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| Agenda | | |
| meeting name | | P375/6 Workgroup |
| Meeting number | 3 | |
| Date and time | 16 May 2019 10:00 – 16:00 | |
| Venue | | Pink Room  ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW |
| Teleconference | | [+44 (0) 207 380 4005](tel:+44%20(0)%20207%20380%204005)  Conference ID: 3833472 |
| Classification | | Public |
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| P375/6 Workgroup |  | 11 March 2019 | |  |
| Page 1 of 2 |  | V1.0 | © ELEXON 2019 |

| Agenda item | Lead |
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| 1. Welcome and apologies | Chair (Lawrence Jones) |
| 1. Review of meeting 2 and actions | Lead Analyst (Tom Darwen) |
| 1. Site load independence   Site examples / case studies | Proposer P375 (Alastair Martin) |
| 1. Asset meter technical and commissioning standards  * Draft CoP for asset metering | Subject Matter Expert (Iain Nicoll) |
| 1. Business requirements  * Flows and process diagrams * Registration of asset meters * Applying line loss factors * Performance assurance | Business Analyst (Paulina Stelmach) / All |
| 1. P375 industry consultation questions | All |
| 1. P375 Workgroup discussions (terms of reference)  * Recommendations against objectives * Scope of P375 / future proofing * P375 progression * Update on P376 progression | All |
| 1. AOB and next steps | Lead Analysts P375 & P376 |
| 1. Close | Chair |

**The Applicable BSC Objectives are:**

1. The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
2. The efficient, economic and co-ordinated operation of the national electricity transmission system
3. Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
4. Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
5. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
6. Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
7. Compliance with the Transmission Losses Principle
8. (g) Compliance with the Transmission Losses Principle
9. (g) Compliance with the Transmission Losses Principle
10. (g) Compliance with the Transmission Losses Principle
11. (g) Compliance with the Transmission Losses Principle

**The Self-Governance Criteria are:**

A proposal that, if implemented:

1. is unlikely to have a material effect on:
   1. existing or future electricity consumers; and
   2. competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
   3. the operation of the national electricity transmission system; and
   4. matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
   5. the Code’s governance procedures or modification procedures, and
2. is unlikely to discriminate between different classes of Parties.