

Change Proposal – F40/01	CP No: 1092 Version No:
Title <i>(mandatory by originator)</i> <p style="text-align: center;">Untraded Report Obligations</p>	
Description of Problem/Issue <i>(mandatory by originator)</i> <p>The Energisation Status Project (the Project) discovered evidence that Suppliers are partially registering against Metering System IDs (MSIDs) within the Supplier Meter Registration Agents (SMRA) systems but not completing the registration until some months or even years later. If registration is not completed the MSID is classified as UNTRADED (terminology used in the Master Registration Agreement (MRA); also referred to as an incomplete or partial registration).</p> <p>Suppliers should register against a MSID no more than 28 days before the intended Supply Start Date (SSD) (see MRA 20.2.2) by sending a D0055 (Registration of Supplier to Specified Metering Point) flow to the SMRA. This initial D0055 can be sent containing a minimum of the Supplier ID, MSID and Effective From Settlement Date {Regi} (EFSD{Regi}). SSD is defined in Schedule 2 of the MRA as being the equivalent of the EFSD{REGI}. EFSD{REGI} (Data item J0049) is described in the Data Transfer Catalogue Annex D as “The first inclusive Settlement Date of a Supplier's registration to a Metering System”. Therefore, on SSD there does not have to be an energised Meter installed, or any Meter at all.</p> <p>If a partially registered MSID is physically energised and recording consumption, the energy (import or export) will be excluded from Settlement, even if a Data Collector has been appointed and is collecting reads. This is because if the SMRA has not been advised of all registration data, he cannot instruct the Data Aggregator to aggregate for that Metering System.</p> <p>MRA best practice (in Working Practice 122) requires Suppliers to review and act on any report of untraded MSID. However, SMRAs are not required to produce the list of untraded MSIDs (an existing report) and no monitoring of Supplier activity to complete registrations is carried out.</p>	
Proposed Solution(s) <i>(mandatory by originator)</i> <p>This CP proposes that a new section is added (see attachment) within Balancing and Settlement Code Procedure (BSCP) 501 Supplier Meter Registration Service whereby SMRAs are required to send Suppliers a report of all MSIDs in an untraded state on a monthly basis. The report should exclude those flagged as disconnected and where any Effective To Settlement Date of Supplier registration (i.e. Supplier has lost that MSID following a Change of Supplier) is older than 14 months as the Supplier can no longer update SMRS</p>	

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for that MSID.

Data items included in the report should be a minimum of:

- Supplier Id
- GSP Group Id
- Metering System Id
- SMRA Id
- Effective From Settlement Date {Regi}
- Effective To Settlement Date {Regi} (if known and if less than 14 months ago)
- Date of D0055 processing

A new P-flow to be included in the SVA Data Catalogue will be defined containing these data items (See attachment).

Suppliers and SMRAs are requested to indicate as part of the Impact Assessment of this CP the most appropriate time of the month (e.g. the 1st working day of each month) for this process to be initiated.

Suppliers would be required (also in BSCP501) to respond to the report, copying it to the BSCCo, indicating whether the Metering System remains genuinely untraded, is energised or is no longer required.

The Supplier would then need to take the appropriate action to complete registration where the MSID is traded (has a Meter fitted) or to request the LDSO logically disconnected the MSID where it is redundant and will not have Meters fitted.

The MSID should not appear in the next report unless it remains genuinely untraded. If an MSID classed as traded appears in two further reports, (i.e. approximately 6 weeks after confirmation by the Supplier of the traded status) or if a Supplier fails to respond to the report, ELEXON could commence activities under the Performance Assurance Framework (PAF).

If there are no instances, reports confirming this should still be sent.

Justification for Change (*mandatory by originator*)

This issue has potentially high impact on Settlements as consumption could be excluded.

The first phase of the Project in Spring 2003 identified a total of 55,326 Metering Systems in an untraded state.

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These Metering Systems had been partially registered between April 1996 and January 2003, but the registrations never completed. It is unclear how many of these remain genuinely untraded, how many are in fact energised (and so resulting in energy being excluded), and how many are redundant/duplicate Metering Systems that could be logically disconnected in SMRS.

Some of these untraded Metering Systems had remained partially registered across a Change of Supplier. Another exercise to quantify the untraded sites was carried out in July 2004. Data from SMRAs was received listing 70,000 partial registrations existing at the point of the query (some very old – dating from 1996), of which 20,000 are within Final Reconciliation (RF), that is the SSD is less than 14 months old. The volume of untraded MSIDs with SSD within RF ranges from 1 to 5,500 per Supplier.

Some Suppliers complete registration only once Meter Technical Details (D0149/D0150/D0268) and Agent appointment acceptances (D0011) have been received. The proposed reporting process would capture MSIDs from date of the D0055 receipt, so Suppliers could see where data was still missing and send updates as the necessary flows were received.

This potential change was raised at the Energisation Status Workshop in July 2003, and was supported by attendees.

Configurable Items Potentially Affected by Proposed Solution(s) *(optional by Originator)*

*BSCP501 (Supplier Meter Registration Agent)
SVA Data Catalogue*

Impact on Core Industry Documents *(optional by originator)*

Related Changes and/or Projects *(mandatory by BSSCo)*

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Requested Implementation Date (<i>mandatory by originator</i>) Soonest possible release (June 2005) Reason: The Energisation Status Project has requested Suppliers to analyse and correct where necessary a list of all current Untraded MPANs (as at July 2004). It is presently planned to carry out this exercise again in approximately 3 months (October 2004).	
Agreed Release/Implementation Date (<i>mandatory by BSCCo</i>)	
Originator's Details: BCA Name <i>Beth Brown</i> Organisation <i>ELEXON</i> Email Address <i>beth.brown@elexon.co.uk</i> Date <i>11 October 2004</i>	
Attachments: Y (No. of Pages attached: 3)	