

**Redlined BSCP15 text for P363 and P364**

P363 and P364 propose changes to sections 1.1, 1.3, 1.9, 2.1, 3.1 3.7. 3.8, 4.1 and 4.13 as well as form BSCP15/4.1. It also proposes a new section 3.21 which will be below the new section 3.21 proposed by P34 if both are approved.

We have redlined these changes against Version 26.0

**There is no impact on any other part of this document for this change.**

*Amend Section 1.1 as follows:*

## **1.1 Purpose and Scope of the Procedure**

This BSCP defines the key interfaces, interdependencies and timetable for the registration and de-registration of Balancing Mechanism (BM) Units by the Party, which, for the avoidance of doubt, includes:

- New registration;
- De-registration;
- Changes in the Final Physical Notification (FPN) flag status;
- Registration of Seasonal Estimates of the Maximum Positive Magnitude and Maximum Negative Magnitude BM Unit Metered Volume;
- Application for Exemptable status for a Generating Plant and Exempt Export status for the associated BM Unit(s), including election of the Production / Consumption Status for the Exempt Export BM Unit(s) by the Lead Party;
- Change of Production / Consumption Status for an Exempt Export BM Unit by the Lead Party;
- Termination of Exemptable status for a Generating Plant and the Exempt Export status of the associated BM Unit(s);
- Mid-Season Changes of the Maximum Positive Magnitude and Maximum Negative Magnitude BM Unit Metered Volume;
- Change of Central Volume Allocation (CVA) BM Unit Lead Party;
- Transfer of Supplier Identifier (ID); and
- Notification of Switching Group<sup>1</sup>.

*Amend Section 1.3 as follows:*

## **1.3 Key Milestones**

The key milestones in this procedure are:

- Detailed notification of ‘registration’ or reconfiguration of a BM Unit (except a Non-Standard BM Unit or Additional BM Unit) at least 30 Working Days (WD) prior to the Effective From Date;
- 60 Working Days WD notification of registration or reconfiguration of a Non-Standard BM Unit. A longer timescale is required in order that the

<sup>1</sup> Per section K3.1.4B, Power Park Modules may belong to a Switching Group on the basis that Plant and Apparatus can be selected to run in any of the BM Units belonging to that Switching Group. A ‘Switching Group’ is described in Section K3.1.4A of BSC.

application may be properly considered by BSCCo, the TC and the Panel. The Party should advise BSCCo of any such applications at the earliest opportunity such that indicative registration timescales and Effective From Dates may be discussed.

- 15<sup>2</sup> ~~Working-Days~~ notification of registration of Additional BM Unit, unless FPN flag is set to 'yes' where 30 WD notification may be needed (see section 1.6).
- 20 ~~Working-Days~~ notification of de-registering BM Unit (30 ~~Working-Days~~ for a Base BM Unit) prior to proposed Effective To Date;
- New Suppliers notified to Supplier Volume Allocation (SVA) at least 30 ~~Working-Days~~ prior to the Effective From Date;
- 5 ~~Working-Days~~ notification of transfer of Directly Connected Demand BM Units, if the criteria set out in section 3.13 are satisfied;
- 5 ~~Working-Days~~ notification of Change of CVA BM Unit Lead Party-, if the criteria set out in section 3.13 are satisfied; and
- 1 ~~Working-Day~~ notification of transfer of Supplier ID process (Change of SVA BM Unit Ownership).

The notice period required to register and de-register a BM Unit, excluding Base BM Units, may be reduced if there is an agreement between the CRA/BSCCo/Party/TC.

*Amend Section 1.6 as follows:*

## **1.6 Transmission Company Registration Requirements**

### FPN flag set to Yes

Where the Party is registering a BM Unit which has the FPN flag set to Yes, the Party should consult with the TC to ensure compliance with the Grid Code and the Connection and Use of System Code regarding timescales. Failure to comply with the Grid Code and the Connection and Use of System Code may delay the registration of the BM Unit and hence the Party would not be able to trade using that BM Unit. The delay may be as a result of procurement, installation and testing of operational metering and Electronic Data Transfer ~~Despatch Logging~~ (EDT) and Electronic ~~Despatch Logging~~ (EDL) facilities, as appropriate. This BSCP refers to the last stage of the registration process of the BM Unit.

