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MODIFICATION REPORT
MODIFICATION PROPOSAL P38
Redefined Definition of CAD to
Allow Prompt Price Reporting

Prepared by ELEXON on behalf of the Balancing
and Settlement Code Panel

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a Authorities

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Version	Date	Reviewer	Signature	Responsibility
0.1	20/12/01	Trading Strategy		Draft
0.2	21/12/01	Parties		Consultation
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b Distribution

Name	Organisation
Each BSC Party	Various
Each BSC Agent	Various
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Each BSC Panel Member	Various
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Core Industry Document Owners	Various

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d Related Documents

The following documents are referenced using the following convention [RD/x]:

- 1 Initial Written Assessment of Modification Proposal P38, Version 1.0, 12 October 2001
- 2 Panel Paper 31/002 - P18 (Option A), – Proposal for Review of Approved Modification – ISG Recommendation, 18 October 2001
- 3 Panel Paper 32/021 – P18A Review and P38 Assessment Phase, 31 October 2001
- 4 P18A Review and Modification Proposal P38 – First Consultation, Version 1.0, 12 November 2001
- 5 Modification Proposal P38 and P18A Review – Report on Second Modification Group Meeting, 5 December 2001.
- 6 Panel Paper 37/021 – Interim Report – Modification Proposal P38 and P18A Review, 13 December 2001.

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1 SUMMARY AND RECOMMENDATIONS

1.1 Recommendation

On the basis of the analysis, consultation and assessment undertaken in respect of this Modification Proposal, and the resultant findings of this report, the Panel recommends to the Authority that:

The Proposed Modification P38 should be rejected.

1.2 Background

Modification Proposal P38 was raised on 19 September 2001 by Slough Energy Supplies Limited. It was raised as a result of the delay to the reporting of prices that will arise following the implementation of BSC Release 2, which includes the implementation of Modification P18A within the Central Systems. P38 seeks to significantly alter the definition of the Continuous Acceptance Duration (CAD), such that it is not necessary to delay the reporting of indicative Imbalance Prices on the Balancing Mechanism Reporting System (BMRS).

A secondary justification for the proposal was that the proposer believed that under the current CAD definition any decisions to exclude Bid Offer Acceptances (BOA) are: "distorted because bids and offers are priced separately for each Settlement Period".

The Modification Proposal was submitted to the Assessment Procedure with an interim report to be presented to the Panel on 13 December 2001. The approach agreed by the Panel included two consultations. The first was to understand the business requirements for "prompt" price reporting. The second consultation was to review P38, and alternatives, against the facilitation of the Applicable BSC Objectives.

1.3 Rationale for Recommendations

The report from the second Modification Group meeting on 21 November 2001 details the results of the assessment by the Modification Group.

Based on the discussions at that meeting the majority view of the Modification Group was that, when considered in terms of the BSC Systems Release 2 baseline and a 3½ hour Gate Closure, it was not possible to conclude that an issue of delayed price reporting existed.

As it was not possible to conclude that an issue of delayed price reporting existed, it could not be shown that Modification Proposal P38, or any potential Alternative Modification would better achieve the Applicable BSC Objectives.

2 INTRODUCTION

This Report has been prepared by ELEXON Ltd., on behalf of the Balancing and Settlement Code Panel ('the Panel'), in accordance with the terms of the Balancing and Settlement Code ('BSC'). The BSC is the legal document containing the rules of the balancing mechanism and imbalance settlement process and related governance provisions. ELEXON is the company that performs the role and functions of the BSCCo, as defined in the BSC.

This Modification Report is addressed and furnished to the Gas and Electricity Markets Authority ('the Authority') and none of the facts, opinions or statements contained herein may be relied upon by any other person.

An electronic copy of this document can be found on the BSC website, at www.elexon.co.uk

3 HISTORY OF PROPOSED MODIFICATION

Modification Proposal P38 was raised on 19 September 2001 by Slough Energy Supplies Limited. It was raised as a result of the delay to the reporting of prices that will arise following the implementation of BSC Release 2, which includes the implementation of Modification P18A within the Central Systems. P38 seeks to significantly alter the definition of the CAD, such that it is not necessary to delay the reporting of indicative Imbalance Prices on the BMRS.

A secondary justification for the proposal was that the proposer believed that under the current CAD definition any decisions to exclude BOA are: "distorted because bids and offers are priced separately for each Settlement Period".

