

AGENDA

MEETING NAME [P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281'](#)

Meeting number 3

Date and time 29 July 2019, 10:00 – 16:00

Venue Orange Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [+44 \(0\) 207 380 4005](#)
Conference Id: 5917816

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Classification Public

Agenda item	Lead
1. Welcome, introduction and meeting objectives	Chair – Elliott Harper
2. Recap on P383 solution	Nick Rubin
3. Assessment Consultation summary	Danielle Pettitt
4. Review Assessment Consultation responses	Danielle Pettitt
5. Confirm final solution to progress <ul style="list-style-type: none">Any Alternatives?	Nick Rubin
6. Confirm BSC Legal Text	Nick Rubin
7. P383 Terms of Reference Summary	Danielle Pettitt
8. Confirm final votes <ul style="list-style-type: none">BSC Applicable ObjectivesSelf-GovernanceLegal Text	Danielle Pettitt
9. Next steps and meeting close	Danielle Pettitt

AGENDA

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.