### Offshore Power Park Modules

Where the Party has 2 or more Offshore Power Park Modules for whose Exports the Metering System(s) is or are registered in CMRS, the Party may either:

<sup>2</sup> The EFD must align with MDD Release Schedule and be agreed between the TC, CRA, Party and BSCCo as applicable

- Apply to register each Power Park Module as a separate BM Unit; or
- Apply to register a single BM Unit for some or all of the Offshore Power Park Modules (a 'Combined Offshore BM Unit').

A Party may only register a Combined Offshore BM Unit if the TC determines that the requested configuration of Offshore Power Park Modules is suitable to constitute a single BM Unit. Where the Party requests a Combined Offshore BM Unit in its Registration of BM Unit form BSCP15/4.1, BSCCo will confirm with the TC whether it approves the configuration. BSCCo recommends that the Party consults with the TC before submitting this form, to avoid any delay in the registration process.

*Amend Section 1.9 as follows:*

## **1.9 BM Units for CFD or CM Assets**

The BSC requires that any BM Units with Contract For Difference (CFD)/Capacity Market (CM) Assets shall comprise only those Assets allowed by the CFD or Capacity Agreement.

BM Units for CFD or CM Assets Registered in Central Meter Registration Service (CMRS)

Lead Parties will be able to register BM Units for Metering Systems registered in CMRS under the existing processes and approach. This is because in CMRS the BM Unit is specific to the Generating Unit and it is therefore possible to change BM Unit ownership (retaining the same identifier). The BM Unit can therefore exist for the lifetime of the Generating Unit, and consequently the lifetime of the CFD, and one or more Capacity Agreements. This means that new registration arrangements or processes are not necessary.

**BM Units for CFD or CM Assets Registered in SMRS**

Additional BM Units are not a permitted CM metering option. Metered volumes associated with CM Assets registered in SMRS cannot be provided to a CM Settlement Services Provider using Additional BM Units. CM Assets may still be allocated to Additional BM Units, registered under process 3.4.

Additional BM Units for CFD Assets registered in SMRS may be provided to a CFD Settlement Services Provider (CFDSSP) to be used for CFD settlement purposes. The registration of Additional BM Units for CFD Assets shall follow process 3.18. Additional BM Units for non-CFD Assets registered in SMRS should follow 3.4.

**Additional BM Units for CFD Assets Registered in SMRS**

Both Lead Parties and BSCCo may initiate the registration process for Additional BM Units for CFD Assets registered in SMRS using process 3.18. Additional BM Units for CFD Assets are not liable for the Section D charge for Additional BM Units. Consequently all Additional BM Unit registrations for CFD Assets must be

confirmed with or instructed by the CFDSSP, and shall follow a naming convention.

The CFDSSP instructs Additional BM Unit registration details to BSCCo based on information that generators with a CFD are obliged to notify to the CFDSSP, such as when the Additional BM Units are needed. This reduces the need for Lead Parties to manage the Additional BM Unit registration process. Lead Parties should find Additional BM Units are registered and available for use when needed.

Where it is not known which Supplier will take responsibility for Metering Systems associated with a generator with a CFD, BSCCo will register Additional BM Units for a set of Suppliers. The set will be based on a list maintained by BSCCo. The list is maintained in accordance with section 3.20. Each set of Additional BM Units will be associated with the relevant CFD for the lifetime of the CFD. Only one of the Additional BM Units in the set shall be 'active' on any particular Settlement Day.

In SMRS the BM Unit represents the Supplier's Metering System(s), so the Generating Unit(s) must be assigned to an Additional BM Unit so that the BM Unit Metered Data relates to the relevant CFD and can therefore be used by the CFDSSP for CFD Settlement purposes.

CFD Generating Unit(s) must move between Additional BM Units as responsibility under the BSC for the Metering System(s) changes i.e. as a CFD generator changes Suppliers/Offtakers its Metering Systems must move from its old Supplier's Additional BM Unit to its new Supplier Additional BM Unit. Supplier BM Unit ownership can only take place when a Supplier transfers its Supplier ID i.e. ownership of the Supplier ID (and license) is transferred. Additional BM Units registered for CFD Assets will therefore only last for the lifetime of the CFD. When the CFD expires the CFDSSP will instruct BSCCo to deregister the relevant Additional BM Units to coincide with the expiry of the CFD. The CFDSSP will know when a CFD expires.

