

# AGENDA

**MEETING NAME** Issue 80 'Increase in minimum data storage requirements within the relevant Metering CoPs'

**Meeting number** 1

**Date and time** 24 June 2019 10:00 – 16:00

**Venue** ELEXON Offices

Orange Room, ELEXON Ltd, 4<sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW

**Teleconference** [+44 \(0\) 207 380 4005](tel:+442073804005)  
Conference Id: 240927

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**Classification** Public

Agenda item	Lead
<b>1. Welcome &amp; Meeting Objectives</b>	Lawrence Jones (Chair)
<b>2. BSC Issue Process</b>	Fungai Madzivadondo (Lead Analyst)
<b>3. Background of Issue 80</b> <ul style="list-style-type: none"><li>Previous discussions</li></ul>	Tom Chevalier (Proposer)
<b>4. Current arrangements</b> <ul style="list-style-type: none"><li>Areas for Consideration</li></ul>	Mike Smith (Metering)
<b>5. What is the issue?</b> <ul style="list-style-type: none"><li>Is meter memory an Issue?</li><li>Is there a need to increase meter memory?</li><li>Who will it affect?</li><li>What's the extent of the problem?</li><li>What are the benefits?</li><li>What are the potential impacts?</li><li>Questions raised at the REWG</li></ul>	Workgroup
<b>6. Review RFI responses</b>	Workgroup
<b>7. Consideration of potential outcomes</b>	Workgroup
<b>8. Next Steps</b>	Fungai Madzivadondo
<b>9. Any other business</b>	Workgroup
<b>10. Meeting close</b>	Lawrence Jones

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## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.