

# AGENDA

---

<b>MEETING NAME</b>	Issue 80 'Increase in minimum data storage requirements within the relevant Metering CoPs'
<b>Meeting number</b>	2
<b>Date and time</b>	19 September 2019 10:00 – 14:00
<b>Venue</b>	Teleconference / ELEXON Ltd, 4 <sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW
<b>Teleconference</b>	<a href="#">+44 (0) 207 380 4005 or Join Skype Meeting</a> Conference Id: <b>3566705</b>
<b>Classification</b>	Public

---

Agenda item	Lead
<b>1. Welcome &amp; Meeting Objectives</b>	Lawrence Jones (Chair)
<b>2. Outstation Manufacturer Feedback</b>	Mike Smith (ELEXON Metering)
<b>3. What is the rationale?</b> <ul style="list-style-type: none"><li>Workgroup to agree rationale and address concerns</li></ul>	Mark DeSouzaWilson (ELEXON Design Authority) Workgroup
<b>4. Agree Change Proposals</b> <ol style="list-style-type: none"><li>Increase the minimum data storage capacity for Settlement Outstations.</li><li>Mandate the number of Outstation channels to be used for data storage for Settlements purposes.</li><li>Mandate selectable DPs for CoPs 3, 5, and 10 and add a test for this requirement (and for CoPs 1 and 2) into BSCP601.</li></ol>	Workgroup
<b>5. Review Draft Issue Report</b>	Fungai Madzivadondo Workgroup
<b>6. Next Steps</b>	Fungai Madzivadondo
<b>7. Any other business</b>	Workgroup
<b>8. Meeting close</b>	Lawrence Jones

# AGENDA

---

## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.