*Amend Section 2.1 as follows:*

## **2.1 List of Acronyms**

The following is a list of acronyms used in BSCP15:

<b>Acronym</b>	<b>Expression</b>
BMRA	Balancing Mechanism Reporting Agent
BSCCo	Balancing and Settlement Code Company
CDCA	Central Data Collection Agent
<u>CFD</u>	<u>Contract For Difference</u>
CFDSSP	Contract for Difference Settlement Services Provider
<u>CM</u>	<u>Capacity Market</u>

<u>CMRS</u>	<u>Central Meter Registration Service</u>
CRA	Central Registration Agent
CoBLP	Change of BM Unit Lead Party
<u>CVA</u>	<u>Central Volume Allocation</u>
DNC	Declared Net Capacity
EDL	Electronic Dispatch Logging
EDT	Electronic Data Transfer
EFD	Effective From Date
ETD	Effective To Date
FPN	Final Physical Notification
GSP	Grid Supply Point
IA	Interconnector Administrator
<u>ID</u>	<u>Identifier</u>
LDSO	Licensed Distribution System Operator
MDD	Market Domain Data
MSID	Metering System ID
NDCD	New Database Creation Date
P/C	Production / Consumption
SMRA	Supplier Meter Registration Agent
SPD	Settlement Period Duration
SVAA	Supplier Volume Allocation Agent
<u>SVA</u>	<u>Supplier Volume Allocation</u>
TC	Transmission Company
TCCD	Transmission Company Commission Date
TSBP	Transmission System Boundary Point
<u>VAU</u>	<u>Volume Allocation Unit</u>
WD	Working Day

Amend Section 3.1 as follows:

### 3.1 Registration of BM Unit Associated with Metering Systems Registered with the CRA<sup>3</sup>

Steps 3.1.1 to 3.1.11 apply to Non-Standard BM Unit Applications.

Steps 3.1.12 onwards apply to both Standard and Non-Standard BM Unit Applications, and follow the preceding steps specific to Non-Standard BM Unit Applications.

A Party applying for Exempt Export status for a new BM Unit registration should follow procedures 3.1 and 3.10 concurrently.

A Party applying for Exempt Export status for an existing BM Unit does not need to follow this procedure 3.1 but should follow procedure 3.10.

Parties undertaking a Change of CVA BM Unit Lead Party for an Exempt Export BM Unit should follow procedure 3.13.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1	At least 60 WD prior to Effective From Date (in the case of Non-Standard BM Units)  If registering a Standard BM Unit go straight to step 3.1.12	If the Party does not believe the application meets the requirements for a Standard BM Unit as set out in the Code or the Party requires a Non-Standard BM Unit for another reason, submit application for Non-Standard BM Unit form.  Also submit electrical single line diagram(s) clearly showing the proposed configuration, the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT ratios <sup>4</sup> , and all existing Boundary Points and any System Connection Points at or near the proposed Boundary Point(s). <sup>5 6 7</sup>	Party	BSCCo	BSCP15/4.13 Application for Non-Standard BM Unit signed by an authorised person registered as such using BSCP38 <sup>8</sup> .	Email

<sup>3</sup> Not required for Change of CVA BM Unit Lead Party unless any changes are to be made to existing registration data.

<sup>4</sup> If the CT / VT ratios are not known 30WD / 60WD prior to the EFD, this information should be sent separately by 16WD prior to the EFD.

<sup>5</sup> If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

<sup>6</sup> Where the Party is applying to register two or more Offshore Power Park Modules as a Combined Offshore BM Unit, BSCCo recommends that the Party consults with the TC before submitting this form.

<sup>7</sup> This information is required to help ensure the energy flow(s) for the proposed Boundary Point(s) are accounted for, where necessary (e.g. under an existing Metering Dispensation for difference metering), in the Aggregation Rules of any associated Volume Allocation Units (e.g. Interconnectors, other relevant BM Units, Grid Supply Points, GSP Groups or Distribution System Connection Points).

