Modification P.62 – legal text

Note: This legal text has been prepared on the following assumptions (which will need to be confirmed before the legal text can be finalised):

(a) a single distribution licence will apply to all the distribution networks in Great Britain[1] owned/operated by that licensee (i.e. that legal entity);

(b) the term 'Distribution Services Area' will no longer be required in the Code (and therefore it does not matter, for Code purposes, which Licensed DSOs (ex-PES or otherwise) the Distribution Services Area applies to in the distribution licences);

(c) the definition of 'Master Registration Agreement' in distribution licences will be modified to permit distributors without a Distribution Services Area to be a party and to provide registration services;

(d) the MRA will be amended to recognise non-PES licensed distributors as providers of MPAS services;

(e) [the DTSA will be amended to recognise non-PES licensed distributors as providers of data transfer services;]

(f) [the legal text will not fully address non-PES licensed distribution networks directly connected to the transmission system, sufficient changes will be made to allow such a network to be incorporated into an existing GSP Group. (current drafting does not permit such a network to be included within another existing GSP Group);]

(g) entry and exit points on private networks may be registered in the SMRS of a Licensed DSO (ex-PES or otherwise): the Code will recognise that scenario (and extend the Total System accordingly) but it will be up to the MRA to define when and in whose SMRS those entry and exit points may be registered;

(h) LLFs will not, as a matter of the Code, be required to be restricted geographically;

(i) there will be one SMRS per Licenced DSO (as a legal entity) and not per GSP Group, even if (for example) two ex-PESs merged;

(j) there will be one SMRS Entry Process per SMRS, not per GSP Group (including if, for example, two ex-PESs merged);

(k) Supplier Hubs will be a unique combination per Supplier/Supplier Agents/SMRS, not GSP Group;

(l) further changes to the draft legal text may be required in the context of performance standards – this has yet to be analysed.

[1] For these purposes, we are only interested in England and Wales.

SECTION H

Paragraph 3.2.4 of Section H shall be amended as highlighted below:

3.2.4 Each Licensed~~Public~~ Distribution System Operator shall ensure that it has the necessary rights to effect or procure the de-energisation of Plant or Apparatus, following an instruction from the Panel pursuant to paragraph 3.2.1(d), which is connected to a Distribution System (not being a Transmission System or the Distribution System of any other Distribution System Operator) forming part of the Total System and having a connection with such Licensed~~Public~~ Distribution System Operator's ~~Public~~ Distribution System.

Paragraph 4.6.2(a) of Section H shall be amended as highlighted below:

(a) "**relevant party data**" in relation to a Party (other than BSCCo, the BSC Clearer and any Licensed~~Public~~ Distribution System Operator acting in its capacity as a SMRA) means data which is to be provided to any relevant person by or on behalf of that Party (including by any Party Agent appointed by that Party) pursuant to any provision of the Code, including metering data derived (but not estimated, where such estimation is carried out by a relevant person other than that Party or its Party Agent) from any Metering System of which such Party is Registrant;

SECTION J

Paragraph 3.1 of Section J shall be amended as highlighted below:

1.3 Other Agents under the Code

1.3.1 In addition to the functions to be carried out by the Party Agents referred to in paragraph 1.2 or by the BSC Agents referred to in Section E, the Code requires certain functions to be carried out:

(a) in respect of its Distribution System(s) and Associated Distribution System(s), by the Supplier Meter Registration Agent responsible for such Distribution System(s)~~that GSP Group~~;

(b) by a Data Transfer Service Provider.

1.3.2 The principal functions of a Supplier Meter Registration Agent are as follows:

(a) to provide and operate a registration service in respect of those Boundary Points on the Distribution System(s) and Associated Distribution System(s) (if any) of such SMRA ~~within such SMRA's Distribution Services Area~~ which are not registered in the Central Meter Registration Service, in each case in accordance with Section K and Section S and in accordance with the MRA;

(b) to provide data from such registration system to Parties, Party Agents and BSC Agents for the purposes of Settlement in accordance with the requirements of the Code.