At their meeting on 15 October 2001 the Panel were presented with the Initial Written Assessment [RD/1] of P38. At the same meeting the Panel considered Paper 31/002 [RD/2] which contained a request from the Imbalance Settlement Group to undertake a review¹ of Urgent Modification P18 Option A (P18A).

The Modification Proposal was submitted to the Assessment Procedure with an interim report to be presented to the Panel on 13 December 2001. The Panel also agreed to undertake a review of P18A and determined that it should be conducted to the same timetable as the P38 Assessment Procedure.

Paper 32/021 [RD/3] was presented to the Panel on 31 October 2001 and outlined the proposed approach for dealing with the P18A Review in conjunction with the P38 Assessment. The approach agreed by the Panel included two consultations. The first was to understand the business requirements for "prompt" price reporting. The second consultation was to review P38, and alternatives, against the facilitation of the Applicable BSC Objectives.

The first Modification Group meeting took place on 02 November 2001. This meeting discussed the background to both Modification Proposal P38 and the P18A Review. The Modification Group agreed with the previous decision of the Panel that the first consultation should cover the underlying business requirement for prompt price reporting. In addition the Modification Group also felt that some initial reaction to the potential alternative options should be sought as part of this first consultation. ELEXON prepared a consultation document [RD/4] on behalf of the Modification Group and the document was issued to support the first consultation, which took place between 12 November 2001 - 19 November 2001.

¹ In accordance with Section F2.9.7 of the Balancing and Settlement Code (BSC).

A second Modification Group meeting was held 21 November 2001 to discuss the responses to the first consultation and further discuss the questions for the second consultation. During the meeting the representative from the Central Service Provider issued some clarification on the design of BSC Systems Release 2 that effectively meant that, with the current value of CADL (15 minutes), reporting would only be delayed by 15 minutes when compared to the pre-P18A baseline. This was seen by the Modification Group as a key piece of information when viewed in the context of a 3½ hour Gate Closure. The Authority's representative also reminded the Modification Group that they could note the existence of Modification Proposal P12, and the possibility of a shorter Gate Closure, but could not make a recommendation based on any future determination that may be made in respect of P12. As a result of this information the Modification Group considered the consultation responses related to the business requirement for prompt price reporting. The majority view of the Modification Group was that, when considered in terms of the BSC Systems Release 2 baseline and a 3½ hour Gate Closure, it was not possible to conclude that an issue of delayed price reporting existed. The notes of this meeting are contained within [RD/5].

As the Modification Group had made its recommendation based predominantly on the business requirement for prompt price reporting, it was considered that further assessment of the proposed modification, or the potential alternatives was not required and there was no longer a need for a second consultation. In addition the Interim Report to the Panel on 13 December 2001 should invite the Panel to stop the Assessment Procedure and proceed to the Report Phase with a recommendation to reject.

ELEXON prepared an Interim Report in the form of Panel Paper 37/021 [RD/6] which detailed the findings of the Modification Group and the majority recommendation that the Modification be sent to the Report Phase with a recommendation to Reject. At the Panel Meeting on 13 December 2001 this recommendation was endorsed and the Panel instructed ELEXON to prepare a draft Modification Report for the Panel Meeting 17 January 2001.

A draft Modification Report was prepared and sent to Parties and interested third parties on 21 December 2001 for consultation by 9 January 2002. Subsequently ELEXON amended the Draft Modification Report in the light of the representations received, together with a summary of those representations.

4 DESCRIPTION OF PROPOSED MODIFICATION

P38 was raised by Slough Energy Supplies Limited on 19 September 2001 and offers a CAD definition that is significantly different from all definitions considered during the assessment of Modification Proposal P18A. Specifically:

- the purpose of the Modification Proposal as indicated by the Title, and one of the justifications within the body of the proposal, is to allow prompt price reporting;
- the description of the Proposed Modification includes a new CAD definition which states that the CAD should only be measured *within* Settlements Periods, a mechanism which will effectively limit the maximum CAD value to 30 minutes. The body of the proposal justifies this based on principle that as bids and offers are priced separately for each Settlement Period, they should be treated separately.

The rest of this section has been included in the report to illustrate the potential complexity of Modification Proposal P38. This information influenced the Modification Group in their consideration of P38. However, the rationale for recommending that P38 should be rejected was based on the

consideration of the business requirement for prompt price reporting, and not the precise details of P38 and any Alternative Modification.