<sup>8</sup> ~~If the BSCP38 Authorisations process has not been completed, this form can be signed by a registered company director and accompanied by a letter on company stationery signed by the same registered company director.~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.2	Following 3.1.1	Check application for Non-Standard BM Unit for completeness and compliance with requirements of BSC Section K3.1.	BSCCo		BSCP15/4.13 Application for Non-Standard BM Unit.	Internal process
3.1.3	Where appropriate for Non-Standard BM Unit	Where additional information or clarifications are required for a determination to be reached, request such information from the Party.	BSCCo	Party	Request for specific information.	Email
3.1.4	As required for Non-Standard BM Unit and in the timescales required by BSCCo to meet Panel requirements	If request for more information received, provide requested information as agreed between BSCCo and the Party.	Party	BSCCo	Requested information.	Email
3.1.5	As soon as possible following 3.1.2 or 3.1.4 as appropriate	Send Non-Standard BM Unit for comment on and agreement of the proposed configuration.	BSCCo	TC	BSCP15/4.13 Application for Non-Standard BM Unit.	Email
3.1.6	Within 5WD of 3.1.5	Provide comments on the proposed configuration and whether it is agreeable.	TC	BSCCo		Email
3.1.7	Following 3.1.6 if the TC does not agree with the proposed configuration	Notify Party that the TC does not agree with the proposed configuration and ask if the Party wishes to proceed with the Non-Standard BM Unit application in its current form.	BSCCo	Party		Email
3.1.8	Following 3.1.7	Advise BSCCo whether to proceed with the application or not. Go to 3.1.9 or back to 3.1.1 as appropriate.	Party	BSCCo		Email
3.1.9	Following 3.1.6 <del>or 3.1.8 if the TC does agree with the proposed configuration</del> and following receipt of sufficient information in 3.1.1 and if appropriate 3.1.4 and to meet Panel timescales	Prepare and submit Panel paper for consideration.	BSCCo	Panel	Panel paper BSCP15/4.13 Application for Non-Standard BM Unit Electrical single line diagram(s).	Internal process



REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.10	At next convenient Panel meeting	Consider application and either approve the Non-Standard BM Unit, defer the Non-Standard BM Unit application pending more information, or reject the Non-Standard BM Unit.	Panel	BSCCo	Panel decision.	
3.1.11	Following Panel meeting for Non-Standard BM Unit	Inform Party of Panel decision. Request further information if required. If further information required go back to step 3.1.9.	BSCCo	Party		Email
3.1.12 <sup>9,10,11</sup>	At least 30 WD prior to Effective From Date	Submit Registration of BM Unit form and, if not already submitted, an electrical single line diagram(s) showing the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT ratios <sup>12</sup> , and all existing Boundary Points and any System Connection Points at or near the proposed Boundary Point(s). <sup>13, 14, 15</sup>	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.	Fax / Post / Email
3.1.13	Within 1 WD of receipt of 3.1.12	Acknowledge receipt of Registration of BM Unit form	CRA	Party		Fax / Email / Post

<sup>9</sup> Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5WD if the criteria in Section 1.7 have been satisfied.

<sup>10</sup> Where the BM Unit has the FPN flag set to Yes TC must be contacted at least 30 WD prior to EFD.

<sup>11</sup> Metering Systems are registered in accordance with BSCP20

<sup>12</sup> If the CT / VT ratios are not known 30WD / 60WD prior to the EFD, this information should be sent separately by 16WD prior to the EFD.

<sup>13</sup> If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

<sup>14</sup> Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, BSCCo recommends that the Party consults with the TC before submitting this form.

<sup>15</sup> This information is required to help ensure the energy flow(s) for the proposed Boundary Point(s) are accounted for, where necessary (e.g. under an existing Metering Dispensation for difference metering), in the Aggregation Rules of any associated Volume Allocation Units (e.g. Interconnectors, other relevant BM Units, Grid Supply Points, GSP Groups or Distribution System Connection Points).