1.3.3 The principal function of a Data Transfer Service Provider is to provide a Managed Data Network.

Paragraph 5.1.1 of Section J shall be amended as highlighted below:

5.1.1 Each Supplier shall ensure that it and each unique combination of its Supplier Agents who are to be responsible for SVA Metering Systems within a ~~GSP Group~~ SMRS has satisfied the requirements of the Supplier Entry Process in accordance with BSCP 512 before any registration of that Supplier in respect of a SVA Metering System in that~~e~~ SMRS ~~relating to that GSP Group~~ becomes effective.

SECTION K

Paragraph 1.3.3 of Section K shall be amended as highlighted below:

1.3.3 The Distribution System Operators whose ~~Systems~~ Distribution Systems and/or Associated Distribution Systems are connected at a Distribution Systems Connection Point shall, in accordance with BSCP 20, agree between themselves and nominate which of them shall be responsible for such Systems Connection Point.

Paragraph 1.4.1 of Section K shall be amended as highlighted below:

1.4.1 The requirements of this paragraph 1.4 are to be complied with by:

(a) the Transmission Company, in relation to Transmission System Boundary Points and Grid Supply Points;

(b) each Distribution System Operator in relation to Distribution Systems Connection Points and any Distribution Interconnector Boundary Point on its Distribution ~~System~~System(s) and Associated Distribution System(s) (if any)..

Paragraph 1.4.3(c) of Section K shall be amended as highlighted below:

(c) the Transmission Company or the relevant Distribution System Operators shall not energise or re-energise such connection, or (as the case may be) permit such connection to be energised or reenergised, until BSCCo has confirmed to it that:

(i) ~~-~~a Party has complied with the requirements referred to in paragraph 1.2 in relation to the Transmission System Boundary Point or Distribution Interconnector Boundary Point or (as the case may be) paragraph 1.3 in relation to the Systems Connection Point, and that the Party's registrations required pursuant to those paragraphs have become effective; and

(ii) in the case of a Systems Connection Point, where applicable, Aggregation Rules have been submitted in accordance with Section R3.2.3(b) pursuant to which the relevant Distribution System(s) are included in a GSP Group.

Paragraph 1.7 of Section K shall be amended as highlighted below:

1.7 Line Loss Factors

1.7.1 Each Licensed~~Public~~ Distribution System Operator, or such other person as the Panel may agree, shall establish and submit to the Panel in accordance with BSCP 28 (for CVA

Metering Systems) and BSCP 528 (for SVA Metering Systems) Line Loss Factors applying in respect of each Metering System at Boundary Points on its Distribution System(s) and Associated Distribution System(s) (if any) ~~in its GSP Group~~.

1.7.2 Line Loss Factors may be established for a single Metering System or for a class (of a description specified by the Licensed~~Public~~ Distribution System Operator) of Metering System.

1.7.3 Line Loss Factors shall be subject to the approval of the Panel.

1.7.4 If for any relevant Metering System the Panel does not approve the Line Loss Factors submitted by the Licensed~~Public~~ Distribution System Operator:

(a) the Panel shall so inform the relevant Licensed~~Public~~ Distribution System Operator; and

(b) that Licensed~~Public~~ Distribution System Operator shall re-submit Line Loss Factors for the relevant Metering System to the Panel.

1.7.5 Where at any time in relation to a Metering System:

(a) no Line Loss Factors have at any time been submitted or approved; or

(b) previously approved Line Loss Factors have expired and no new Line Loss Factors have been submitted or approved in accordance with paragraph 1.7.1,

then a default value established in accordance with BSCP 28 (for CVA Metering Systems) or BSCP 528 (for SVA Metering Systems) shall be applied as the Line Loss Factor until such time as the Licensed~~Public~~ Distribution System Operator submits a set or a new set (as the case may be) of Line Loss Factors for the relevant Metering System which are approved by the Panel, whereupon the new approved Line Loss Factors shall be applied to the relevant Metering System for the period to which they relate (but excluding periods prior to the date of such approval) in accordance with BSCP 28 (for CVA Metering Systems) or BSCP 528 (for SVA Metering Systems).

1.7.6 For the avoidance of doubt, in relation to a Metering System at a Boundary Point on a Distribution System which is not directly connected to the Transmission System, the relevant Licensed Distribution System Operator shall submit a Line Loss Factor which, when applied to data relating to such Metering System, converts such data into a value at the relevant Grid Supply Point, that is to say including distribution losses both on its Distribution System and any other Distribution System by which it is indirectly connected to the Transmission System.

