steps in the BM Unit de registration process have been completed.	CRA	BSSCo	Completed checklist	Fax / Email
3.5.12 + 5	On or before Effective To Date	Update systems and provide Party, BSCCo, TC and BSC Agents with registration reports.	CRA	Party TC and BSCCo BSC Agents	Registration reports of data entered onto systems – Registration Report (CRA-I014), Operations Registration Report (CRA – I020), BM Unit, Interconnector and GSP Group Data (CRA-I015).	Electronic

3.6 De-Registration of Supplier BM Units following Cessation of Supplier

Note: This process is specifically for the de-registration of Supplier BM Units when a Party ceases to be a Supplier and therefore covers both Base BM Units and any Additional BM Units registered in the name of the Supplier and subject to SVA processes. However, it does not cover de-registration of BM Units that are subject to Central Volume Allocation processes. BM Units subject to CVA processes should be de-registered in accordance with section 3.5.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.6.1	As required, but before 3.6.4.	Initiate Market Domain Data (MDD) process (BSCP509)	Originator	BSCCo	Form BSCP509/01 & relevant part of entity forms document.	Fax / Email
3.6.2	At least 30WD prior to Effective From Date	Request Party checklist	Party	BSCCo		Post / Fax / Email
3.6.3	Following 3.6.2	Send out Party checklist	BSCCo	Party	Party checklist	Post / Fax / Email
3.6.24	At least 30 working days <u>WD</u> prior to Effective To Date	Notification of cessation of a Supplier. Effective To Date must be on or after the MDD Go Live Date. (The requirement for 30WDs notice may be reduced if there is agreement between the CRA/BSCCo/Party/TC and that this date coincides with a MDD publication date.)	Party	BSCCo CRA	Letter detailing the cessation of a Supplier with an Effective To Date and a request to de-register the BM Units associated with the Supplier. This letter must state that the BM Units do not have any associated Supplier Volume Allocation (SVA) Metering.	Post / Email
3.6.35	Within 1WD of receipt of 3.6.4	Acknowledge receipt of notice of cessation of Supplier.	CRA	Party	Acknowledgement Letter from 3.6.1	Fax / Email
3.6.6	Within 1WD of receipt of 3.6.4	Request authorisation from BSCCo	CRA	BSCCo	Request for Authorisation	Phone / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.6. 47	Within 1WD of receipt of 3.6.4 Following 3.6.6	Completed checklist to be authorised by BSCCo to confirm all steps in the process have been completed. Send out checklist to be completed to e Confirm all steps in the BM Unit de-registration process have been completed.	CRA BSCCo	BSCCo CRA	Completed BSCCo Checklist	Fax / Email
3.6.8	Following 3.6.7	Send completed checklist to confirm all steps in the BM Unit de-registration process have been completed.	CRA	BSCCo	Completed checklist	Fax / Email
3.6. 59	Within 1 WD of 3.6.6 or to meet requirement of de-registration	Send authorisation to de-register	BSCCo	CRA	Authorisation	Fax / Email
3.6. 610	Within 5WD of receipt of 3.6. 59	De-register all Supplier BM Units for that Supplier.	CRA		Supplier BM Units for the Supplier with the Effective To Date.	Internal Process
3.6. 711	After 3.6. 406	Inform TC and BSC Agents of the BM Units de-registration.	CRA	BSCCo TC BSC Agents	Registration Report (CRA-I014) containing Supplier name, Supplier ID, Effective To Date, BM Unit Ids	Electronic / Email / Fax

3.7 Registration of Seasonal Estimates of Maximum ~~Positive and Negative and Minimum~~ BM Unit Metered Volume

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.7.1	10WDs prior to start of next Season	Submit seasonal estimates the maximum <u>maximum positive and negative and</u> minimum BM Unit Metered Volume (QM _{ij}) for all BM Units.	Party	CRA	BSCP15/4.3, Registration of Seasonal Estimates of the maximum <u>positive and negative and</u> minimum BM Unit Metered Volume OR BM Unit Registration Data (CRA-I005)	Fax / Post Electronic
3.7.2	Within 1WD of receipt from 3.7.1	Acknowledge receipt of Registration of seasonal estimates of the maximum <u>positive and negative and</u> minimum BM Unit Metered Volume	CRA	Party	As submitted in 3.7.1	Fax / Post / Email
<u>3.7.3</u>	<u>Before start of new Season</u>	<u>CRA to update their systems with the GC and DC values derived from the estimated maximum positive and negative BM Unit Metered Volume.</u>	<u>CRA</u>		<u>As submitted 3.7.1</u>	<u>Internal</u>
3.7. 43	Within 1WD of receipt from 3.7. 43	The CRA is to notify, for information only, BSCCo, and TC, <u>relevant Parties and BSC Agents</u> of the seasonal estimates of the maximum <u>positive and negative and</u> minimum BM Unit Metered Volume (The TC may request the Panel to review a Party's submission of the maximum <u>positive and negative and</u> minimum BM Unit Metered Volume in accordance with Section K of the Code)	CRA	<u>Party,</u> BSCCo TC, <u>BSCCo</u> <u>BSC Agents</u>	Registration Report (CRA-I014) with Seasonal Estimates of the GC/DC for the BM Unit. <u>Operations Registration Report (CRA – I020),</u> <u>BM Unit, Interconnector and GSP Group Data (CRA – I015).</u>	Email / Fax Electronic

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.7.4	Before start of new Season	CRA to update their systems with the estimated maximum positive and negative and minimum BM Unit Metered Volume.	CRA		As submitted 3.7.1	Internal
3.7.5	Within 1WD of 3.7.4	Update systems and provide Party, BSCCo, TC and BSC Agents with registration reports.	CRA	Party TC and BSCCo BSC Agents	Registration reports of data entered onto the system including Effective From Date—Registration Report (CRA—I014); Operations Registration Report (CRA—I020); BM Unit, Interconnector and GSP Group Data (CRA—I015);	Electronic

3.8 Mid-Season Changes of ~~Maximum and Minimum BM Unit Metered Volume Estimates~~ Generation Capacity and Demand Capacities

This process supports the Code obligation on Parties to revise GC/DC ~~when the~~ capacity of a BM Unit ~~increases~~ by an amount specified in Section K3.4. Parties have the right to downwardly revise the magnitude of DC twice during a BSC Season when the magnitude of the capacity of a Supplier BM Unit has decreased. Parties are not permitted to downwardly revise the magnitude of GC.

