

AGENDA

MEETING NAME P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Workgroup

Meeting number 4

Date and time 21 May 2019 10:00 – 16:00

Venue ELEXON Offices

Pink Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [+44 \(0\) 207 380 4005](tel:+442073804005) or [Join Skype Meeting](#)
Conference Id: 613250

Classification Public

Agenda item	Lead
1. Welcome & Meeting Objectives	Lawrence Jones (P379 Chair)
2. P379 Actions Update	Fungai Madzivadondo (Lead Analyst)
3. Balance Responsibility	Peter Frampton (ELEXON Design Authority)
4. Content of Interim Report – P379 Discussions So far	Fungai Madzivadondo and Workgroup
5. P379 Progression Plan	Fungai Madzivadondo
6. P379 Next Steps	Fungai Madzivadondo
7. Any Other Business	Workgroup
8. Meeting close	Lawrence Jones

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The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.