

# AGENDA

<b>MEETING NAME</b>	P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Workgroup
<b>Meeting number</b>	2
<b>Date and time</b>	3 April 2019 10:00 – 16:00
<b>Venue</b>	Pink Room ELEXON Ltd, 4 <sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW
<b>Teleconference</b>	<a href="tel:+442073804005">+44 (0) 207 380 4005</a> or <a href="#">Join Skype Meeting</a> Conference Id: 473694
<b>Classification</b>	Public

Agenda item	Lead
1. Welcome & Meeting Objectives	Lawrence Jones (P379 Chair)
2. WG 1 Actions Update	Fungai Madzivadondo (Lead Analyst)
3. P379 Issue and Scope	Peter Frampton (ELEXON Design Authority) & Workgroup
4. Use Case 1 – Electric Vehicle	Peter Frampton) & Workgroup
5. Use Case 2 – Exempt Supply	Peter Frampton & Workgroup
6. Overview of Ofgem's Network Access and Forward-Looking Charge Arrangements Significant Code Review.	Beth Hanna (Ofgem) & Workgroup
7. P379 Next Steps	Fungai Madzivadondo
8. Any Other Business	Workgroup
9. P379 Progression Plan	Fungai Madzivadondo
10. Meeting close	Lawrence Jones

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## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.