Parties should note that where a revised GC/DC submission causes a Trading Unit to change its P/C Status, any MVRNA Authorisation will be terminated in accordance with Section P of the Code. Parties may therefore need to re-establish such MVRNA Authorisations in accordance with BSCP71.

Where a change in a BM Unit's Generation Capacity or Demand Capacity results in the FPN Flag being changed to "Yes" the Party is required to complete BSCP15/4.1, specifically ~~section 3.2 Transmission Company Registration Requirements.~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.8.1	10WD prior to Effective Date if P/C Status of Trading Unit changes If P/C Status of the Trading Unit does not change, this timing may be reduced with the agreement of CRA and BSCCo.	Submit revised seasonal estimates of the maximum and minimum <u>positive or and negative</u> BM Unit Metered Volume (QM _{ij}) for relevant BM Units.	Party	CRA	BSCP15/4.4, Mid-Season Changes of <u>Maximum Positive and Negative</u> and Minimum BM Unit Metered Volume Estimates OR BM Unit Registration Data (CRA-I005)	Email / Fax / Post <u>Electronic</u>
3.8.2	Within 1WD of receipt from 3.8.7 <u>3.8.1</u>	Acknowledge receipt of changes of seasonal estimates of the maximum <u>positive and negative</u> and minimum BM Unit Metered Volume.	CRA	Party	As submitted in 3.8.1	Email / Fax

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.8.3	Within 1WD of receipt from 3.8.1	<p>The CRA is to notify, for information only, BSCCo and TC of the revised seasonal estimates of the maximum <u>positive and negative</u> and minimum BM Unit Metered Volume.</p> <p>(The TC may request the Panel to review a Party's revised submission of the maximum and minimum BM Unit Metered Volume in accordance with Section K of the Code)</p>	CRA	<p>BSCCo</p> <p>TC</p>	<p>As submitted in 3.8.1</p> <p><u>Validation by CRA</u></p>	<p>Email / Fax</p> <p>Electronic</p>
<u>3.8.4</u>	<u>Within 5 WD of receipt from 3.8.3</u>	<p><u>If decreasing the magnitude of the DC of a Supplier BM Unit, the BSCCo will check the number of times -the Party has decreased the magnitude of DC for that BSC Season.</u></p> <p><u>If Party has reduced magnitude of DC less than twice for that BSC Season then steps 3.8.5 to 3.8.7 should apply. If DC has already been reduced twice, then steps 3.8.8 to 3.8.9 should apply.</u></p>	<u>BSCCo</u>		<u>Validation by BSCCo</u>	<u>Internal Process</u>
<u>3.8.5</u>	<u>Within 1 WD of 3.8.4 being completed and the Party has reduced the magnitude of DC less than twice</u>	<u>BSCCo to update internal records, authorise the CRA to process the changes, and notify TC.</u>	<u>BSCCo</u>	<p><u>CRA</u></p> <p><u>TC</u></p>		<u>Email / Fax</u>

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.8. 64	At the same time as 3.8.3	CRA to update their systems with the revised estimates, the maximum and minimum BM Unit Metered Volume to commence from the Effective From Date requested by the Party and agreed by BSCCo	CRA		As submitted in 3.8.1	Internal Process
3.8. 75	Within 1 WD of 3.8. 64 being completed	CRA to notify Party of revised estimates	CRA	Party	Registration Report (CRA-I014) with seasonal estimates of the GC/DC for the BM Unit.	Electronic
<u>3.8.8</u>	<u>Within 1WD of 3.8.4 being completed and the Party has reduced the magnitude of DC more than twice</u>	<u>BSCCo to update internal records and notify CRA not to process the changes and why.</u>	<u>BSCCo</u>	<u>CRA</u>		<u>Email / Fax</u>
<u>3.8.9</u>	<u>At same time as 3.8.8</u>	<u>BSCCo to notify Party that DC reduction has not been allowed, and the reason why.</u>	<u>BSCCo</u>	<u>Party</u>		<u>Email / Fax</u>

3.9 Decrease in Magnitude of Seasonal Estimates of Minimum BM Unit Metered Volume Estimates²⁵

This section is no longer in use.

~~This section describes the process by which Parties may revise DC when the capacity of a Supplier BM Unit decreases, pursuant to Section K3.4.2A. Parties have the right to downwardly revise the magnitude of DC twice during a BSC Season when the capacity of a BM Unit has decreased.~~

~~Parties should note that where a revised DC submission causes a Trading Unit to change its P/C Status, any MVRNA Authorisation will be terminated in accordance with Section P of the Code. Parties may therefore need to re-establish such MVRNA Authorisations in accordance with BSCP71.~~

²⁵ ~~Parties are not permitted to downwardly revise the magnitude of GC~~

3.10 **Registration**Declaration of Exemptable Generating Plant and Exempt Export Status for the Associated BM Unit

