

# AGENDA – P379 MEETING 12

**MEETING NAME** P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Workgroup

**Meeting Number** 12

**Date and time** 3 February 2020 10:00 – 16:00

**Venue** Teleconference / ELEXON Offices, Pink Room  
ELEXON Ltd, 4<sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW

**Teleconference** We're having some technical issues with remote dialling. Teleconference details to follow ahead of the meeting.

**Classification** Public

Agenda item	Lead
<b>1. Welcome &amp; Meeting Objectives</b>	Lawrence Jones (P379 Chair)
<b>2. Updated Business Requirements</b>	Peter Frampton (ELEXON Design Authority) Shamaila Jawaid (ELEXON Business Analyst)
<b>3. ELEXON to Address WG Questions</b> <ul style="list-style-type: none"><li>• Calculation outputs</li><li>• Calculation entity principles</li><li>• Timing</li></ul>	Peter Frampton
<b>4. P379 Progression Plan</b>	Fungai Madzivadondo (Lead Analyst)
<b>5. P379 next steps</b>	Fungai Madzivadondo
<b>6. Any other business</b>	Workgroup
<b>7. Meeting close</b>	Lawrence Jones

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### The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

### The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.