As was found during early consideration of the P18A CAD Definition, the interaction of different groups of overlapping BOA within a Settlement Period is not straight forward. A number of different options are available to calculate the Bid-Offer volume to include in the imbalance price calculations. Figure 4.1 shows the options associated with P38. One of the tasks in assessment of P38 was to define which definitional alternative better met the Applicable BSC Objectives.

Figure 4.1 – P38 Options

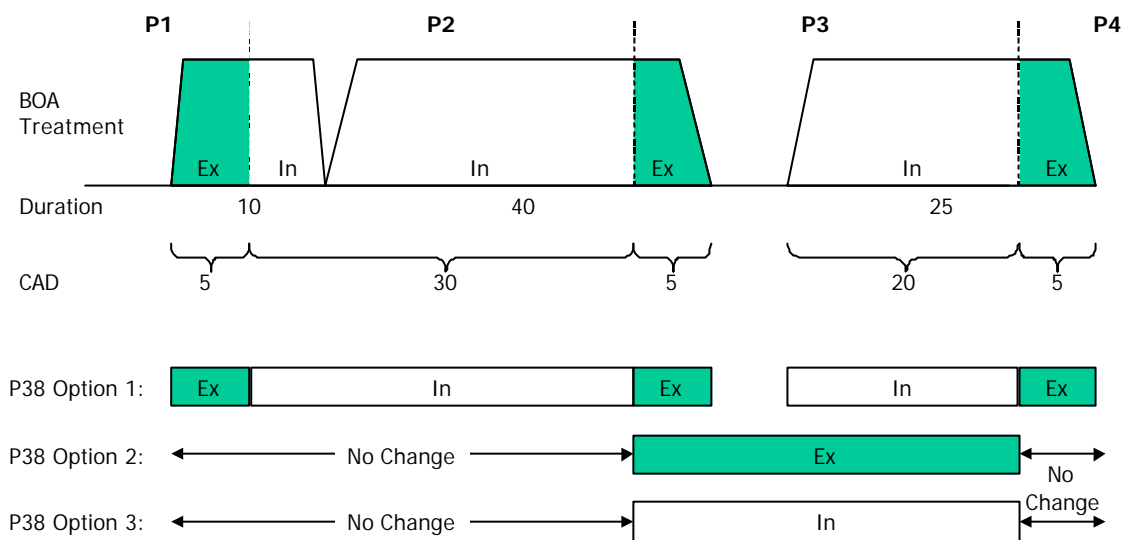


Figure 4.1 shows the effect on the Offer volumes with 3 possible definitional alternatives². In all 3 options the treatment of Offer volumes for Periods 1,2 & 4 are the same and the difference is limited to Period 3:

- P38 Option 1 uses the logic of P18A CAD option 1b in that only the volume associated with each individual short acceptance (QAO^{kn}_{ij}) should be excluded. Hence the second part of the second BOA can be excluded, whilst keeping the first part of the third.
- P38 Option 2 uses the logic of P18A CAD option 1a, which is the baseline P18A solution within the BSC, that if one BOA is too short to be included, then all volume for that BMU within that Period (QAO^n_{ij}) should be excluded.
- P38 Option 3 recognises that if one is only willing to consider the data *within* each period, then it may be more natural to sum all duration within that period and make a decision based on the overall duration. In this example this would make a CAD of 25 for Period 3, enough for QAO^n_{ij} not to be excluded.

It is important to note that none of these definitional alternatives produce the same results as P18A. In common with other definitions, which allowed the calculation of the indicative Imbalance Prices shortly after the end of the Settlement Period, an anomaly is caused by period boundaries, as shown in Figure 4.2 for the same BOA taken at 4 different times.

² It is assumed that the current P18A value of CADL would be used, i.e. 15 minutes. This is based on the premise that any group of BOA contained entirely within a period should be treated in the same way by both P18A and P38.