This process is to be followed when the Lead Party of a Generating Plant wishes to apply for Exemptable status and supports the request for granting and the declaration ~~registration~~ of Exempt Export status for a BM Unit.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.10.1	As required. At least 20WD prior to Requirement Date	Party provides BSCCo with details of Generating Plant and the reasons for which it is believed to be Exemptable Or for SVA BM Units, certification (form BSCP15/4.9 – (Part A)) that the BM Unit is Exempt Export	Party	BSCCo	Declaration of Exemptable Generating Plant Status BSCP15/4.5 – (Part A) For SVA BM Units, provide certification required in form BSCP15 / 4.9 – (Part A) AND Where appropriate, any supporting information	Fax / Post / Email
3.10.2	Upon receipt of 3.10.1	Determine if further information or other evidence is required to demonstrate compatibility with the Code.	BSCCo			
3.10.3	If required by BSCCo	Submit further evidence as required.	Party	BSCCo	Details of further information	Fax / Post / Email
3.10.4	Within 20 WD of receipt from 3.10.1	BSCCo assesses whether Exemptable status should be granted and notifies the Party of its decision, If the Party agrees with the decision, BSCCo updates its records accordingly. <u>If the party does not agree , go to step 3.10.7</u>	BSCCo	Party	Declaration of Exemptable Generating Plant Status BSCP15/4.5 – (Part B) BSCP15/4.9 – (Part B) for SVA BM Units	Fax / Post / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.10.5	At the same time as 3.10.4	Where the BM Unit is granted Exemptable status, BSCCo will notify CRA to set the Exempt Export Flag for the BM Unit	BSCCo	CRA	BSCP15/4.7 registration of Exempt Export Status	Fax / Post / Email
3.10.6	Within 1 WD of 3.10.5	Set the Exempt Export Flag for the BM Unit, and notify the Lead Party, BSCCo and the Transmission Company.	CRA	Lead Party BSCCo TC	Registration Report CRA – I014 Operations Registration Report CRA – I020	Electronic, or equivalent
3.10.7	Upon receipt of 3.10.4 and if the Party disagrees with the decision	BSCCo refers application to the Panel on behalf of Party.	BSCCo	Panel	As submitted in 3.10.1 and, if appropriate 3.10.3.	Post / Email
3.10.8	Upon receipt of 3.10.7	Panel determines whether (in its opinion) Generating Plant is Exemptable and notifies BSCCo of its decision.	Panel	BSCCo	Details of decision	Panel Meeting
3.10.9	Within 1 WD of Panel Meeting	BSCCo notifies Party of Panel's decision If the Party agrees with the decision, BSCCo updates its records accordingly. <u>If the party does not agree with the decision, go to step 3.10.12</u>	BSCCo	Party	Details of decision	Fax / Post / Email
3.10.10	At the same time as 3.10.9	Where the BM Unit is granted Exemptable status, BSCCo will notify CRA to set the Exempt Export Flag for the BM Unit	BSCCo	CRA	BSCP15/4.7 registration of Exempt Export Status	Fax / Post / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.10.11	Within 1 WD of 3.10.10	Set the Exempt Export Flag for the BM Unit, and notify the Lead Party, BSCCo and the Transmission Company.	CRA	Lead Party BSCCo TC	Registration Report CRA – I014 Operations Registration Report CRA – I020	Electronic, or equivalent
3.10.12	Within 20 WD of receipt from 3.10.9 and if the Party disagrees with the decision	Party refers application to the Authority.	Party	Authority	As submitted in 3.10.1 and, if appropriate 3.10.3.	Fax / Post / Email
3.10.13	Upon receipt of 3.10.12	Authority determines whether Generating Plant is Exemptable and notifies Party and BSCCo of its decision. If the Party agrees with the decision, BSCCo updates its records accordingly.	Authority	Party BSCCo	Details of decision.	Fax / Post / Email
3.10.14	At the same time as 3.10.13	Where the BM Unit is granted Exemptable status, BSCCo will notify CRA to set the Exempt Export Flag for the BM Unit	BSCCo	CRA	BSCP15/4.7 registration of Exempt Export Status	Fax / Post / Email
3.10.15	Within 1 WD of 3.10.14	Set the Exempt Export Flag for the BM Unit, and notify the Lead Party, BSCCo and the Transmission Company.	CRA	Lead Party BSCCo TC	Registration Report CRA – I014 Operations Registration Report CRA – I020	Electronic, or equivalent

3.11 De-register Exempt Export Status for a BM Unit

This process supports de-registration of Exempt Export status for a BM Unit as triggered by Section K 1.5.8

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.11.1	As required	Where the Exempt Export Status is to be revoked / de-registered, provide CRA with completed form BSCP15/4.76, requesting and authorising CRA to unset the Exempt Export Flag for the BM Unit. Notify the Party of the revocation / de-registration.	BSCCo	CRA Lead Party	Form BSCP15/4.7.	Fax / Post / Email
3.11.2	Within 1-4 WD of 3.11.1	Unset the Exempt Export Flag for the BM Unit, and notify the Lead Party, BSCCo and the Transmission Company.	CRA	Lead Party BSCCo TC	Registration Report CRA – I014 Operations Registration Report CRA – I020	Electronic or equivalent

3.12 Election of Production / Consumption Flag (for Exempt Export BM Units only) - NO CHANGE PROPOSED TO THIS SECTION

3.13 Change of CVA BM Unit ~~Ownership-Lead Party~~

NOTE: Suppliers taking part in this process must have satisfied the criteria detailed in 3.14~~3~~ and registered with the BSCCo

Prior to initiating this process the Party registering the BM Unit(s) as part of the Change of BM Unit ~~Ownership-Lead Party~~ (CoBLP~~Θ~~) is required to have acceded to the BSC and completed Party registration and qualification. If appropriate, the Party should also have completed all the TC requirements, documented in section 3.2 of this procedure.

The timescales noted within this process are based on the existing MSID(s), BM Unit(s) and Trading Unit registrations being transferred from one Party to another with the associated Meter Technical Details (MTDs), Metering Dispensation(s) and Aggregation Rules. If Parties wish to change any of these registrations (for example to effect changes to configuration and entity Ids) then additional BSCPs may need to be followed and/or the lead-time for completing the process may be increased. Where this applies, Parties should contact BSCCo for advice on the process to be followed and documentation required.

If there are no changes to the registration data associated with the BM Units and the prerequisites stated have been met then Parties may use this process in order to transfer BM Unit(s) and associated MSID(s), MTDs, Metering Dispensations, Aggregation Rules and an associated Trading Unit through this procedure. Under these circumstances Parties will not be required to carry out additional steps in this BSCP, BSCP20, BSCP31, BSCP32 and BSCP75 in order to complete the transfer.