A new paragraph 1.8 shall be inserted in Section K as follows:

1.8 Establishment of Groups of GSPs

1.8.1 The Grid Supply Point(s) which are comprised in a Group of GSPs shall be:

(a) subject to paragraph (b), the Grid Supply Point(s) by reference to which the relevant GSP Group was established as at [*date/month/2002*]; or

(b) such other Grid Supply Point(s) as the Panel may determine in accordance with the further provisions of this paragraph 1.8.

1.8.2 The Panel may determine a revision of the Grid Supply Points comprised in a Group of GSPs:

(a) where there is a new Grid Supply Point or an existing Grid Supply Point is decommissioned; or

(b) where, in the Panel's opinion, it is appropriate (having regard among other things to the matters in paragraph 1.8.3) to do so:

(i) as a result of developments of or in relation to the Distribution Systems for the time being comprised in any GSP Group, and/or the associated Distribution Systems Connections Points;

(ii) in other circumstances in the Panel's sole discretion.

1.8.3 In determining any revision of the Grid Supply Points to be comprised in a Group of GSPs the Panel shall have regard, among other things, to:

(a) the effect of geographic factors taken into account in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;

(b) the effect of the size of a GSP Group on GSP Group Correction Factors for the purposes of Supplier Volume Allocation;

(c) the effect of geographic factors on the value to the Transmission Company (in the operation of the Transmission Company) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units;

(d) [the impact of the revision upon the computer systems and processes of Parties and Party Agents].

1.8.4 Before making any revision of the Grid Supply Points to be comprised in a Group of GSPs the Panel shall consult with the Authority, the Transmission Company, the Distribution System Operators of all Distribution Systems comprised or to be comprised in relevant GSP Groups, and all Suppliers.

1.8.5 [*What further provisions required?*]

Paragraph 3 of Annex K-1 shall be amended as highlighted below:

3. ENTRY PROCESS REQUIREMENTS

3.1 Completion of Entry Process Requirements

3.1.1 Each Licensed~~Public~~ Distribution System Operator shall ensure that it has satisfied the requirements of the SMRS Entry Process in accordance with BSCP 511 before allowing its Supplier Meter Registration Service to provide services in relation to Supplier Volume Allocation~~ for the relevant GSP Group~~.

3.2 Assistance to Suppliers

3.2.1 Each Licensed~~Public~~ Distribution System Operator shall provide all reasonable assistance to each Supplier and its Supplier Agents in accordance with BSCP 512 as may be required by the relevant Supplier and/or its Supplier Agents for it or them to satisfy the requirements of the Supplier Entry Process.

SECTION L

Paragraph 3.8.3 of Section L shall be amended as highlighted below:

3.8.3 Each Licensed~~Public~~ Distribution System Operator shall, with respect to a Half Hourly Metering System registered in SMRS in relation to which data is required to be submitted for Settlement before the Initial Volume Allocation Run, notify the relevant Supplier registered in its SMRS system if any seal relating to that Metering System has been, or is likely to be broken by that Licensed~~Public~~ Distribution System Operator for more than 24 hours or which is, or is due to be, remade, in all cases as soon as reasonably practicable (including, if reasonably practicable, before breaking or remaking such seal) stating, in the case of a notification of the breaking of a seal, the reason for breaking such seal.

SECTION R

Paragraph 3.2.3(b) of Section R shall be amended as highlighted below:

(b) in relation to any GSP Group for which the Distribution System Operator is responsible (in accordance with paragraph 3.2.6), a set of Aggregation Rules ~~in respect of each GSP Group which includes a Public Distribution System in relation to which it is the Public Distribution System Operator,~~ which:

(i) relate to each of the Metering System(s) associated with each Systems Connection Point on that GSP Group, and

(ii) provide for the determination of the GSP Group Metered Volume for that GSP Group;

A new paragraph 3.2.6 shall be inserted in Section R as follows:

3.2.6 For the purposes of paragraph 3.2.3(b), in relation to each GSP Group, the Distribution System Operator which is responsible for preparing a set of Aggregation Rules shall be:

(a) subject to paragraph (b), the Distribution System Operator which was so responsible as at [*date/month/2002*]; or