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.14	At the same time as 3.1.13	The CRA checks the following: 1. The Party is registered with the CRA 2. The form has been completed by an authorised person. 3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.	CRA		As submitted in 3.1.2	Internal Process
3.1.15	At the same time as 3.1.13	Where the BM Unit is embedded within a GSP Group, confirm with the SMRA and Party whether the Metering System was previously registered in SMRA, and if “Yes” ensure that the Effective From Date is such that it prevents dual or no registration of supply in accordance with BSCP68.	CRA	Party SMRA	BM Unit Effective From Date (Where the BM Unit Effective From Date is such that it will have dual or no registration the Party should be informed to register the BM Unit with a new Effective From Date.)	Fax / Email
3.1.16	At the same time as 3.1.13	Inform CDCA, TC and BSCCo of the intended BM Unit registration.	CRA	CDCA TC BSCCo		Fax / Email
3.1.17	At the same time as 3.1.13	Where the BM Unit is embedded within a Distribution System inform the Contracted LDSO of the registration.  Where the Contracted LDSO is not the Nominated LDSO for the GSP Group, CRA should also inform the Nominated LDSO of the registration.	CRA	Relevant LDSO(s)	BM Unit information including Effective From Date	Post / Fax / Email
3.1.18	At least 20 WD prior to Effective From Date (unless otherwise agreed by the BSC Panel)	For Embedded BM Units, initiate the Line Loss Factor process (BSCP128) by submitting CVA LLFs for MSID	LDSO	BSCCo	CVA Long or Short Format data files in accordance with BSCP128 Appendix 5. Signed by an authorised person as per BSCP38	Fax, post or email and Electronic Spreadsheet

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.19	Within 5 WD of 3.1.16	Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, the TC shall confirm whether it determines that such a configuration is suitable to constitute a single BM Unit.	TC	CRA BSCCo	A statement as to whether the TC determines that the Party's requested configuration of Offshore Power Park Modules is suitable to constitute a single BM Unit	Fax / Email / Post
3.1.20	Within 5 WD of 3.1.16 and (if applicable) at the same time as 3.1.19	The TC may object to the registration.	TC	CRA	A statement detailing the nature of the objection  Where an objection cannot be resolved, the CRA shall escalate the objection to BSCCo	Fax / Email / Post
3.1.21	15 WD prior to the Effective From Date	BSCCo to send data to CRA.  CRA to register the Working Day Credit Assessment Load Factor (WDCALF), Non-Working Day Credit Assessment Load Factor (NWDALF), Supplier Export Credit Assessment Load Factor (SECALF) and Transmission Loss Factor (TLF) <sup>46</sup> data for the BM Unit and ensure that this data is registered prior to the Effective From Date of the BM Unit.	BSCCo	CRA	WDCALF, NWDALF and SECALF data – Credit Assessment Load Factors (CRA-I011)  Transmission Loss Factors (CRA-I029)	Email

<sup>46</sup> ~~TLFs will be zero for Settlement Days before the P350 Implementation Date.~~

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.22	5 WD prior to Effective From Date	<p>CDCA to confirm the following:</p> <ol style="list-style-type: none"> <li>Whether the Metering System proving test associated with the BM Unit has been completed successfully.</li> <li>The Aggregation Rules have been successfully registered for the BM Unit in accordance with BSCP75.</li> <li><u>The Aggregation Rules of any existing VAUs have been updated, if required where another BM Unit is connected at the same CVA Boundary Point and the registration of the new BM Unit affects the Aggregation Rules of the existing VAUs.</u></li> </ol>	CDCA	CRA	<p>Metering System proving test results, Meter Aggregation Rules</p> <p>(Where confirmation has not been provided the BM Unit registration shall remain pending.)</p>	Email / Fax / Electronic
3.1.23	On or before Effective From Date	Provide Party and BSC Agents with registration reports.	CRA	<p>Party</p> <p>TC and BSCCo</p> <p>BSC Agents</p>	<p>Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014),</p> <p>Operations Registration Report (CRA – I020),</p> <p>BM Unit, Interconnector and GSP Group Data (CRA-I015).</p>	Electronic

*Amend Section 3.7 as follows:*

### **3.7. — Registration of Seasonal Estimates of Maximum Positive Magnitude and Maximum Negative Magnitude BM Unit Metered Volume**

For BM Units associated with Metering Systems registered with the CRA, if any change has been made to the configuration of the BM Unit, please refer to section 3.1 and form BSCP15/4.1 to re-register the reconfigured BM Unit.

*Table in section 3.7 will remain unchanged*

*Amend Section 3.8 as follows:*

### **3.8 Mid-Season Changes of Generation Capacity and Demand Capacities**

This process supports the Code obligation on Parties to revise GC/DC capacity of a BM Unit by an amount specified in Section K3.4.

Parties have the right to downwardly revise the magnitude of DC twice during a BSC Season when the magnitude of the capacity of a Supplier BM Unit has decreased. Parties are not permitted to downwardly revise the magnitude of GC.