Where a BM Unit is an Exempt Export BM Unit please note that all registration details (including previously elected Trading Unit and P/C Flag options) will be unchanged unless a change is expressly requested. Where this applies, Parties should contact BSCCo for further information.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.13.1	If required and at least 3WD prior to 3.13.3	Request details of current registrations of BM Unit(s), any associated MSID(s) <u>including any metering dispensations associated with the MSID(s).</u> and of Trading Unit(s).	Party registering BM Unit(s) Party de-registering BM Unit(s)	BSCCo	Letter detailing the information required from BSCCo including the site name and if available the BM Unit Id(s). The letter should be signed by a Category 'A' or 'F' authorised signatory. ²⁶	Fax / Post / Email

²⁶ Please note that the responsibility for providing accurate registration data on BSCP15/4.11 forms lies with the Lead Party and not BSCCo.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.13.2	Within 2WD of receipt of request in 3.13.1	Send information requested in 3.13.1.	BSCCo	Party registering BM Unit(s) Party de-registering BM Unit(s)	Information requested in 3.13.1. The correspondence should state that BSCCo will not accept any responsibility for the accuracy of the information contained within the correspondence. The information will be provided by BSCCo merely to assist Parties.	Fax / Post / Email
3.13.3	As required and at least 5WDs prior to date of transfer	Submit BSCP15/4.11 Part A to de-register BM Unit(s) Please note that if the last BM Unit(s) associated with a particular Party role are being de-registered then the Party is advised to also complete a BSCP65/01 form in order to de-register that role.	Party de-registering BM Unit(s)	BSCCo	BSCP15/4.11 Part A ²⁷	Fax / Post / Email
3.13.4	As required and at least 5WDs prior to date of transfer	Submit BSCP15/4.11 Part B to register BM Unit(s). Please note that if any new BM Unit(s) result in a new Party role being required, the Party is advised to complete a BSCP65/01 form to register that new role and follow BSCP70 to ensure all required qualification tests for the new role have been passed.	Party registering BM Unit(s)	BSCCo	BSCP15/4.11 Part B	Fax / Post / Email

²⁷ Where a CoBOLP involves multiple BM Units affecting multiple Trading Units, a separate form should be used for each Trading Unit.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.13.5	At the same time as 3.13.3 and 3.13.4	For BM Units which are part of an existing Trading Unit (other than a Sole or Base Trading Unit) all Lead Parties within the Trading Unit should be informed of the CoB LP Θ , and should confirm their agreement to the CoB Θ LP in writing.	BSCCo Trading Unit Lead Parties	Trading Unit Lead Parties BSCCo	Details of CoB LP Θ Confirmation of agreement to the CoB LP Θ	Fax / Post / Email
3.13.6	On receipt of both 3.13.3 and 3.13.4	Validate BSCP15 /4.11 Parts A and -B. If validation checks are passed, go to 3.13.7 If validation checks are failed, go to 3.13.9	BSCCo		Confirmation that the Party registering the BM Units has acceded, qualified and registered in the appropriate role. Confirmation that the dates specified on both the BSCP15 /4.11 forms Parts A and B match.	Internal Process
3.13.7	Within 1 WD of receipt of both 3.1.3 and 3.13.4	Send copies of BSCP15 /4.11 Parts A and B to CRA and TC. Request that TC confirm that they have no objections to the CoB LP Θ .	BSCCo	CRA TC	Copies of BSCP15 /4.11 Parts A and B with a note stating the CoB LP Θ should not be processed in the CRA systems until BSCCo requests that it is processed.	Fax / Email
3.13.8	Within 2 WDs of receipt of 3.13.7	Send written confirmation that the TC has no objections to the CoB LP Θ or state that the TC has an objection to the CoB LP Θ and the reasons for this objection. If the TC has any objections, go to 3.13.9 If the TC has no objections, go to 3.13.10	TC	BSCCo	Confirmation of no objections or objection specified.	Fax / Post / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.13.9	Within 1 WD of 3.13.6 or 3.13.8	In the case that the validation checks are failed and/or TC has an objection, inform both Parties of the rejection and the reason for the rejection.	BSCCo	Party de-registering BM Unit(s) Party registering BM Unit(s)	Notification of rejection and reasons for the rejection.	Fax / Post / Email
3.13.10	Within 1 WD of 3.13.8 or as required to meet the Effective From Date	In the case that the validation checks are passed and TC has no objections, request that CRA transfer the BM Unit(s) and any associated MSID(s) and Trading Unit(s).	BSCCo	CRA	Authorisation to process the CoB LP Q .	Fax / Email
3.13.11	Within 1 WD of 3.13.10 or as required to meet the Effective From Date	Process CoB LP Q in systems.	CRA TC (where appropriate)		BSCP 15/4.11 Parts A and B	Internal Process
3.13.12	At the same time as 3.13.11 if the BM Unit(s) is Embedded	Inform the Nominated LDSO of the CoB LP Q	CRA	Nominated LDSO	Party IDs of the Lead Parties registering and de-registering the BM Unit(s), BM Unit Id(s) and the Effective From Date.	Fax / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.13.13	Within 1 WD of 3.1312	Inform TC, BSCCo, BSC Agents, Party de-registering the BM Unit(s) and Party registering the BM Unit(s).	CRA	BSCCo TC BSC Agents Party de-registering BM Unit(s) Party registering BM Unit(s)	Operations Registration Report to BSCCo & TC (CRA-I020) Registration Report to Parties (CRA-I014)	Electronic Email confirmation to BSCCo
<u>3.13.14</u>	<u>Within 1 WD of 3.13.12</u>	<u>Submit Meter Technical details to Party registering the BM Unit(s)</u>	<u>CDCA</u>	<u>Party registering BM Unit(s)</u>	<u>Metering Technical Details (CDCA-I051)</u>	<u>Fax / Email</u>
3.13.14	At next available Panel meeting following 3.13.13	If the CoBO has resulted in a transfer of an approved Trading Unit and /or Metering Dispensation BSCCo should update its records and inform the Panel.	BSCCo	Panel	Details of Trading Unit and/or Metering Dispensation to be transferred	Internal Process