(b) if no Distribution System Operator was so responsible, or if the person which was so responsible ceases to be the Distribution System Operator of the Distribution System (in that GSP Group) which it operated as at [*date/month/2002*], or if (after consultation with the Transmission Company, relevant Distribution System Operators and the Authority) the Panel consents to such person relinquishing such responsibility:

(i) one of the relevant Distribution System Operator(s), selected and nominated to the Panel by agreement of all of the relevant Distribution System Operators and approved by the Panel as such, or

(ii) failing such agreement and approval, one of the relevant Distribution System Operator(s) designated by the Panel, after consultation with such Distribution System Operator, the Transmission Company, each other relevant Distribution System Operators and the Authority, to undertake such role;

where (in relation to a GSP Group) the relevant Distribution System Operator(s) are the Distribution System Operators of the Distribution System(s) in that GSP Group which are connected to the Transmission System.

SECTION S

Paragraph 2.4.1(e) of Section S shall be amended as highlighted below:

(e) to receive and maintain Line Loss Factors provided by Licensed~~Public~~ Distribution System Operators and approved by the Panel;

Paragraph 8.2 of Section S shall be amended as highlighted below:

8.2 Licensed~~Public~~ Distribution System Operators and Unmetered Supplies

8.2.1 A Licensed~~Public~~ Distribution System Operator shall determine in relation to supplies of electricity connected to its Distribution System(s) or its Associated Distribution System(s) (if any)~~within its Distribution Services Area~~ whether a supply of electricity to a particular inventory of Apparatus is to be treated for the purposes of the Code as an Unmetered Supply provided that, if such supply is separately measured and recorded through a SVA Metering System at or near to the point of supply to the Customer, the Licensed~~Public~~ Distribution System Operator shall not determine that such supply is an Unmetered Supply.

8.2.2 Each Licensed~~Public~~ Distribution System Operator acknowledges that, without prejudice to any other factor to which it may choose to have regard in making its determination, it would not expect to determine that a supply of electricity to a particular inventory of Apparatus is to be treated for the purposes of the Code as an Unmetered Supply unless it is technically impractical to install a Meter or to carry out meter readings or the cost of installation of a Meter or of carrying out meter readings is wholly disproportionate or the supply of electricity in question is both small (in kWh terms) and reasonably predictable.

8.2.3 If a Licensed~~Public~~ Distribution System Operator determines in accordance with paragraph 8.2.1 that a supply of electricity to a particular inventory of Apparatus qualifies as an Unmetered Supply:

(a) it shall issue an Unmetered Supply Certificate to the Customer taking such supply in relation to such inventory;

(b) such Unmetered Supply Certificate shall state whether the Unmetered Supply to which it relates is an Equivalent Unmetered Supply or a Profiled Unmetered Supply, as agreed between the Licensed~~Public~~ Distribution System Operator and the Customer.

8.2.4 The inventory of Apparatus relative to a particular Unmetered Supply shall be agreed between the Licensed~~Public~~ Distribution System Operator on whose Distribution System or Associated Distribution System~~in whose Distribution Services Area~~ the Unmetered Supply takes place and the Customer taking such supply and the Licensed~~Public~~ Distribution System Operator shall:

(a) ensure that any such inventory includes the means of identifying the type and number of items connected and taking supply, the location of such items, the wattage and the switch regime; and

(b) prepare and provide in accordance with the relevant BSC Procedure a summary inventory of Apparatus based on the information included in the detailed inventory of Apparatus.

8.2.5 A Licensed~~Public~~ Distribution System Operator shall assign a unique SVA Metering System Number to each Unmetered Supply Certificate relating to an Equivalent Unmetered Supply on any of its Distribution System(s) or Associated Distribution System(s)~~in its Distribution Services Area~~.

8.2.6 A Licensed~~Public~~ Distribution System Operator shall assign a unique SVA Metering System Number to each Standard Settlement Configuration for each Unmetered Supply Certificate relating to a Profiled Unmetered Supply on any of its Distribution System(s) or Associated Distribution System(s)~~in its Distribution Services Area~~.

8.2.7 Upon request by a Supplier or the Panel, a Licensed~~Public~~ Distribution System Operator shall notify it in writing of one or more Equivalent Meters to be used on its Distribution System or Associated Distribution System~~in its Distribution Services Area~~ for the purpose of calculating consumption associated with an Equivalent Unmetered Supply.