Parties should note that where a revised GC/DC submission causes a Trading Unit to change its P/C Status in accordance with Section K3.5, any MVRNA Authorisation will be terminated in accordance with Section P3. Parties may therefore need to re-establish such MVRNA Authorisations in accordance with BSCP71.

Where a change in a BM Unit's Generation Capacity or Demand Capacity results in the FPN Flag being changed to "Yes" the Party is required to complete BSCP15/4.1.

For BM Units associated with Metering Systems registered with the CRA, if the change in Generation Capacity or Demand Capacity is required due to a change to the configuration of the BM Unit, please refer to the BSCP section [new] and form BSCP15/4.1 to re-register the reconfigured BM Unit.

*Table in section 3.8 will remain unchanged*

Add Section 3.21 as follows (N.B. this will go after the new 3.21 proposed by P344 if both are approved):

### **3.21 Reconfiguration of BM Unit Associated with Metering Systems Registered with the CRA**

<u>3.21.1</u>	<u>At least 30 WD prior to Effective From Date of the reconfiguration</u>	<u>Submit Registration of BM Unit form and an electrical single line diagram(s) showing the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT ratios, and all existing Boundary Points and any System Connection Points at or near the proposed Boundary Point(s).<sup>17, 18</sup></u>	<u>Party</u>	<u>CRA</u>	<u>BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.</u>	<u>Fax / Post / Email</u>
<u>3.21.2</u>	<u>Within 1 WD of receipt of 3.22.1</u>	<u>Acknowledge receipt of Registration of BM Unit form</u>	<u>CRA</u>	<u>Party</u>		<u>Fax / Email / Post</u>
<u>3.21.3</u>	<u>At the same time as 3.22.2</u>	<u>The CRA checks the following:</u> <u>1. The Party is registered with the CRA</u> <u>2. The form has been completed by an authorised person.</u> <u>3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.</u>	<u>CRA</u>		<u>As submitted in 3.22.1</u>	<u>Internal Process</u>
<u>3.21.4</u>	<u>At the same time as 3.22.2</u>	<u>Inform CDCA, TC and BSCCo of the intended BM Unit registration.</u>	<u>CRA</u>	<u>CDCA TC BSCCo</u>		<u>Fax / Email</u>

<sup>17</sup> If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

<sup>18</sup> This information is required to help ensure the energy flow(s) for the proposed Boundary Point(s) are accounted for, where necessary (e.g. under an existing Metering Dispensation for difference metering), in the Aggregation Rules of any associated Volume Allocation Units (e.g. Interconnectors, other relevant BM Units, Grid Supply Points, GSP Groups or Distribution System Connection Points).

<u>3.21.5</u>	<u>Within 5 WD of 3.22.4</u>	<u>Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, the TC shall confirm whether it determines that such a configuration is suitable to constitute a single BM Unit.</u>	<u>TC</u>	<u>CRA</u> <u>BSCCo</u>	<u>A statement as to whether the TC determines that the Party's requested configuration of Offshore Power Park Modules is suitable to constitute a single BM Unit</u>	<u>Fax / Email / Post</u>
<u>3.221.6</u>	<u>Within 5 WD of 3.22.4 and (if applicable) at the same time as 3.22.5</u>	<u>The TC may object to the registration.</u>	<u>TC</u>	<u>CRA</u>	<u>A statement detailing the nature of the objection</u> <u>Where an objection cannot be resolved, the CRA shall escalate the objection to BSCCo</u>	<u>Fax / Email / Post</u>
<u>3.21.7</u>	<u>15 WD prior to the Effective From Date and if required</u>	<u>BSCCo to send data to CRA.</u> <u>CRA to register the Working Day Credit Assessment Load Factor (WDCALF), Non-Working Day Credit Assessment Load Factor (NWDALF) and Supplier Export Credit Assessment Load Factor (SECALF) data for the BM Unit and ensure that this data is registered prior to the Effective From Date of the BM Unit.</u>	<u>BSCCo</u>	<u>CRA</u>	<u>WDCALF, NWDALF and SECALF data – Credit Assessment Load Factors (CRA-I011)</u> <u>Transmission Loss Factors (CRA-I029)</u>	<u>Email</u>