3.14 Transfer of Supplier ID Process (Change of SVA BM Units Ownership)

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.14.1	As required	Submit Notification of Supplier ID Transfer. If the Supplier ID being transferred is the last of the Transferor's Supplier IDs then the Party must also complete a BSCP 65 4.1 form in order to de-register the Supplier role.	Supplier ID Transferor	BSCCo	Notification of a Supplier ID Transfer (BSCP 15/4.6 – Part A)	Fax / Post / Email
3.14.2	At the same time as 3.14.1	Submit Notification of Supplier ID Transfer	Supplier ID Transferee	BSCCo	Notification of a Supplier ID Transfer (BSCP 15/ 4.6 – Part B)	Fax / Post / Email
3.14.3	On receipt of both 3.14.1 and 3.14.2	Validate the documentation.	BSCCo		Ensure that the Transferee has Acceded and qualified in the role of Supplier. Ensure that the Supplier IDs, Party Ids and dates specified on both the BSCP 15 /4.6 forms (A) and (B) match.	Internal Process
3.14.4	Within 1 WD of 3.14.3.	In the case that the validation checks are failed, inform both the Supplier ID Transferor and the Supplier ID Transferee of the rejection and the reason for the rejection.	BSCCo	Supplier ID Transferor Supplier ID Transferee	Notification of Supplier ID Transfer rejection and reasons for the rejection.	Fax / Post / Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.14.5	Within 1 WD of 3.14.3 or as required to meet the requirement of the Effective From date	In the case that the validation checks are passed, request that CRA and TC (where appropriate) identify the BM Units (both Base and Additional) associated with the relevant Supplier ID and transfer them from the Transferor to the Transferee.	BSCCo	CRA TC	Copies of BSCP 15 4.6 (A) and 4.6 (B) forms and authorisation to identify the associated BM Units and transfer them from the Supplier ID Transferor to the Supplier ID Transferee.	Fax / Email
3.14.6	At the same time as 3.14.5	Notify the Authority and each Party	BSCCo	Authority All Parties	ELEXON Circular	Fax / Post / Email
3.14.7	Within 1 WD of 3.14.5 or as required to meet the requirement of the Effective From date	Identify the BM Units (both Base and Additional) associated with the relevant Supplier ID and transfer them from the Transferor to the Transferee.	CRA TC (where appropriate)		Internal Process	Internal Process
3.14.8	Within 1 WD of 3.14.7	Inform TC, BSCCo, BSC Agents and the Parties involved of the Transfer.	CRA	BSCCo TC SVAA BSC Agents Supplier ID Transferor Supplier ID Transferee	Operations Registration Report to BSCCo & TC (CRA-I020) BM Unit and GSP Group Registration Data to SVAA & BSC Agents (CRA-I015) Registration Report to Parties (CRA-I014)	Electronic Email to BSCCo

3.15 Process for Parties to ~~a~~Apply for ~~i~~Inclusion in BSC Website ~~l~~List of Suppliers which ~~h~~have ~~s~~Satisfied the ~~e~~Criteria to ~~e~~Complete a ~~e~~Change of BM Unit ~~o~~Ownership;Lead Party within 5 WDs for a BM Unit with CVA ~~m~~Metering and ~~a~~Associated with a Customer ~~p~~Premises

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	METHOD
3.15.1	As determined by Party	Submit form BSCP15/4.10 Part A	BSC Party	BSCCo	BSCP15/4.10 Part A, Application for inclusion in BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit Lead Party ownership within 5WDs for a BM Unit with CVA metering and associated with a Customer premises.	Post/Fax/Email
3.15.2	Within 1WD of receipt of BSCP15/4.10 Part A	Request that the TC confirm whether or not the Party has appropriate registration on the TC's systems and has use of a qualified Trading Agent and Trading Point in order to complete a change of BM Unit ownership <u>Lead Party</u> within 5WDs.	BSCCo	TC	Party ID and request for confirmation as to whether the Party is appropriately registered on the TC's systems and has use of a qualified Trading Agent and Trading Point.	Fax/Email
3.15.3	At the same time as 3.15.2	Check whether the Party has: Acceded to the BSC and completed Party registration in the role of Supplier; and Successfully completed registration and trading flows to register as a Supplier and completed metering flows to register CVA BM Units.	BSCCo		Party ID	Internal Process

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	METHOD
3.15.4	Within 2WDs of receipt of request in 3.15.2	Confirm whether the Party is appropriately registered on the TC's systems and has use of a qualified Trading Agent and Trading Point in order to complete a change of BM Unit ownership <u>Lead Party</u> within 5WDs.	TC	BSCCo	Confirmation whether the Party is appropriately registered on the TC's systems and has use of a qualified Trading Agent and Trading Point.	Fax/Email
3.15.5	Within 2WDs of 3.15.4	Send a completed BSCP15/4.10 Part B form to the Party to notify them of the outcome of their application.	BSCCo	Party	BSCP15/4.10 Part B, Application for inclusion in BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit <u>Lead Party</u> ownership within 5WDs for a BM Unit with CVA metering and associated with a Customer premises.	Post/Fax/Email
3.15.6	At the same time as 3.15.5	Where the Party has met the criteria checked by the TC in 3.14.2 and by BSCCo in 3.14.3, add the Party Name and ID to the BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit ownership <u>Lead Party</u> within 5WDs for a BM Unit with CVA metering and associated with a Customer premises.	BSCCo		Party Name and ID.	Internal Process

3.16 Registration of Interconnector BM Units

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INPUT INFORMATION REQUIRED</u>	<u>MEDIUM</u>
<u>3.16.1</u>	<u>At least 30 WD prior to Effective From Date</u>	<u>Submit Registration of BM Unit form</u>	<u>Party</u>	<u>CRA</u>	<u>BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.</u>	<u>Fax / Email / Post</u>
		<u>Inform the TC of BM Unit registration</u>	<u>Party</u>	<u>TC</u>	<u>BM Unit Registration Data (CRA-I005)</u>	<u>Electronic</u>