8.2.8 A Licensed~~Public~~ Distribution System Operator shall be entitled to change its nomination of an Equivalent Meter from time to time provided that it gives at least one year's prior written notice of such change to the Panel.

8.2.9 The Panel shall, on request by a Supplier, provide details of the Equivalent Meter used or to be used by a Licensed~~Public~~ Distribution System Operator, as notified to the Panel by that Licensed~~Public~~ Distribution System Operator pursuant to paragraph 8.2.7 and 8.2.8.

8.2.10 If an Equivalent Meter requires one or more photo electric cell unit arrays to function properly, then the Licensed~~Public~~ Distribution System Operator which nominated the Equivalent Meter shall agree with any relevant Supplier the location(s) of such photo electric cell unit array(s).

8.2.11 For each Profiled Unmetered Supply on its Distribution System(s) or Associated Distribution System(s) (if any)~~in its Distribution Services Area~~, the Licensed~~Public~~ Distribution System Operator shall calculate an Estimated Annual Consumption and shall notify the relevant Supplier or its Supplier Agent of such Estimated Annual Consumption.

8.2.12 As soon as reasonably practicable after there has been a material change in the inventory of Apparatus to which an Unmetered Supply Certificate relates, the Licensed~~Public~~ Distribution System Operator which issued such Unmetered Supply Certificate shall, in accordance with the relevant BSC Procedure, provide to the relevant Supplier or its Supplier Agent:-

(a) a revised summary inventory of Apparatus (in the case of an Equivalent Unmetered Supply); and/or

(b) a new Estimated Annual Consumption (in the case of a Profiled Unmetered Supply).

8.2.13 If, at the Go-live Date, a Public Distribution System Operator is providing meter administration services to any third party it shall continue to provide meter administration services to Suppliers upon request and upon agreement as to the terms and conditions thereof, provided that a Public Distribution System Operator shall not be obliged to offer to

provide such services if after the Go-live Date it ceases for more than six consecutive months to provide meter administration services to third parties.

8.2.14 A Licensed Distribution System Operator when carrying out the functions set out in this paragraph 8.2 may be referred to as an "**Unmetered Supplies Operator**" or "**UMSO**".

ANNEX S-2

Paragraph 3.4.1(d) of Annex S-2 shall be amended as highlighted below:

(d) update the Line Loss Factor data provided by the relevant Licensed~~Public~~ Distribution System Operator pursuant to BSCP 528 and other data supplied by the SMRA to the Half Hourly Data Aggregator pursuant to BSCP 501;

SECTION X

The following new paragraph 2.2.1(h) shall be inserted in Section X (and the full stop at the end of Section X2.2.1(g) shall be replaced with a semi colon):

"(h) a Boundary Point is "on" a Distribution System or Associated Distribution System where the Boundary Point is the point at which Plant or Apparatus not forming part of the Total System is connected to that Distribution System or Associated Distribution System."

Paragraph 2.2.3(a) of Section X shall be amended as highlighted below:

(a) in relation to a SVA Metering System (or to any data item required to be registered or recorded in respect of a SVA Metering System):

(i) a reference to the Supplier Meter Registration Agent (or SMRA) shall be to the Supplier Meter Registration Agent (or SMRA) on ~~in~~ whose Distribution System or Associated Distribution System the Boundary Point associated with such Metering System is located;

(ii) a reference to the Supplier Meter Registration Service (or SMRS) shall be to the Supplier Meter Registration Service (or SMRS) for the Distribution System or Associated Distribution System~~Distribution Service Area~~ on~~in~~ which the Boundary Point associated with such Metering System is located;

and registration "in SMRS" or "with the SMRA" (and cognate expressions) shall be construed accordingly;

ANNEX X-1

The definition of "Distribution Services Area" shall be deleted in its entirety.

The definition of "Public Distribution System Operator" shall be deleted in its entirety.