Figure 4.2 – P38 Period Boundary Anomaly

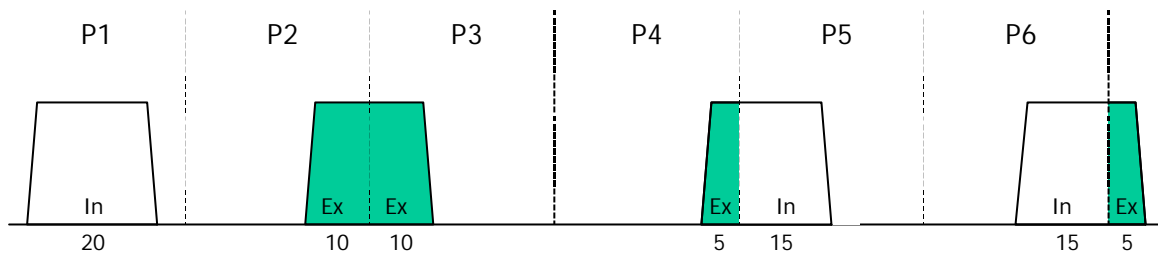


Figure 4.2 illustrates this anomaly where the shaded area represents the volume removed by P38. This anomaly was considered a major factor by the Modification Group. There was a concern that, as P38 would remove volumes from a BOA based purely on where it occurred within a Settlement Period, it could not be described as better differentiating between “energy” and “system” balancing. An alternative view was that it should be remembered that this was an artificial measure and that any solution was better considered in terms of the materiality. This alternative view was not favoured by the Modification Group.

With regard to the secondary justification for the modification, initial attempts to find Settlement Period boundaries that were both crossed by a BOA, and also experienced a material Bid or Offer price change, found only two such occurrences during four months of operation. Although these two occurrences supported the second justification, the Modification Group believed this to be of limited materiality. As the examples in Figure 4.2 show, P38 would also result in significant collateral volume being excluded, in order to mitigate this effect³.

The Modification Group also recognised that there were other approaches to achieving prompt price reporting, without the secondary justification of the modification, a Settlement Period based methodology. These were split into two alternatives: altering the approach to reporting prices on BMRS and changing the CAD definition.

One such solution was to alter the existing P18A CAD Definition to make it report prices in the same time-scales as P38 proposed, without the need to move to a Settlement Period based methodology. This was recognised as the simplest CAD definition change to both the BSC⁴ and also the Central Systems. It was recognised that if the business requirement to support prompt price reporting had been sufficient, then an Alternative Modification based on one or more of these simpler approaches may have been considered a more viable option than the original definition proposed by P38.

5 RATIONALE FOR PANEL RECOMMENDATIONS

The report [RD/5] from the second Modification Group meeting on 21 November 2001 details the results of the assessment by the Modification Group. It noted three main factors that helped the Modification Group reach their recommendation:

- the design of BSC Systems Release 2, with the current value of CADL (15 minutes), would only delay reporting by 15 minutes when compared to the pre-P18A baseline;

³ During the early assessment Modification Proposal P38 was not analysed in sufficient detail to determine the precise difference any of the P38 definitional alternatives would make. Further details of the initial analysis is contained in the first consultation document [RD/4] and report on the second meeting [RD/5].

⁴ The Modification Group recognised that significant time had been spent deciding upon the definition of CAD during the original assessment of P18A and considering the “Intellectual Purity” of each solution. A number of responses to the consultation felt that it was too early to start to consider a totally new CAD definition, before the market had even been given time to adjust to P18A. It was however recognised that converting the existing P18A definition to report earlier was a relatively small change, with only a small reduction in “Intellectual Purity” and limited material impact on BOA and Imbalance Prices.

- the assessment should be based on a 3½ hour Gate Closure and a recommendation should not be based on any future determination that may be made in respect of P12; and
- with the exception of issues related purely to the Interim Solution, the first consultation did not indicate dissatisfaction with P18A.

Based on the discussions at that meeting the majority⁵ view of the Modification Group was that, when considered in terms of the BSC Systems Release 2 baseline⁶ and a 3½ hour Gate Closure, it was not possible to conclude that an issue of delayed price reporting existed.

As it was not possible to conclude that an issue of delayed price reporting existed, it could not be shown that Modification Proposal P38, or any potential Alternative Modification would better achieve the Applicable BSC Objectives.

As a result the Modification Group recommended that Panel should:

- stop⁷ the Assessment Procedure and proceed to the Report Phase with a recommendation to reject; and
- note that should P12 be approved at some stage in the future, that the issue of prompt price reporting may become an issue.

At the Panel Meeting on 13 December 2001 this recommendation was endorsed and the Panel instructed ELEXON to prepare a draft Modification Report for the Panel Meeting 17 January 2001.

