



No changes in Sections 1.1 to 1.4

1.5 Associated BSC Procedures

BSCP15	BM Unit Registration
BSCP20	Registration of Metering Systems for Central Volume Allocation
BSCP25	Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups and Distribution Systems Connection Points
BSCP28	Approval and Notification of CVA Line Loss Factors
BSCP41	Report Requests and Authorisation
BSCP65	Registration of Parties and Exit Procedures
BSCP68	Transfer of Registration of Metering Systems between CMRS and SMRS
BSCP75	Registration of Aggregation Rules for Volume Allocation Units
BSCP501	Supplier Meter Registration Service
BSCP508	Supplier Volume Allocation Agent
BSCP509	Changes to Market Domain Data
BSCP511	Entry Process—Supplier Meter Registration Service⁺
BSCP520	Unmetered Supplies Registered in SMRS
BSCP528	Line Loss Factors for Half Hourly and Non Half Hourly Metering Systems registered in SMRS

⁺ Following the implementation of P197 on 23 August 2007, all new applicants will be subject to the new Qualification process set out in BSCP537. However, any applicants that have started, but have not yet completed, Entry Processes under BSCP511 or the Accreditation process under BSCP531 should continue according to these processes, before being deemed as Qualified on completion. As a result, there will be a nine month transitional period where BSCP511 and BSCP531 will exist alongside BSCP537. From 23 May 2008, BSCP511 and BSCP531 will be withdrawn.

~~BSCP531~~ ~~Accreditation~~[†]
 BSCP537 Qualification Process for SVA Parties, SVA Party Agents
 and CVA MOAs

No changes in Sections 1.6 to 3.9

3.10 Update of the National Measurement Transformer Error Statement¹⁹

The National Measurement Transformer Statement is a record of the average errors attributable to specific Measurement Transformer types based on sample data. It is to be used where it is not possible to obtain the actual errors for Measurement Transformers for SVA Metering Systems complying with Codes of Practice 3 and 5.

3.10.1 Addition to the National Measurement Transformer Error Statement

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.1.1	As required.	Submit a minimum sample of 50 CT or 10 VT errors obtained from test records from CTs or VTs that have been recently removed from circuit.	LDSO	BSCCo	Details of: Equipment Type (HV CT / LV CT / VT) Ratio (Tested) Manufacturer Class Rating (VA) Test Point (Load percentage) Ratio Error and Phase Angle Error at Rated Burden and Test Burden The spreadsheet form contained in Appendix 4.4.1 shall be used for the submission of this data.	Email Spreadsheet

¹⁹ The National Measurement Transformer Error Statement may be used for the purpose of Technical Assurance where individual measurement transformer errors are not available. This process is designed to amend the data contained in the statement.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.1.2	Within 20WD of 3.10.1.1	Analyse Data and prepare report. If data conforms to 4.4.2 and Panel approval is not required, proceed to 3.10.1.4	BSCCo.		See Appendix 4.4.2 Go to 3.10.1.4 if panel approval not required.	Internal Process
3.10.1.3	At Panel Meeting (if Panel approval required)	Review report and approve or reject submission. Inform BSCCo of decision.	Panel	BSCCo	Report and Recommendations	Internal Process
3.10.1.4	Within 5WD of 3.10.1.2 or 3.10.1.4	Notify LDSO whether the CT or VT data has been approved	BSCCo.	LDSO	Panel Decision	Email / Fax / Post
3.10.1.5	At the same time as 3.10.1.4 (if approved)	Update the National Measurement Transformer Error Statement	BSCCo.			Internal Process
3.10.1.6	At the same time as 3.10.1.5	Notify SVA TAA of new generic CT / VT errors	BSCCo.	SVA TAA		Email / Fax / Post

No changes in sections 3.10.2 to 4.2.2