

Change Proposal – BSCP40/01	CP No: 1162 <i>Version No: 1.0</i>
Title <i>(mandatory by originator)</i>	
Sending revised Meter Technical Details during a change of Meter Operator Agent	
Description of Problem/Issue <i>(mandatory by originator)</i>	
<p>Within BSCP 514, the two procedures shown for change of MOA (ie with and without change of Supplier) assume no change of Metering System. In reality, Metering Systems can be changed by the old MOA between receiving the de-appointment notice, and the new MOA becoming responsible for the metering (in the case of NHH, it is in the interest of the old MOA to carry out as much metering work as possible as he will be paid for it).</p> <p>After the notice of appointment and instruction to send Meter Technical Details to the new MOA (D170), any subsequent change of metering details (including any work done up to 10 working days before) undertaken by the old MOA will not be advised to the new MOA, and therefore the new MOA will not know the new meter details. This will not become apparent unless the new MOA has to carry out metering work, or following a change of Supplier the DR/DC reports the serial number on site is different from that in the meter technical details from the new MOA. This may cost the new supplier a site visit by the new MOA to obtain correct details.</p> <p>The above applies to both HH and NHH MOA.</p>	
Proposed Solution(s) <i>(mandatory by originator)</i>	
<p>Following the sending of the Meter Technical Details in response to a D170, in addition to sending revised Meter Technical Details to the Supplier, DC and Distributor, the old MOA should send any revised Meter Technical Details to the new MOA, until such time he is no longer responsible for them. (This could be up to 10 WDs after the end of the appointment).</p>	
Justification for Change <i>(mandatory by originator)</i>	
<p>The omission in BSCP 514 to maintain the correctness of the Meter Technical Details between the old MOA and the new MOA during the transfer of agent is creating additional manual work for the new MOA to resolve, and causes any new supplier or DC/DR additional work. It can not be enhancing the Customer Transfer Process.</p> <p>The omission in the BSCP 514 has become apparent to WPD MOA as a result of a number of changes of appointments, and subsequent supplier enquires, where the meter details are different from that sent by the outgoing Meter Operator. It is thought that not all errors have necessarily been identified by</p>	

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suppliers.	
Is the Change being proposed a Housekeeping Change? <i>(optional by originator)</i> Y/N ¹	
Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by originator)</i>	
Impact on Core Industry Documents or System Operator-Transmission Owner Code <i>(optional by originator)</i> BSCP 514 PSL 110	
Related Changes and/or Projects <i>(mandatory by BSSCo)</i>	
Requested Implementation Date <i>(mandatory by originator)</i> 12 months from date of CP acceptance. Reason: This is likely to require MOA system changes.	
Agreed Release/Implementation Date <i>(mandatory by BSSCo)</i>	

¹ The relevant Panel Committee will decide whether a Change Proposal can be progressed as a Housekeeping Change Proposal.

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<i>Originator's Details:</i> <i>BCA Name</i> <i>Organisation... Western Power Distribution.....</i> <i>Email Address</i> <i>Date.....10/4/2006.....</i>	
Attachments: Y/N* (If Yes, No. of Pages attached:.....) <i>(delete as appropriate)</i>	