

February 2023 Release – Review of Configurable Items

Date and time	5 July 2022	Purpose	For your review
To	CVA and SVA Release Circular distribution lists	From	BSC Change

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1. What is the purpose of this circular?

1.1 This circular is to invite BSC Parties and any interested third parties to review the draft versions of the BSC Configurable Items (CIs) that we are amending for:

- [P376 'Utilising a Baseline Methodology to set Physical Notifications'](#)
- [P419 'Extension of P383 to include non-final Demand'](#)

1.2 Please return your comments to releases@elexon.co.uk, using the review form provided as Attachment A to this circular, by **17.00** on **19 July 2022**.

2. Who is impacted by the Modifications?

2.1 P376 will impact:

- BSC Parties and the NETSO (as a result of proposed changes to SAA-I014 Settlement Reports).
- Suppliers, Virtual Lead Parties (VLPs) and Asset Metering VLPs (AMVLPs) who wish to use the P376 solution;
- Half Hourly Data Aggregators (HHDAs), who will be required to receive and respond to requests for Historic Metered Data from the Supplier Volume Allocation Agent.

2.2 P419 will impact:

- The National Electricity Transmission System Operator (NETSO);
- Suppliers;
- Generators; and
- Elexon

3. Which BSC Configurable Items do I need to review?

3.1 The following BSC CIs will require your review. Please click the links to review the changes. You can download the redlined changes from the relevant Modification or CP webpages or the [Release Circulars webpage](#).

No	Modification/CP	BSC CI(s)
1	P376	BSCP15 - BM Unit Registration
2	P376	BSCP503 - Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS
3	P376	Baselining Methodology Document
4	P376	BSCP01 - Overview of Trading Arrangements

February 2023 Release – Review of Configurable Items

5	P376	BSCP508 - Supplier Volume Allocation Agent
6	P376	Self Assessment Document
7	P376	SVA Data Catalogue Volume 1
8	P376	SVA Data Catalogue Volume 2
9	P376	Interface Definition and Design (IDD) Document Part 1
10	P376	Interface Definition IDD Document Part 2
11	P376	IDD Spreadsheet Part 1
12	P376	IDD Spreadsheet Part 2
13	P376	BSCP507 - Supplier Volume Allocation Standing Data Changes'
14	P376	BSCP602 - SVA Metering System and Asset Metering System Register
15	P376	Energy Market Architecture Repository (EMAR) Data Specification changes
16	P419	BSCP602 - SVA Metering System and Asset Metering System Register
17	P419	SVA Data Catalogue Volume 1
18	P419	SVA Data Catalogue Volume 2

- 3.2 Please note that references to Sections S12, S13 and S14 included in the Baseline Methodology will refer to Sections S13, S14 and S15 respectively in the February 2023 release due to amendments to Section S in P402 'Enabling reform of residual network charging as directed by the Targeted Charging Review'. Additionally, please note that there are two versions of BSCP602 as both P376 and P419 impact the Code Subsidiary Document. The drafting has been developed separately so that if one of the versions of BSCP602 is approved and the other is not further drafting is not required.

4. What will happen after the industry review?

- 4.1 Elexon will consider all review comments and update the documents as required. Elexon will also inform the outcome of any comments to the relevant reviewer where necessary.
- 4.2 We will then take the documents and a summary of any consultation responses to the responsible Committee(s). The Committee papers will note any comments that we didn't action and the reasons why, and any subsequent course of action undertaken as a result.
- 4.3 Following approval by the Supplier Volume Allocation Group (SVG), we will pass the EMAR Data Specification changes to the Retail Energy Code (REC) Technical Services provider to implement in the EMAR Data Specification as part of the REC's February 2023 Release.

5. When will the BSC Configurable Items become effective?

- 5.1 The Implementation Date for P376 and P419 is:
- 23 February 2023 as part of the February 2023 BSC Release.
- 5.2 If you have any queries about this circular, please email Releases@elexon.co.uk.

February 2023 Release – Review of Configurable Items

Appendices

Appendix 1 – high level summary of solutions for review in the February 2023 Release

Attachments

Attachment A – response form

For more information, please contact:

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Appendix 1

1. What's new for P376?

- 1.1 P376 proposes to introduce Baseline Methodologies, which use recent historic data to provide an estimate of the energy flows that would be expected at a Boundary Point under normal circumstances. This baseline value can be used in the Settlement calculations in place of the Final Physical Notification (FPN) for determining whether a balancing service has been fully delivered as instructed. As a result, P376 will decouple the value of the PN used by the National Electricity Transmission System Operator (NETSO) for dispatch from the value used in Settlement calculations by the BSC
- 1.2 P376 was approved by the Authority on 6 August 2021 for implementation on 23 February 2023.
- 1.3 For more in on P376 please contact **Chris Arnold** on 020 7380 4221 or email bsc.change@elexon.co.uk.

2. What's new for P419?

- 2.1 P419 expands the systems and processes introduced by P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281' to allow eligible facilities to declare exemption from BSUoS charges and provide NGESO with aggregated Non-Final Demand data via the P0210 'TUoS Report' data flow
- 2.2 P419 was approved by the Authority on 25 April 2022 for implementation on 23 February 2023.
- 2.3 For more in on P376 please contact **Chris Arnold** on 020 7380 4221 or email bsc.change@elexon.co.uk.