<u>3.21.8</u>	<u>5 WD prior to Effective From Date</u>	<u>CDCA to confirm the following:</u> <u>1. The Aggregation Rules have been updated consistently with the reconfiguration (if required).</u>  <u>2. The Meter Technical Details have been updated consistently with the reconfiguration (if required).</u>  <u>3. Whether a Metering System proving test associated with the BM Unit has been completed successfully (if required).</u>  <u>4. The Aggregation Rules of any other VAUs have been updated, if required where another BM Unit is connected at the same CVA Boundary Point and the reconfiguration of the BM Unit affects the Aggregation Rules of the other VAUs.</u>	<u>CDCA</u>	<u>CRA</u>	<u>Metering System proving test results, Meter Aggregation Rules</u>	<u>Email / Fax / Electronic</u>
<u>3.21.9</u>	<u>If applicable on or before Effective From Date</u>	<u>Provide Party and BSC Agents with registration reports<sup>19</sup>.</u>	<u>CRA</u>	<u>Party</u>  <u>TC and BSCCo</u> <u>BSC Agents</u>	<u>Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014), Operations Registration Report (CRA – I020), BM Unit, Interconnector and GSP Group Data (CRA-I015).</u>	<u>Electronic</u>

<sup>19</sup> These reports would be sent if the CRA system had to be updated to reflect that change. They would not be sent if the only change was to the fuel type or the configuration of the BM Units as these parameters are not entered into the CRA system.



Amend Section 4.1 as follows:

#### 4.1 BSCP15/4.1 Registration of BM Unit for a CVA Metering System<sup>20</sup>

<b>To: CRA</b>	<b>Date Sent:</b>
<b>From: Participant Details</b>	
<b>Party ID:</b>	<b>Name of Sender:</b>
<b>Contact email address:</b>	
<b>Our Ref:</b>	<b>Contact Tel. No.</b>
<b>Name of Authorised Signatory:</b>	
<b>Authorised Signature:</b>	<b>Password:</b>

Is this BM Unit registration:

- ☐ a New BM Unit Registration
- ☐ a re-configuration of existing plant and apparatus
- ☐ a Change of registration data associated with a Change of BM Unit Lead Party
- ☐ subject to a Registration Transfer in accordance with BSCP68
- ☐ a change in status of a BM Unit's FPN Flag
- ☐ a change in the Switching Group to which the BM Unit belongs
- ☐ An Additional BM Unit registration for CFD Assets
- ☐ aAn Additional BM Unit registration under instruction of the CFDSSP (only BSCCo should tick this box)

(Tick as appropriate)

~~If you wish to apply for Exempt Export status for a new BM Unit registration, you must enter "Yes" in the appropriate box on Page 2 of this form 4.1 and must also follow the application process for Exemptable Generating Plant/Exempt Export BM Unit status in procedure 3.10 of this BSCP. If you are applying for Exempt Export status for an existing BM Unit, you do not need to complete form 4.1 but must follow procedure 3.10.~~

<sup>20</sup> ~~Lead Parties of BM Units with associated CVA Metering Systems, Additional BM Units, Base BM Units and Interconnector BM Units should complete this form BSCP15/4.1 in accordance with Section 3.1.3 of this document. In the case of Base BM Units this form should be used to complete the Base BM Registrations by providing, for example, the initial GC/DC values and if appropriate the FPN Flag.~~

## BSCP15/4.1 Registration of BM Unit (cont)

BM Unit Registration Details													
BM Unit Id	BM Unit Name(Max 30 Characters)	NG BM Unit ID <sup>21</sup>	BM Unit Type <sup>22</sup>	BM Unit Configuration <sup>23</sup>	GSP Group Id <sup>24</sup>	<del>LDSO Party Id</del>	GC (MW)	DC (MW)	Interconnector BM Unit P/ C Flag <sup>25</sup>	FPN Flag (Y/N)	Exempt Export (optional) <sup>26</sup>	Inter-connector Id <sup>27</sup>	EFD

<sup>21</sup> The NG BM Unit ID must be provided for all BM Units with the FPN Flag set to 'Y'.