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INPUT INFORMATION REQUIRED</u>	<u>MEDIUM</u>
<u>3.16.2</u>	<u>Within 1 WD of receipt of 3.16.1</u>	<u>Acknowledge receipt of Registration of BM Unit form</u>	<u>CRA</u>	<u>Party</u>		<u>Fax / Email / Posr</u>
<u>3.16.3</u>	<u>At the same time as 3.2.1</u>	<u>The CRA checks the following:</u> <u>4. The Party is registered with the CRA</u> <u>5. The form has been completed by an authorised person.</u> <u>6. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.</u>	<u>CRA</u>		<u>As submitted in 3.16.1</u>	<u>Internal Process</u>
<u>3.16.4</u>	<u>At the same time as 3.16.2</u>	<u>Inform CDCA, TC and BSCCo of the intended BM Unit registration.</u>	<u>CRA</u>	<u>CDCA</u> <u>TC</u> <u>BSCCo</u>		<u>Fax / Email</u>
<u>3.16.5</u>	<u>Within 5WD of 3.2.4</u>	<u>The TC may object to the registration.</u>	<u>TC</u>	<u>BSCCo</u>	<u>A statement detailing the nature of the objection</u>	<u>Fax / Email / Post</u>
<u>3.16.6</u>	<u>Following 3.2.4</u>	<u>Confirm all steps in the BM Unit registration process have been completed.</u>	<u>BSCCo</u>	<u>CRA</u>	<u>BSCCo Checklist sent to CRA, completed and returned.</u>	<u>Fax / Email</u>

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INPUT INFORMATION REQUIRED</u>	<u>MEDIUM</u>
<u>3.16.7</u>	<u>On or before Effective From Date</u>	<u>Provide Party and BSC Agents with registration reports.</u>	<u>CRA</u>	<u>Party</u> <u>TC and BSCCo</u> <u>BSC Agents</u>	<u>Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014).</u> <u>Operations Registration Report (CRA – I020).</u> <u>BM Unit, Interconnector and GSP Group Data (CRA-I015).</u>	<u>Electronic</u>

4 Appendices

4.1 BSCP15/4.1 Registration of BM Unit for a CVA Metering System²⁸

To: CRA		Date Sent: _____	
From: Participant Details			
Party ID: _____		Name of Sender: _____	
Contact email address: _____			
Our Ref: _____		Contact Tel. No. _____	
Name of Authorised Signatory: _____			
Authorised Signature: _____		Password: _____	

Is this BM Unit registration:

- ☐ a New BM Unit Registration
- ☐ a Change of registration data associated with a Change of BM Unit
~~Ownership~~Lead Party
- ☐ subject to a Registration Transfer in accordance with BSCP68
- ☐ a change in status of a BM Unit’s FPN Flag

(Tick as appropriate)

Note that if you wish to register a BM Unit as Exempt Export, you must enter “Yes” in the appropriate box in the form on Page 2 and follow the process in Section 3.10 of this BSCP.²⁹

²⁸ Lead Parties of BM Units with associated CVA Metering Systems, Additional BM Units, Base BM Units and Interconnector BM Units should complete this form BSCP15/4.1 in accordance with Section 3.1.5 of this document In the case of Base BM Units this form should be used to complete the Base BM Registrations by providing, for example, the initial GC/DC vales and if appropriate the FPN Flag.

²⁹ Lead Parties of BM Units with associated SVA Metering Systems which wish to be classified as Exempt Export should complete the declaration form BSCP15/4.9 – (Part A).

BSCP15/4.1 Registration of BM Unit (cont)

<u>BM Unit Id</u>	BM Unit Name (Max 30 Characters)	<u>NG BM Unit ID</u> ³⁰	BM Unit Type ³¹	BM Unit Configuration ³²	GSP Group Id ³³	LDSO Party Id	GC (MW)	DC (MW)	P/ C Flag ³⁴	FPN Flag (Y / N)	Exempt Export (optional) ³⁵	Inter-connector Id ³⁶	Effective From <u>ED</u>

³⁰ The NG BM Unit ID must be provided for all BM Units with the FPN Flag set to ‘Y’.

³¹ E – Embedded, I – Interconnector, G – Base Supplier S – Additional Supplier, T – Directly Connected

³² CCGT – CCGT registered in CMRS, PPM – Power Park Module registered in CMRS, GU – Generating Unit registered in CMRS, DC – Directly Connected Circuit at Customer (Supplied by BSC Party) Premises, IC – Interconnector Unit, BB – Base BM Unit, AB – Additional BM Unit, NS – Non-standard. ~~{CP1154}~~

³³ If unit type E or S

³⁴ Only applicable for Exempt Export BM Units or Interconnector BM Units

³⁵ To register a BM Unit as Exempt Export, enter “Yes” and follow the process in Section 3.40-2 of this BSCP

³⁶ If BM Unit Type is I

BSCP15/4.1 Registration of BM Unit (cont)

MPAN MAPPING DETAILS ³⁷		
MPAN	Effective From Date	Effective To Date

BM UNIT GROUP DETAILS		
Teleswitch Group ID	Effective From Date	Effective To Date

BM Unit and Associated CVA Metering Systems	
BM Unit	Associated CVA Metering Systems

³⁷ Only applicable to Embedded Sites

4.2 BSCP15/4.2 De-Registration of BM Unit

PAGE 1 OF 1

To: CRA	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

Is this BM Unit de-registration:

- ☐ ~~a Change of BM Unit Ownership~~ De-register an Interconnector BM Unit
- ☐ a re-configuration of existing plant and apparatus into another BM Unit
- ☐ a disconnection of circuits from the Transmission System or Distribution System
(NOTE: if this box is ticked the appropriate Certification of Disconnection must be provided).
- ☐ subject to a Registration Transfer in accordance with BSCP68

(Tick as appropriate)

De-Registration BM Unit Data Requirements

Name:

BM Unit Id:

NGC BM Unit ~~Name~~ID:

~~LDSO Party Id~~

Effective To Date:

The NGC BM Unit ~~Name~~ID must be provided for all BM Units with the FPN Flag set to 'Y'.

