AGENDA

MEETING NAME	Issue 85 'Removal of BSCP504 obligation on the NHHDC to visit de-energised sites once every 12 months'
Meeting number	2
Date and time	10 December 2019 10:00 – 16:00
Venue	Conference Room ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW
Teleconference	+44 (0) 207 380 4005 Conference Id: 34027 To join via Skype and follow the slides in real time: Join Skype Meeting
Classification	Public

Agenda item	Lead
1. Welcome and Meeting Objectives	Elliott Harper (Chair)
2. Review of Actions and Analysis	Danielle Pettitt (Lead Analyst)
3. Analysis on Option A	Sedef Kiris (BSC Risk Owner)
4. Discussion on Option C	Workgroup
5. Half Hourly Market alignment	Danielle Pettitt
6. Potential solution and Next Steps	Danielle Pettitt
7. Any other business	Workgroup

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The Applicable BSC Objectives are:

(a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence

(b) The efficient, economic and co-ordinated operation of the national electricity transmission system

(c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity

(d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements

(e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]

(f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation

(g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

(a) is unlikely to have a material effect on:

(i) existing or future electricity consumers; and

(ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and

(iii) the operation of the national electricity transmission system; and

(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and

(v) the Code's governance procedures or modification procedures, and

(b) is unlikely to discriminate between different classes of Parties.

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