

Change Proposal – F40/01	CP No: 951 Version No: 2
Title <i>(mandatory by originator)</i> Changes and Clarification to HHDA defaulting rules	
Description of Problem/Issue <i>(mandatory by originator)</i> Modify a number of Code Subsidiary documents (BSCP503, BSCP508, PSL150 and the SVA Data Catalogue) to: <ul style="list-style-type: none"> • Apply a default consumption value of zero for Half Hourly export meters • Ensure that losses are added to the default • Clarify the derivation of the default value from the EAC of Last Resort 	
Proposed Solution(s) <i>(mandatory by originator)</i> <ol style="list-style-type: none"> 1. PSL150 'Half Hourly Data Aggregation' Modify clause 5.1.14 to state "If during an aggregation run the half hourly values are missing for an Import SVA Metering System, the Half Hourly Data Aggregator shall record and use for default purposes those values provided by the SVAA in accordance with BSC Procedure BSCP503. 2. PSL150 'Half Hourly Data Aggregation' Add clause to 5.1 so that it applies the default value of zero on export sites where consumption is expected but not received. (i.e. When a D0235 – 998 exception is produced) 3. BSCP 503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' Add a clarification to 4.3 c) stating that the value to be submitted to Settlements should be calculated in accordance with point 5 below. 4. BSCP 503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' Change "derive Estimated consumption" to "derive default consumption" so that it is clear that this is not an estimate of the metering systems consumption. 5. PSL150 'Half Hourly Data Aggregation' Modify clause 5.1.14 to change "use for estimation purposes" to "use for default purposes" so that it is clear that this is not an estimate of the metering systems consumption. 6. BSCP 503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' 	

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<p>Add a clarification stating that the default consumption value used by the HHDA should be calculated by equally dividing the default EAC of last resort (currently 1500 MWh) equally over the year i.e. 1500/17520 irrespective of leap years. Rounded to the nearest kWh. This will apply to import meter readings only.</p> <p>7. BSCP 503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' Add a clarification to 4.3 c) stating that LLFs should be applied to any default submitted to settlements.</p>	
<p>Justification for Change <i>(mandatory by originator)</i></p> <p>The existing rules state that a default should be applied to export registered sites, the impact of this is that there is a reverse incentive in this area as the supplier hub may feel that it is more beneficial to not send valid consumption data to Settlements.</p> <p>Also currently the rules are not clear on how the default is calculated, and how it should be applied, therefore it has been necessary to add clarity in this area.</p>	
<p>Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i></p> <p>Business Process Model</p>	
<p>Impact on Core Industry Documents <i>(optional by originator)</i></p>	
<p>Related Changes and/or Projects <i>(mandatory by BSSCo)</i></p> <p>None</p>	

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Requested Implementation Date (<i>mandatory by originator</i>) As soon as appropriate. Reason:	
Agreed Release/Implementation Date (<i>mandatory by BSCCo</i>)	
BCA Name: Ben Jones Organisation: Elexon Email Address: ben.jones@elexon.co.uk Date: 25/03/2003	
Attachments: N	