The following definitions shall be inserted (alphabetically) in Annex X-1:

"**Associated Distribution System**":	means, in relation to a Licensed Distribution System Operator (or SMRA, as the case may be), a Distribution System: (i) which is not operated by a Licensed Distribution System Operator; and (ii) in respect of which all the entry/exit points are subject to registration in such Licensed Distribution System Operator's (or SMRA's) SMRS pursuant to the provisions of the MRA; and, for these purposes, 'entry/exit point' means a point at which electricity may flow on to or off such Distribution System other than from or to the Transmission System or another Distribution System;
"**Licensed Distribution System Operator**" or "**LDSO**":	means a Party which holds a Distribution Licence in respect of distribution activities in England and/or Wales, acting in that capacity;
"**Unmetered Supplies Operator**" or "**UMSO**":	has the meaning given to that term in Section S8.2.14;

The following definitions in Annex X-1 shall be amended as highlighted below:

"**Distribution System**":	means: (i) ~~any~~ all or part of a distribution system in England and/or Wales operated by a Licensed Distribution System Operator~~Public Distribution System~~; and (ii) all or part of any other distribution system in England and/or Wales for which the condition is satisfied that all entry/exit points are subject to registration in SMRS pursuant to the provisions of the MRA; provided that: (a) such distribution system or part thereof is connected to the Transmission System at Grid Supply Points which fall within only one Group of GSPs, and (b) where part only of a distribution system is comprised in a Distribution System, each other

	part thereof must be comprised in one or more other Distribution Systems; where: (1) 'distribution system' has the meaning given or to be given to that term in section 4(4) of the Act, following amendment of the Act by section 28 of the Utilities Act 2000; (2) 'entry/exit point' means a point at which electricity may flow on to or off such distribution system other than from or to the Transmission System or another such system or a distribution system referred to in paragraph (i) above~~Public Distribution System~~;
"**Group of GSPs**"	means one or more Grid Supply Points for the time being established as forming such a group in accordance with Section K1.8;
"**GSP Group**":	means a distinct electrical system, consisting of: (i) ~~all or part of a~~one or more Distribution Systems which ~~is~~ are connected to the Transmission System at ~~one or more~~ Grid Supply Point(s) which fall within only one Group of GSPs, and (ii) all ~~or part~~ of any Distribution System which: (1) is connected to ~~the~~ a Distribution System in paragraph (i), or to any other Distribution System under this paragraph (ii), and (2) is not connected to the Transmission System at any Grid Supply Point and the total supply into which is determined by metering for each half hour;
"**SMRS Entry Process**":	means the process set out in BSCP 511 for determining whether a Licensed~~Public~~ Distribution System Operator is able to provide its Supplier Meter Registration Service~~ relative to a particular GSP Group~~;
"**Supplier Meter Registration Agent**" or "**SMRA**":	means a Licensed~~Public~~ Distribution System Operator acting in its capacity as the provider of a

	Supplier Meter Registration Service;
"**Supplier Meter Registration Service**" or "**SMRS**":	means the service provided or to be provided by a Licensed~~Public~~ Distribution System Operator for the registration of Metering Systems at Boundary Points on its Distribution System(s) and its Associated Distribution System(s) (if any), ~~in its Distribution Services Area pursuant to its Distribution Licence and~~ in accordance with the Master Registration Agreement;
"**SVA Metering System Number**":	means a unique number relating to a Metering Point and which consists of the following: (i) a 2 digit number determined by reference to the ~~Distribution Services Area of the relevant Public~~ Licensed Distribution System Operator; (ii) a 10 digit reference number provided by the relevant Licensed~~Public~~ Distribution System Operator; (iii) a 1 digit check number provided by the relevant Licensed~~Public~~ Distribution System Operator;
"**Unmetered Supply**":	means a supply of electricity to a particular inventory of Apparatus in respect of which a Licensed~~Public~~ Distribution System Operator has issued an Unmetered Supply Certificate;
"**Unmetered Supply Certificate**":	means a certificate issued by a Licensed~~Public~~ Distribution System Operator permitting a supply of electricity to be made on its Distribution System or Associated Distribution System~~in its Distribution Services Area~~ without the requirement for such supply to be metered, such certificate to be agreed between the relevant Licensed~~Public~~ Distribution System Operator and the Customer taking the supply and to contain at least the information set out or referred to in the BSCP 520;

ANNEX X-2

In Table X-6 in Annex X-2, the definition of Line Loss Factor Class shall be amended to read as follows:

Line Loss Factor Class			A set of SVA Metering Systems defined by a Distribution System Operator and relating to any one or more of its Distribution System(s) and that are assigned the same Line Loss Factor for each Settlement Period.