Base BM Units cannot be De-Registered utilising this form.

PAGE 1 OF 1

To: CRA	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

BSC Season	Tick One	
Spring	[]	1 st March to 31 st May
Summer	[]	1 st June to 31 st August
Autumn	[]	1 st September to 30 th November
Winter	[]	1 st December to 28 th / 29 th February

CRA Use Only

[illegible]

Note: For the avoidance of doubt, the values of GC/DC will be the maximum positive/negative minimum value of QM_{ij} divided by the SPD respectively (as described in Section K of the BSC).

4.4 BSCP15/4.4 Mid-Season Changes of Maximum Positive and Negative and Minimum BM Unit Metered Volume Estimates

PAGE 1 OF 2

To: CRA	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

~~BSC Season~~

**~~Tick
One~~**

Spring	<input type="checkbox"/>	1st March to 31st May
Summer	<input type="checkbox"/>	1st June to 31st August
Autumn	<input type="checkbox"/>	1st September to 30th November
Winter	<input type="checkbox"/>	1st December to 28th / 29th February

~~Effective From Date:~~ _____

BSCP15/4.4 Mid-Season Changes of Maximum Positive and Negative and Minimum BM Unit Metered Volume Estimates (cont)

CRA Use Only

[illegible]

Note: For the avoidance of doubt, the values of GC/DC will be the maximum/minimum value of QM_{ij} divided by SPD respectively (as described in Section K of the BSC).

4.5 BSCP15/4.5 Declaration of Exemptable Status for Generating Plant ~~Status for a CVA Metering System~~

PAGE 1 OF 2

PART A

To: BSCCo	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

Details of the BM Unit(s) for which ~~that~~ Exemptable Status ~~Generating Plant status is~~ is being sought ~~for~~:

BM Unit ID	Generation Capacity (GC) Declared Net Capacity (DNC) MW	Demand Capacity (DC) Total Output to System MW	Exempt Export status required by (date)

Please explain why you believe the BM Unit(s) comprise Exemptable Generating Plant. You may wish to refer to the relevant Statutory Instrument:

Does the Party making this application hold a generation licence? Yes/No (Delete as applicable)

~~Supporting Information (If applicable):~~

~~Please complete the following section if exemption relates to some of the generator output being consumed by an onsite demand.~~

BM Unit ID	Generation Capacity (GC) MW	Demand Capacity (DC) MW	Metering System ID	Exempt Export status required by (date)

~~Should the above BM Unit(s) change ownership a resubmission of Licence Exemption will not need to be completed, as all details associated with the BM Unit(s) will be transferred as part of the CoBO.~~

BSCP15/4.5 Declaration of Exemptable Status for Generating Plant

~~Status for a CVA Metering System~~

PAGE 2 OF 2

PART B

To: _____	Date Sent: _____
From: BSCCo	
Name of Sender: _____	
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

Confirmation of figures provided above:

BM Unit ID	Generation Capacity (GC) MW Declared Net Capacity (DNC) MW	Total Output to System Demand Capacity (DC) MW	Exempt Export BM Unit status Effective From (date)

Validity of BM Unit Registration(s) Checked: Yes/No (Delete as applicable)

Comments:

BSCCo, not being in a legal position of endorsing what is a legal responsibility of an operator, can see no reason why the BM Unit(s) listed by the applicant should not be treated as comprising Exemptable Generating Plant from the information available.

If BSC Party registration or BM Unit registration is outstanding this declaration remains provisional until the registration process is completed.

OR:

BSCCo can see the following reasons why the above BM Unit(s) should not be treated as comprising Exemptable Generating Plant.

Reasons:

4.6 BSCP15/4.6 Notification of a Supplier ID Transfer

NO CHANGE PROPOSED TO THIS SECTION

4.7 BSCP15/4.7 Registration / De-registration of Exempt Export Status

NO CHANGE PROPOSED TO THIS SECTION

4.8 BSCP15/4.8 Election of Production / Consumption Flag for Exempt Export BM Units

NO CHANGE PROPOSED TO THIS SECTION

4.9 BSCP15/4.9 Certification of Exempt Export Status for BM Units eComprising SVA Metering

PAGE 1 OF 2

Part A

To: BSCCo	Date Sent: _____
Certification of Exempt Export Status for BM Units comprising SVA Metering	BM Unit ID: _____
From: Company Details	
Party Id: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
<p>I, the Director of the Party responsible for and therefore requesting Exempt Export status for³⁸ _____, ('the Party') hereby certify that:</p> <p>The BM Unit would, if the metering systems comprising that BM Unit(s) were CVA registered, be comprised of Exemptable Generating Plant as defined in Section K1.2.2 of the Code.</p> <ol style="list-style-type: none">1. Only one Party (the Party hereby requesting Exempt Export status) is responsible for exports and / or imports from plant / apparatus comprising the BM Unit;2. Exports / imports are capable of being controlled independently of exports / imports from or to plant / apparatus not in the BM Unit;3. Exports / imports can be determined separately for plant / apparatus comprising the BM Unit;4. OR, the Panel, in accordance with Section K 3.1.6, has determined that the BM Unit in question has best satisfied these requirements. <p>The Party will take all reasonable steps, in accordance with Section U 1.2.3, to ensure that the data and information held or maintained by BSCCo, any BSC Agent, or any SMRA relating to the Party, with specific reference to this application, is and continues to be accurate and complete.</p> <p>BSCCo can rely on this certification as to the matters set out herein, for the purposes of verification of Exempt Export status, i.e. the matters set out above in (1) to (4).</p> <p>The Party will undertake to comply with any request to re-certify, made by BSCCo in accordance with Section K 1.5.8.</p>	
Name of Director: _____	
Signature of Director _____	On behalf of: _____