6 LEGAL TEXT TO GIVE EFFECT TO THE PROPOSED MODIFICATION

The assessment of this modification was stopped mid-way through the Assessment Procedure based on consideration of the business requirements and the principles of both the modification, as proposed, and any potential alternatives.

At this stage the Modification Group had established the underlying principles of the definition included in Modification Proposal P38 and identified a number of definitional alternatives for dealing with the detail of BOA that met the selection criteria for exclusion. Each of these were within the wording of the original definition for Modification Proposal P38 and represented the same principles. However, before the precise definitional alternative was determined it would be necessary to consider how each would respond to detailed scenarios and hence which was the most optimum definition⁸. It was also recognised that determining the necessary changes to Section T to incorporate Modification Proposal P38 should be seen as a sizeable piece of work. It should be noted that it was still possible for the Modification Group to consider the principles of Modification Proposal P38 without the need for this additional level of detail.

The Modification Group also recognised that there were simpler approaches to achieving the objective of prompt price reporting without implementing the new definition of CAD proposed by Modification Proposal P38. These included variations on how indicative prices could be reported on BMRS and also an alternative definition of the existing P18A algorithm that could report prices in the same timescales as the proposed P38 definition. Given the scale of change represented by the proposed P38 definition

⁵ The proposer's representative voted to progress the modification whilst all the remaining members of the Modification Group supported the recommendation to reject the proposal.

⁶ It is important to distinguish between BSC Systems Release 2, where prices will typically be reported within the next Settlement Period, and the current Interim Solution for P18A where prices are currently reported typically up to 7 working days later.

⁷ In accordance with Section F2.2.11 of the Balancing and Settlement Code (BSC).

⁸ It should be noted that even a seemingly small change in the algorithm can result in more extensive change in the optimal structure for the legal text.

there was a high probability that if Modification Proposal P38 had proceeded that the Modification Group would have proposed an Alternative Modification which achieved the prompt price reporting objective without requiring significant changes to the BSC.

In addition no impact assessments had be commissioned for any of the potential solutions and hence detailed information on the impact on the Central Systems was not known.

Given the above information it is not considered possible to provide legal text that would accurately reflect the Modification Group's view, should they have decided to progress Modification Proposal P38 and any Alternative Modification.

Discussions with the Authority have concluded that it is not necessary to provide legal text for this Modification Proposal.

7 ASSESSMENT

In accordance with Panel Paper 32/021 [RD/3] the Assessment Procedure was planned to run in two phases. The first to consider the business requirement for prompt price reporting, and the second to consider the Modification as proposed, and any alternatives which may be considered suitable to meet the business requirement.

At the second meeting of the Modification Group, whilst considering the business requirements, the majority view was that it was not possible to conclude that an issue of delayed price reporting existed. As a result of this the Modification Group did not consider it appropriate to conduct a second consultation prior to the Interim Report. In addition Interim Report should invite the Panel to stop the Assessment Procedure and send the Modification Proposal to the Report Phase with a recommendation to reject. This is documented in the report of the second Modification Group meeting [RD/5].

At the Panel Meeting on 13 December 2001 the Panel agreed with this recommendation and stopped the Assessment Procedure.

The early termination of the Assessment Procedure means that there are no Impact Assessments for either the modification as originally proposed, or any of the potential Alternative Modifications that were being considered by the Modification Group.

8 SUMMARY OF REPRESENTATIONS

9 representations were received in response to the consultation on the Draft Modification Report representing the views of 30 Parties. No new substantive issues were raised (over and above those already discussed in the interim Assessment Report).

All of the responses were supportive of the rejection of the Proposed Modification as they did not believe would better facilitate the Applicable Code Objectives.

ANNEX 1 – REPRESENTATIONS

Responses from P38 Draft Modification Report Consultation

Consultation issued 21 December 2001

9 Representations were received (representing 30 Parties). No response was received from the Proposer.

No	Company	File Number	No. Parties Represented	Support recommendation to reject
1.	Powergen UK plc	P38_MR_001	4	Yes
2.	British Energy	P38_MR_002	3	Yes
3.	SEEBOARD	P38_MR_003	1	Yes
4.	ScottishPower	P38_MR_004	7	Yes
5.	Scottish & Southern Energy plc	P38_MR_005	4	Yes
6.	Dynegy	P38_MR_006	1	Yes
7.	Innogy	P38_MR_007	1	Yes
8.	British Gas Trading	P38_MR_008	4	Yes
9.	London Electricity	P38_MR_009	5	Yes

P38_MR_001 – Powergen UK plc

I am writing in response to the consultation on the above draft modification report. This response is made on behalf of Powergen UK plc, Powergen Retail Limited, Diamond Power Generation Limited and Cottam Development Centre Limited.

