

P9 – Correction of a Technical Error in Respect of the ECVNA (under Section P.2.3) and Adjustment of Settlement Data (under Section U.2.5) – Scottish Power (4th May 2001)

Aim:

- Due to the complexity and potential impact on participants of this issue, a 2 stage process is proposed; namely 1st stage further definition, then a decision point for agreement of the next stage that will culminate in the production and submission to the Authority of a Modification Report. The aim is therefore to produce an initial report for the Panel by 18th May 2001.

Issue:

- Correction of technical error in respect of the energy of the Energy Contract Volume Notifications under section P.2.3 and adjustment of settlement data under section U2.5.

Justification:

ScottishPower state:

- The modification is made pursuant to Transmission Licence Condition 7A (3) (d) - promoting efficiency in the implementation and administration of the balancing and settlement arrangements.
- The Applicable BSC Obligation is fulfilled as it is addressing the general issue of technical fault and is the correction of the position where (i) latent IT fault beyond the control of the BSC Party has caused an incorrect Settlement to occur and (ii) there is no physical imbalance resulting from such fault. It is not the purpose of the balancing and settlement arrangement to be implemented in a manner which imposes, and neither it should be possible for a technical error to result in, a penal charge on a BSC Party and grant other BSC Parties a substantial and disproportionate benefit where there has been no physical imbalance on the GB system and no costs or loss occurring to such other Participants.

Urgency:

- The matter requires urgent attention due to the materiality involved both retrospectively and, in particular, prospectively.

Timetable:

Mod Proposal	Mon 7 th	Tue 8 th	Wed 9 th	Thu 10 th	Fri 11 th	Sat 12 th	Sun 13 th
P09	-	Elexon analysis	Elexon analysis	Mods Group	Construct & Issue Report for consult	-	-
	Mon 14 th	Tue 15 th	Wed 16 th	Thu 17 th	Fri 18 th	Sat 19 th	Sun 20 th
P09	Consult	Consult	Consult	Collate Report	Panel Consider next stage		

Day	Action	Comment
Friday 4 th May	Notify Mods Group Initiate definition work within ELEXON	Agree mods group and process with Panel Chairman + panel sponsor (Richard Brealey) Issue process to Ofgem
Friday 4 th May – Wednesday 9 th May	ELEXON definition analysis	See table on "Definition work Areas"
10:00hrs Thursday 10 th May	Mods group meeting	
18:00hrs Friday 11 th May	Issue report for consultation Issue draft report to Panel	
18:00hrs Friday 11 th - 18:00hrs Wednesday 16 th May	Consultation	
Thursday 17 th May	Collate comments Update report	
10:30hrs Friday 18 th May	Panel meeting Agree next stage	

Membership (utilise Modifications Group for P1/4, invite all Trading Parties to attend)

				Attendance
Chris Rowell	ELEXON	Chairman		-
Mike Harrison	ScottishPower	Proposer		-
Andrew Foster	UK Power Exchange	Mods Group Member		-
Lisa Waters	Dynegy UK	Mods Group Member		-
Tim Johnson	Powergen	Mods Group Member		-
Dave Lenton	St Clements	Mods Group Member		yes
Roy Dinsmore	Innogy	Mods Group Member		-
Chris Teverson	European Power Source Company (UK)	Mods Group Member		-
Nicola Lea	TXU Europe Energy	Mods Group Member		yes
Mike Edgar	Transmission Company	Mods Group Member		-
Andrew Paddon	Sempra Energy	Mods Group Member		-
TBA	Ofgem	Attendee		-