

Change Proposal – BSCP40/02	CP No: 1332 <i>Version No: 1.0</i>
Title : Addition of examples for Offshore Generator Aggregation Rules to BSCP75	
<p>Description of Problem/Issue</p> <p><u>Background</u></p> <p>Approved Modifications P237 and P238 were implemented on 20 November 2009, with P240 being implemented on 27 January 2010. These three Modification Proposals make changes to the ways in which Offshore generators can configure their Plant/Apparatus, BM Units and metering. All of these changes affect how Offshore Generators submit Aggregation Rules.</p> <p>BSCP75¹ contains example Aggregation Rules for various different configurations of generator Plant and Apparatus. These include configuration diagrams which show how the location of metering, and the number of BM Units, affects Aggregation Rules.</p> <p><u>Defining the Problem</u></p> <p>When progressing P237, P238 and P240, the Modification Groups noted that BSCP75 contains examples of Aggregation Rules for onshore generators, but not for Offshore. The Modification Groups agreed that it would be useful if Offshore examples of Aggregation Rules were added, to give Offshore generators guidance on how to submit their Aggregation Rules. However, the Groups noted that it would be difficult to add these examples until the Authority had made its decisions on all three Modification Proposals.</p> <p>The Groups agreed with ELEXON's suggestion that, once the Authority's decisions were received, a separate Change Proposal should be raised to add examples of Offshore Aggregation Rules to BSCP75. The Panel and Consultation respondents supported this approach. The Groups noted that, since the diagrams shown in the BSCP would only be for guidance purposes, the absence of Offshore examples in the interim period would not significantly impact Offshore development.</p> <p>CP1332 will introduce examples of Aggregation Rules for Offshore Generators.</p>	
<p>Proposed Solution</p> <p>Examples of Offshore Aggregation Rules for different configurations of Plant and Apparatus will be added to Section 4.1 'Typical Configurations and Aggregation Rules for Volume Allocation Units' of BSCP75.</p>	
<p>Justification for Change</p> <p>Adding these examples to BSCP75 will increase clarity for Offshore generators on how to submit their Aggregation Rules, as requested by the P237, P238 and P240 Modification Groups.</p>	
<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?</p> <p>BSC Section K</p> <p>CP1332 will ensure that there is more transparency for Offshore Generators and ensure that there is sufficient guidance on how to submit Aggregation Rules. We believe this will create a more efficient process in the future.</p>	
<p>Estimated Implementation Costs</p> <p>The approximate cost for ELEXON to implement these changes is 2 Working Days, which is equivalent to £480.</p>	

¹ BSCP75 - 'Registration of Meter Aggregation Rules for Volume Allocation Units'.

Configurable Items Affected by Proposed Solution(s)

BSCP75 'Registration of Meter Aggregation Rules for Volume Allocation Units'.

Impact on Core Industry Documents or System Operator-Transmission Owner Code

None.

Related Changes and/or Projects

[P237](#) 'Standard BM Unit Configuration for Offshore Power Park Modules'

[P238](#) 'Removal of the requirement to Meter each Boundary Point for Offshore Power Park Modules'

[P240](#) 'Switching Plant and Apparatus between BM Units'

Requested Implementation Date

November 2010.

Reason:

Next available Release.

Version History

This is version 1.0 of the CP for impact assessment.

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Attachments: Yes

CP1332 Attachment A - BSCP75 redlining v0.1 (5 pages)