We support the recommendation of the modification group and the Panel that P38 should not be progressed further. Similarly, we agree with the reasons contained in the report, namely that:

- There will be a relatively short delay in reporting of 15 minutes under release 2.
- The rationale for rapid reporting of prices is not clear with a 3½ hour gate closure.
- The consultation responses did not indicate a general dissatisfaction with P18a.

We were not supportive of the P38 approach which we believe would lead to an increase in the number of BOAs being excluded from imbalance prices, even though they have been accepted for the purpose of energy balancing. Therefore, should more prompt reporting of prices be deemed necessary at a future date, it is unlikely that we would be supportive of a move to simply resurrect the P38 solution.

Please contact me in the first instance on 024 7642 4829 should you wish to discuss this further.

Yours sincerely,
Paul Jones
Strategy and Regulation

P38_MR_002 – British Energy

British Energy note that MP38 is being recommended for rejection by the Panel. BE fully support this recommendation.

Rachel Ace
for
British Energy Power & Energy Trading Ltd
British Energy Generation Ltd
Eggborough Power Ltd

P38_MR_003 – SEEBOARD

We agree with this report in that this modification proposal should be rejected.

Dave Morton
SEEBOARD
0190 328 3465

P38_MR_004 – ScottishPower

In response to this consultation, I would refer you to our previous comments on the Mod Proposal when we indicated reservations about P38 as a solution to both prompt and accurate price reporting of imbalance prices.

After further consideration of the Report, we support the Panel's recommendation to reject P38.

Furthermore, we also would like to reiterate our previous views concerning imbalance pricing that there is a clear need to address all the issues relating to this area in a holistic manner. A 'bits and pieces' approach to modification of imbalance pricing calculation does not create stability for BSC Parties nor is it an efficient means of ordering the trading arrangements.

I trust that you will find these comments helpful. Nonetheless, should you require further clarification of any of the above, please do not hesitate to contact me.

Yours Sincerely,
Man Kwong Liu
Calanais Ltd.

For and on behalf of: -

ScottishPower UK Plc.
SP Manweb Plc.
SP Energy Trading Ltd.
SP Generation Ltd.
Scottish Power Energy Retail Ltd.
Emerald Power Generation Ltd.
SP Transmission Ltd.

P38_MR_005 – Scottish & Southern Energy plc

This response is sent on behalf of Scottish and Southern Energy, Southern Electric, Keadby Generation Ltd. and SSE Energy Supply Ltd.

In accordance with our previous comments on this Proposal (P 38), we agree with the Modification Group's recommendation that the Panel recommend to the Authority that this Proposal be rejected.

Regards
Garth Graham
Scottish & Southern Energy plc

P38_MR_006 – Dynegy

Dynegy supports the rejection of modification proposal P38. Dynegy do not believe that the mechanism established through P18A of differentiating between "energy" and "system" balancing should be compromised, in order to gain prompt price reporting. It is vital that the imbalance cash-out price reflects the cost of energy incurred of being imbalance and thus eliminates the system balancing costs. Modification proposal P38 simply involves the removal of bid/offer acceptances based upon

where they arise within a settlement period, rather than on the basis of system or energy balancing action.

Dynegy do not believe that modification proposal P38 better achieves the applicable BSC objectives and therefore should be rejected by the Authority.

Yours sincerely,
Rekha Patel
Power Regulatory Analyst

P38_MR_007 – Innogy

Innogy does not support this modification proposal as we believe it would distort the calculation of imbalance prices.

Section V 2.3.3b of the BSC states that Indicative System Prices relating to a Settlement period will be available within 15mins after the end of that Settlement period. With the implementation of Mod 18a and a CAD of 15 mins, such prompt reporting is no longer possible since all the necessary data is not available until T+CAD (where T is the end time of the relevant settlement period).

Rather than adopt the approach proposed in P38 it may be more appropriate for Section V to be changed such that the reporting deadline is no later than T+CAD+15mins. This would give the BMRA 15mins after all necessary data is received to calculate and publish indicative system prices. The time from which all the necessary data is available until the required publication time would thus be the same as prior to the P18a implementation.

