

Change Proposal – F40/01	CP No: 1060 <i>Version No:</i>
Title <i>(mandatory by originator)</i> Providing the Registrant with visibility of their Line Loss Factors (LLF) prior to approval	
Description of Problem/Issue <i>(mandatory by originator)</i> BSCP28 details the process by which CVA LLF are approved and communicated between LDSO, CDCA, BSCCo and the BSC Panel. The procedure makes no reference to the registrant of a metering system receiving notification of the LLF that will be allocated to that metering system for the forthcoming year. We believe this to be a defect within the current procedure as the LLF is a variable that must be known and factored into the volumes for a contract notification. If the LLF is not notified to the Registrant and specifically if there is a change in the parameter from the previous year this could impact on the imbalance position of the Registrant. Visibility of the LLF at an early stage will also allow Registrants where appropriate to challenge the LDSO on the factor being provided for use in Settlements.	
Proposed Solution(s) <i>(mandatory by originator)</i> British Gas Trading (BGT) believes the proposed solution needs to incorporate an amendment to BSCP28 to the F28/01 form and the Interface & Timetable information. BSCP28 details the process for submission and approval of LLF. The F28/01 form needs to include a section for the Registrant to sign and return to the LDSO confirming that the Registrant has seen the value. This information would then be provided to the ISG along with the proposed value for the BM Unit. The Interface and Timetable information would also need to be amended to reflect the additional steps in the process.	
Justification for Change <i>(mandatory by originator)</i> The current process fails to provide the Registrant with the required level of visibility of the LLF that has been proposed for a BMU. If this information is not provided by the LDSO this can impact upon the trading position of the Registrant as the LLF must be factored into the contract position notified into Settlements. This additional step in the process could also assist ISG in their decision making process when approving LLF for use in Settlements. If ISG is considering LLF submissions it may improve the process if the group is aware that the Registrant has seen and agreed with the proposed value. This could provide the ISG with a level of assurance about the factor being proposed. If the Registrant does not have visibility of the parameter prior to its submission then this could lead to a subsequent challenge of the value, which may require the ISG to re-consider the value. If such a challenge was raised this would not be the most efficient use of ISG time. BGT own a number of embedded power stations and since acquisition it has become apparent that LLF are not provided to the registrant prior to their submission to ISG. BGT believe provision of the values should be an integral part of the process for approving LLF.	

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Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i> BSCP28	
Impact on Core Industry Documents <i>(optional by originator)</i>	
Related Changes and/or Projects <i>(mandatory by BSSCo)</i>	
Requested Implementation Date <i>(mandatory by originator)</i> February 05 Reason: BGT would like this change implemented in the February 05 release as this will tie in with the next round of LLF being published by the LDSO for the year commencing April 05.	
Agreed Release/Implementation Date <i>(mandatory by BSCCo)</i>	
Originator's Details: BCA Name Organisation British Gas Trading Email Address Date	

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Attachments: /N* (If Yes, No. of Pages attached:.....) <i>(delete as appropriate)</i>	