

<b>Modification Proposal</b>	<b>MP No: P110</b> <i>(mandatory by BSCCo)</i>
<b>Title of Modification Proposal</b> <i>(mandatory by proposer):</i> Nullification Of Volume Notifications Where No Notification Authorisations Are In Place	
<b>Submission Date</b> <i>(mandatory by proposer):</i> 04 November 2002	
<b>Description of Proposed Modification</b> <i>(mandatory by proposer):</i> The Modification Proposal suggests there are certain circumstances where: <ul style="list-style-type: none"> <li>- a valid Volume Notification has been made;</li> <li>- the Volume Notification covers Settlement Periods for which Gate Closure has not yet occurred;</li> <li>- all Energy Contract Volume Notification Agent Authorisations between the two Parties have been terminated; and</li> <li>- the Party and counter-Party cannot agree to establish new Authorisations</li> </ul> which could leave a Party exposed to the Energy Imbalance Prices without any way of altering their position. Under such circumstances it is proposed that the effect of such Volume Notifications for Settlement Periods for which Gate Closure has not yet occurred should be nullified on request from one of the two Parties.	
<b>Description of Issue or Defect that Modification Proposal Seeks to Address</b> <i>(mandatory by proposer):</i> Where all of the following circumstances prevail: <ul style="list-style-type: none"> <li>- a valid Volume Notification has been made;</li> <li>- the Volume Notification covers Settlement Periods for which Gate Closure has not yet occurred;</li> <li>- all Energy Contract Volume Notification Agent Authorisations between the two Parties have been terminated; and</li> <li>- the Party and counter-Party cannot agree to establish new Authorisations</li> </ul> there is potential for the Parties to be exposed to the consequences of Energy Imbalance Prices with no way of adjusting their position.	
<b>Impact on Code</b> <i>(optional by proposer):</i>	
<b>Impact on Core Industry Documents</b> <i>(optional by proposer):</i>	
<b>Impact on BSC Systems and Other Relevant Systems and Processes Used by Parties</b> <i>(optional by proposer):</i>	
<b>Impact on other Configurable Items</b> <i>(optional by proposer):</i>	

## Modification Proposal

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(mandatory by BSCCo)

### Justification for Proposed Modification with Reference to Applicable BSC Objectives (mandatory by proposer):

It is suggested that the Modification Proposal better meets the following Applicable BSC Objective, as set out in Condition 3.3 of the Transmission Licence:

*"(c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity"*

by mitigating Parties' risk of exposure to Energy Imbalance Prices.

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### Attachments: NO

If Yes, Title and No. of Pages of Each Attachment: