

Change Proposal – BSCP40/02	CP No: 1309 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title: Include reference to D0303 in BSCP514 and circumstances in which its use is mandatory	
Description of Problem/Issue The D0303 ‘Notification of Meter Operator, Supplier and Metering Assets installed/removed by the MOP to the MAP’ flow is designed to enable a Meter Asset Provider (MAP) to always keep track of the Meter Operator (MOP) and Supplier appointed to a Metering Point. It notifies the MAP of any change to relevant MOP appointments, to Supplier registration and to metering assets (installed or removed). Generally the use of the flow is adequate but not comprehensive. Changes in the provision of metering services to British Gas in 2010 will increase the number of occasions on which MAP and Meter Asset Maintainer (MAM) services are provided by different entities, increasing the risk of the data available to the MAP being out of date. This separation of MAM and MAP roles can be expected to become more widespread as smart metering is deployed, a key principle of which is that interoperability provisions will prevent the premature replacement of meters, whilst the competitive market for metering services is retained. For these reasons, British Gas would like to make the use of the D0303 flow mandatory and has raised a DTC Change Proposal to amend the rules set out in Annex C. Without these changes there is a risk that the MAP is unaware of changes to the status of the asset, and unable to collect a return on his investment. This risk will be reflected in meter rentals and may even limit the number of companies willing to participate in the market. We would suggest that the D0303 must be sent by the MOP to the MAP in the following circumstances except where the MOP and MAP are the same commercial entity: • In all circumstances where a D0150 is sent by the MOP as a result of a meter removal, exchange or installation • When the existing MOP is de-appointed he must send the D0303 to the MAP with the “effective to” date populated with the same data as that contained in the D0151 • When a new MOP is appointed and on receipt of Meter Technical Details from the old MOP the new MOP must use the D0303 to notify the MAP of the appointment of the MOP and/or appointment of Supplier Where the MOP and MAP are the same commercial entity then provided that entity can demonstrate that information contained within the D0303 has been transferred from the MOP to the MAP in the above circumstances, then the use of the D0303 is optional.	
Proposed Solution It is recommended that BSCP514 ‘SVA Metering for Metering Systems Registered in SMRS’ Sections 2.1, 6.2, 6.3, 6.4, 7.1, 7.2 and 7.3 are amended to include reference to the D0303 and that the circumstances in which it is required to be sent are explicitly stated. The details of the proposed redline changes can be found in Attachment A. There is a minor consequential impact on the SVA Data Catalogue Volume 1, which involves adding the details of the D0303 flow to the Catalogue. The proposed redlined changes are in Attachment B.	

Justification for Change

During discussion at the MDB, members felt that BSCP514 should also be amended to:

- (a) reinforce the mandatory circumstances set out in the DTC Annex C rules; and
- (b) ensure that the BSCP and DTC are wholly consistent on this point.

The MAP is not generally regarded as a role that is relevant to Settlement but it is a recognised market participant. It is therefore appropriate to ensure that the BSCP is explicit on what obligations the MOP has to keep the MAP informed of changes relating to the use of the meter asset.

The Change Proposals (to DTC and BSCP) have been raised now because it is felt that new arrangements for the provision of metering services for British Gas from mid-2010 will increase the incidence of MAP and MAM roles being provided by separate commercial entities. Therefore the risk of inconsistent or inaccurate data being used by the MAP is increased.

The applicability of the proposed changes have been limited to NHH only since there appears to be no problem affecting the exchange of data between parties in the HH market, and no changes in prospect that are likely to impact this sector.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?

This CP facilitates:

- the requirements in Section S - 2.2.1.

Estimated Implementation Costs

The estimated ELEXON implementation cost is 3 Man Days equating to £660.

Configurable Items Affected by Proposed Solution(s)

BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'
SVA Data Catalogue Volume 1

Impact on Core Industry Documents or System Operator-Transmission Owner Code

None - The impact is limited to the revisions to BSCP514 and the SVA Data Catalogue Volume 1 as shown on the red-lined versions attached.

Related Changes and/or Projects

DTC CP 3307 – Mandating the use of the D0303 in certain circumstances.

Requested Implementation Date (*mandatory by originator*)

February 2010 Release

Reason:

Next available release.

Version History (*mandatory by BSCCo*)

V1.0 for Impact Assessment

Originator's Details:**BCA Name.....Kevin Woollard.....****Organisation.....British Gas.....****Email Address.....Kevin.woollard@britishgas.co.uk****Telephone Number.....07979 563580.....****Date.....28 August 2009.....**

Attachments: Y

Attachment A – BSCP514 redlined v0.2 (44 pages)

Attachment B – SVA Data Catalogue Volume 1 redlined v0.1 (2 pages)