On this basis the discipline of the price reporting obligation would be maintained, albeit with the greater complexity of calculation demanded by 18a. Whilst 18a necessitates a delay in price reporting, this could be reduced by a reduction in CAD. For example if CAD were reduced to 5 minutes, which may now be more appropriate, then the report would be available 20 minutes after the end of the Settlement Period.

Were Section V to be modified as suggested here, imbalance prices would not be distorted by the further exclusion of bid/offer acceptances, and prompt price reporting could be achieved without further changes to the Code.

P38_MR_008 – British Gas Trading

Thank you for the opportunity to comment on this modification proposal. This response is on behalf of British Gas, Accord Energy, Centrica King's Lynn and Centrica Peterborough.

Prompt, accurate price reporting is very important as delays and inaccuracies can distort both forward period BM Bid/Offer prices and prompt forward power market prices (OTC and Power Exchanges). The current seven day delay introduced as a result of the interim P18A solution is highly undesirable and of continuing concern to us. We look forward to the full implementation of Enduring P18A solution. We are pleased that the Central Service Provider has identified that the Enduring P18A solution will produce correct prices within approximately 27 minutes rather than the 45 minutes stated in the Service Level Agreement. We would welcome further reductions in timing for publication of prices.

We note that the analysis of the potential impacts of P38 has been carried out using the current base line of 35 hour Gate Closure. Whilst this is appropriate we agree with the recommendation of the Modification Group that prompt price reporting will clearly need to be revisited should P12 "Reduction in Gate Closure" be implemented. We believe that prompt price information will become increasingly important to Parties should Gate Closure be reduced.

Despite the concerns described above with regard to prompt price reporting we do not support Modification Proposal 38 as better facilitating the Applicable BSC Objectives. We believe it is too early to make any fundamental changes to the definition of CAD. As P18A was justified on the basis that it improved the definition of “energy” and “system” balancing it is inappropriate to make significant changes to that definition before P18A has been fully implemented and a chance for its impacts to be fully assessed. Therefore we do not agree that P38 is better able to facilitate the Applicable BSC Objectives than P18A in terms of improving the distinction between energy and system balancing.

We are also concerned about the number of Bid Offer Acceptances (BOAs) P38 would potentially remove from the Bid-Offer stack and the method by which this would be carried out. We note that the analysis carried out shows BOAs would be removed by accounting only for the position of the BOA within a Settlement Period and not for price. We believe selection and removal of BOAs using this criterion could lead to distortions in the market and erroneous pricing signals. Further to this, the analysis suggests P38 could remove the volume from 50% of the first and last periods of any group of acceptances. This is a significant proportion of BOAs and appears very extreme.

We trust these comments are useful and should you have any queries please do not hesitate to contact me.

Yours faithfully
Danielle Lane
Transportation Analyst

P38_MR_009 – London Electricity

Thank you for the opportunity to comment on the final report on Modification Proposal P38.

Perhaps the pivotal development in the considerations of P38 at the Modification Group occurred on 21st November, when we were informed by Logica that recent design work on P18A had shown that it will be possible to shorten the delay after real time before the publication of correct imbalance prices on the BMRA so that it is only CADL minutes (i.e. 15) after the end of the relevant period, rather than CADL_MAX (30 minutes) – to this it is necessary to add a calculation time margin of 5 minutes, making a total delay of 20 minutes, which is within the price calculation timescale requirements of even the most demanding respondent to the earlier consultations (namely, ourselves).

Additionally, we have been told that it is likely that the software will be able to meet these much-improved timescales from late spring.

It is these considerations that led the P38 modification group to conclude that once P18A is implemented in final-form software from late spring there will not be any significant issue of delayed price reporting. The justification for P38, and the potential for better achievement of an applicable BSC Objective(s), therefore appears to have disappeared – this has led the Modifications Group to recommend rejection.

Therefore, although we continue to be strong supporters of bringing the publication of imbalance cashout prices as close to real time as possible, we can no longer see how modification 38 achieves this or meets any Applicable Objectives, and we agree with the contents of the report.

Yours sincerely
Liz Anderson

(London Electricity, South Western Electricity, Jade Power, Sutton Bridge Power and TXU West Burton Power Limited)