



ACTIONS

Meeting name P379 Workgroup

Meeting number 3

Date and time 18 April 2019

Actions from Workgroup

Venue ELEXON

Classification Public



No	Meeting no	Action	Owner	Action update	Status
1	WG1 - 20190227	Write up how: <ul style="list-style-type: none"> P379 can facilitate Supplier's billing arrangements Network charging arrangements could be impacted The proposal will work on Prepayment meters 	ELEXON	2019/04/03 - To be discussed at part of use case scenarios and Ofgem presentation Items to be discussed at future meeting- See Meeting plan	In progress
2	WG1 - 20190227	Look at the legal requirements for licenced and unlicensed Suppliers.	ELEXON	2019/04/03 – To be discussed WG9 - Legal Text Review	In progress
3	WG1 - 20190227	Write up how the proposal will be communicated to the industry focusing on the industry's understanding of the proposal	ELEXON	2019/04/03 - In progress	In progress
4	WG1 - 20190227	Write up the legal implications of the change – check the legal impact against the Electricity Act. This should be done before developing the solution.	ELEXON	2019/04/03 - To be discussed WG9 - Legal Text Review	In progress



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5	WG2 – 20190403 (01)	<p>The WG requested that the term 'materially' be clarified. The undermentioned items should also be clarified:</p> <ul style="list-style-type: none"> • Imbalance risks and position • Contract Notification – to specify who is responsible for what. • Exempt Supplier notification process • What could happen if a Supplier of Last Resort (SoRL) occurred? Primary and Secondary Suppliers will have different responsibilities. Neutralisation could be an issue because an exempt Supplier may not be impacted by SoLR. • Battery storage or generators arrangements 	ELEXON	20190521 – To be discussed at WG4 and WG5	In progress
6	WG2 – 20190403 (02)	<p>On potential new business models, the WG requested that ELEXON clarify the proposed nature of the CNA, whether it will be a Party Agent, central Agent or BSC Party. The proposer noted that the functional role of the HHDC and CNA is not very different. Fundamentally, someone will perform the data collection role. It is important to know the different party responsibilities.</p>	ELEXON	20190521 – To be discussed at WG5	In progress



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7	WG2 – 20190403 (03)	<p>The WG advised that with multiple readers on site it is important to clarify the below on meter information:</p> <ul style="list-style-type: none"> • Who owns the meter information • Who the information is relevant to • Who will receive information • Who is responsible for reading the meter 	ELEXON	20190521 – To be discussed at WG6	In progress
9	WG2 – 20190403 (05)	The WG will need to look at the CNA governance process. There needs to be effective monitoring of the CNA/HHDC.	ELEXON	20190521 – To be discussed at WG5	In progress
11	WG2 – 20190403 (07)	The WG requested that ELEXON look at the P375 and P379 assessment timelines.	ELEXON	20190521 – Updated P375 plan to be circulated to P379 WG.	In progress



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12	WG2 – 20190403 (08)	<p>ELEXON took an action to further develop the Use Case considering how Exempt Suppliers forecast what they are going to generate so they can mitigate exposure to imbalance costs. The secondary Supplier should have liability for imbalance, the nature of this liability to be determined in future workgroup discussions. The solution should also:</p> <ul style="list-style-type: none"> • Include a number of functions the Exempt Suppliers would need for arrangements to be fulfilled • Be clear on what the Exempt Suppliers is being classified as under the BSC. • Specify how contract notifications could work. 	ELEXON	20190521 – To be discussed at WG4 and WG5	In progress
13	WG2 – 20190403 (09)	In considering the P379 solution, Ofgem is to clarify whether different signals should be sent to the different Suppliers at a premise.	OFGEM	20190521 – In progress	In progress
1	WG3 – 20190418 (01)	The group noted that there are ongoing discussions and project work on the Future of Retail Markets. Ofgem offered to provide an update on ongoing discussions and take questions on this.	OFGEM	20190521 – In progress	In progress



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2	WG3 – 20190418 (02)	<p>Line Loss Factor – How will Line Loss Factors (LLFs) be allocated? Existing LLFs will be applied as part of the P379 solution. LLFs could be assigned back to the generator. A Workgroup member questioned how GCF and LLF would be assigned appropriately. ELEXON committed to bringing this for discussion at a further workgroup.</p> <p>Balance Responsibility – To help understand balance responsibility the WG needs to look at more complex use cases. Including looking at consumer site spills in the context of LLF regime. The WG should ensure the solution can deal with complicated arrangements. ELEXON confirmed there will be a more detailed look at balance responsibility at following meetings.</p>	ELEXON	20190521 – To be discussed at WG4	In progress
3	WG3 – 20190418 (03)	<p>Address who has the priority if customers buy more energy than they need from multiple suppliers – This is a commercial issue. The WG members acknowledged they will need explore simple use case to see what works. Future use cases could look at more than one community energy scheme or secondary Supplier implicating roles and responsibilities and the Customer Notification Agent (CNA) role.</p>	ELEXON	20190521 – To be discussed at WG5	In progress



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4	WG3 – 20190418 (04)	What happens if generated volume is greater than consumed? - ELEXON explained that this can be a risk where the CAN is notifying the absolute volume. This is complex to resolve and needs to be addressed as part of the solution.	ELEXON	20190521 – to be discussed at WG4	In progress
5	WG3 – 20190418 (05)	A member volunteered to present on current Community Energy Scheme arrangements and ongoing activities as this will need be addressed in the P379 solution. The proposer is happy to have further discussions on community energy schemes.	ELEXON	20190521 – In progress	In progress

Completed

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1.	WG1 – 2019/02/27	Write up how measured volumes enter Settlement e.g. via HHDC, CNA?	ELEXON	3/04/2019 –Role of HHDC and CNA further explained in use case scenarios	Completed
2.	WG1 – 2019/02/27	Document financial liabilities and imbalance risk - Look at how Class A Suppliers should be handled under the BSC.	ELEXON	3/04/2019 - -Included in use case scenario – Workgroup to discuss further	Completed



3.	WG1 – 2019/02/27	Identify pros and cons of the solution options	ELEXON	3/04/2019 -- Pros and cons of the different solutions included in use cases.	Completed
4.	WG1 – 2019/02/27	Invite P375 proposer to meetings	ELEXON	3/04/2019 -- P375 proposer (<i>Alastair Martin –Flexitricity</i>) notified of P379 discussions and meetings. Not critical for proposer to attend now but will be kept updated on P379 discussions.	Completed
8	WG2 – 20190403 (04)	The WG asked for clarification on how the D354 flow notification process would work with the proposed solution. Currently there may be a 1-day gap in DA notification to SVAA as the flow could be gate closure limited.	ELEXON	2019/04/18 - ELEXON have checked and confirmed that the D0354 flow is not gate closure limited.	Completed
10	WG2 – 20190403 (06)	The WG asked for clarification on DNO overhead process and how this could work.	ELEXON	Reduced overhead in the proposed solution is realised by avoiding the need for a DNO to issue multiple MSIDs.	Completed