³⁸ Add BM Unit Id here

BSCP15/4.9 Certification of Exempt Export Status for BM Units eComprising SVA Metering

PAGE 2 OF 2

PART B

To: BSC Party		Date Sent: _____
Confirmation of Exempt Export Status for BM Units comprising SVA Metering		BM Unit ID: _____
Party Id: _____	Name of Sender: _____	
Contact email address: _____	_____	
Our Ref: _____	Contact Tel. No. _____	
From: BSCCo		
BSCCo hereby confirms that the above-mentioned BM Unit has / has not* been granted Exempt Export status		

* Delete as applicable

4.10 BSCP15/4.10 Application for ~~i~~Inclusion in BSC Website ~~l~~List of Suppliers which have ~~s~~Satisfied the ~~e~~Criteria to ~~e~~Complete a ~~e~~Change of BM Unit ~~o~~Ownership Lead Party within 5WDs for a BM Unit with CVA ~~m~~Metering and ~~a~~Associated with a Customer ~~p~~Premises

PAGE 1 OF 2

PART A

<u>To: BSCCo</u>	<u>Date Sent:</u> _____
<u>From: Participant Details</u>	
<u>Party ID:</u> _____	<u>Name of Sender:</u> _____
<u>Contact email address:</u> _____	
<u>Our Ref:</u> _____	<u>Contact Tel. No.</u> _____
<u>Name of Authorised Signatory (Category A in BSCP38):</u> _____	
<u>Authorised Signature:</u> _____	<u>Password:</u> _____

I confirm that the Party above has met the following criteria and is therefore applying to be included in the BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit ~~ownership~~ Lead Party within 5WDs for a BM Unit with CVA metering and associated with a Customer premises:

- The Party has acceded to the BSC and completed Party registration in the role of Supplier;
- ~~The Party has successfully completed registration and trading flows to register as a Supplier and completed metering flows to register CVA BM Units; and~~
- The Party has appropriate registration on Transmission Company Systems, and use of a qualified Trading Agent and Trading Point.

By returning this form, I acknowledge that the above Party undertakes to provide written notice by a Category A authorised signatory to BSCCo within 1WD of any change in its ability to meet these criteria. I confirm that the above Party also recognises that such a change will result in the Party being removed from this list.

I acknowledge that the above Party recognises that, in order to qualify for a change of BM Unit ~~ownership~~ Lead Party within 5WDs, the following criteria (unique to the specific registration) must also be satisfied:

- The BM Unit is not associated with a Trading Unit except a Sole Trading Unit; and
- The de-registration form (BSCP15/4.2) and registration form (BSCP15/4.3) submitted by the outgoing and incoming Suppliers contain consecutive Effective To and From Dates (in order to demonstrate that both Suppliers are aware of, and agree with, the change of ~~ownership~~ Lead Party).

BSCP15/4.10 Application for ~~i~~Inclusion in BSC Website ~~l~~List of Suppliers which have ~~s~~Satisfied the ~~e~~Criteria to ~~e~~Complete a ~~e~~Change of BM Unit ~~o~~~~Ownership~~Lead Party within 5WDs for a BM Unit with CVA ~~m~~Metering and ~~a~~Associated with a Customer ~~p~~Premises

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PART B

<u>To: Party</u>	<u>Date Sent:</u> _____
<u>From: BSCCo</u>	
<u>Party ID:</u> _____	<u>Name of Sender:</u> _____
<u>Contact email address:</u> _____	
<u>Our Ref:</u> _____	<u>Contact Tel. No.</u> _____
<u>Name of Authorised Signatory (Category A in BSCP38):</u> _____	
<u>Authorised Signature:</u> _____	<u>Password:</u> _____
 BSCCo hereby confirms that the above Party has/has not* met the necessary criteria to be included in the BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit ownership <u>Lead Party</u> within 5WDs for a BM Unit with CVA metering and associated with a Customer premises.	

* Delete as applicable

Parties are reminded of their agreement to notify BSCCo within 1WD if, at any time, their ability to meet any of the criteria changes. Parties are also reminded that such a change will result in the Party being removed from the list.

4.11 BSCP15/4.11 Change of CVA BM Unit ~~Ownership~~ Lead Party

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PART A (TO BE COMPLETED BY THE PARTY DE-REGISTERING THE BM UNIT(S))

To: BSCCo	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Contact Fax. No. _____	
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

BM Unit Id:	<u>NG BM Unit ID</u> (if known)	Associated MSIDs (please enter all MSIDs associated with BM Unit)	Associated a Approved Metering Dispensations (if applicable, please provide MSID(s) and Metering Dispensation Reference Number(s))

Trading Unit Name (if applicable):

Please take this as notification that the registrations detailed above will be transferred with an Effective To Date of³⁹: _____

³⁹ The 'Effective To Date' specified on this form should be the day before the 'Effective From Date' for the associated registration(s) specified on the BSCP15/4.11 Part B form.

PART B (TO BE COMPLETED BY THE PARTY REGISTERING THE BM UNIT(S))

To: BSCCo	Date Sent: _____
From: Participant Details	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
Contact Fax. No. _____	
Name of Authorised Signatory: _____	
Authorised Signature: _____	Password: _____

BM Unit Id:	<u>NG BM Unit ID</u> (if known)	Associated MSIDs (please enter all MSIDs associated with BM Unit(s)) ⁴⁰	Associated A Approved Metering Dispensations (if applicable, please provide relevant MSID(s) and Metering Dispensation Reference Number(s))

Trading Unit Name: (if applicable)

Please take this as notification that the registrations detailed above will be transferred with an Effective From Date of⁴¹: _____

⁴⁰ Please note, if the Party de-registering the BM Unit is not the current Registrant of the MSID, permission should be sought from the current Registrant, in accordance with BSCP20, to ensure they have no objections to the transfer.

⁴¹ The 'Effective From Date' specified on this form should be the next consecutive day after the associated 'Effective To Date' for the deregistration(s) specified on the BSCP15/4.11 Part A form.