<sup>22</sup> **E** – Embedded, **I** – Interconnector, **G** – Base Supplier **S** – Additional Supplier, **T** – Directly Connected

<sup>23</sup> **CCGT** – CCGT registered in CMRS, **PPM** – a single Power Park Module registered in CMRS, **COBMU** – a Combined Offshore BM Unit comprising 2 or more Offshore Power Park Modules registered in CMRS, ~~**GU** – Generating Unit registered in CMRS~~, **DC** – Directly Connected Circuit at Customer (Supplied by BSC Party) Premises, **DC+** – Directly Connected Circuit at Customer (Supplied by BSC Party) Premises through more than one Boundary Point., **IC** – Interconnector Unit, **BB** – Base BM Unit, **AB** – Additional BM Unit, **OPPM+** - Offshore PPM plus related Imports at separate Boundary Points, **COBMU+** - COBMU plus related Imports at separate Boundary Points, **MC** – Meets criteria in BSC K3.1.2., **NS** – Non-Standard.

<sup>24</sup> If unit type E or S

<sup>25</sup> Only applicable for Interconnector BM Units, which are registered in fixed Production/Consumption pairs whose P/C Status does not change (Section K3.5/K5.5). A Party applying for Exempt Export status must follow procedure 3.10 to elect the Exempt Export BM Unit's P/C Flag.

<sup>26</sup> To apply for Exempt Export status for a new BM Unit registration, enter "Yes" and follow procedure 3.10 of this BSCP. If you are applying for Exempt Export status for an existing BM Unit, you do not need to complete form 4.1 but must follow procedure 3.10.

<sup>27</sup> If BM Unit Type is I



Fuel Type (Directly Connected or Embedded BM Units) – <u>for use in calculation of CALF values</u>	Tick
Biofuel	
CCGT	
CVA Consumption	
Hydro	
OCGT	
Pumped Storage	
Rail Demand	
Station Load	
Onshore Wind	
Offshore Wind	
Other (please specify):	

### **BSCP15/4.1 Registration of BM Unit (cont)**

*The following table is not new but has been moved from below the ‘BM Unit Group details’ table.*

<b><u>BM Unit and Associated CVA Metering Systems</u></b> Error! Bookmark not defined.	
<u>BM Unit</u>	<u>Associated CVA Metering Systems (if known)</u>

<b><u>MPAN Mapping Details (Exemptable Embedded Sites registering Export in CVA and Import in SVA)<sup>29</sup></u></b>		
MPAN	Effective From Date	Effective To Date

<sup>29</sup> Only applicable to Exemptable Embedded Sites registering Export in CVA and Import in SVA.

BM Unit Group Details <u>(Supplier BM Units containing SVA Metering system(s) which are part of a Teleswitch Group(s) which include SVA Metering Systems in a different Supplier's BM Unit)</u>		
Teleswitch Group ID	Effective From Date	Effective To Date

BSCP15/4.1 Registration of BM Unit (cont)-BM Unit and Associated CVA Metering Systems	
BM Unit	Associated CVA Metering Systems

Switching Groups <sup>30</sup> (list BM Unit Ids for each Switching Group below) <u>Only applicable to a combination of Power Park Modules which belong to a Switching Group.</u>
(Example: Switching Group 1 – T_ABMU-1 and T_BBMU-1)

<sup>30</sup> Note that this still applies where Switching Aggregation Rules are not required.

Amend Section 4.13 as follows:

#### 4.13 BSCP15/4.13 Application for Non-Standard BM Unit

To: BSCCo		Date Sent:
From: Participant Details		
Party ID:		Name of Sender:
Contact email address:		
Our Ref:		Contact Tel. No.
		Contact Fax. No.
Name of Authorised Signatory <sup>31</sup> :		
Authorised Signature:		Password:

#### Confidentiality

This form <u>with contact and Authorised Signatory details removed</u> , associated diagrams and BSC Panel documents will routinely be made available in the public domain unless the applicant informs BSCCo otherwise at the time of application		
Request for Confidentiality	YES/NO*	*Delete as applicable
If 'YES', what is confidential?		
Confidential <sup>32</sup> ?	Yes/No (if only part then indicate which part)	
Application form		
Diagrams		
BSC Panel Documents		
Justification for requesting confidentiality:		

#### Site Details

BM Unit Id(s) (if known):	
BM Unit Name(s) (Max 30 Characters):	

<sup>31</sup> If the BSCP38 Authorisations process has not been completed, this form can be signed by a registered company director and accompanied by a letter on company stationery signed by the same registered company director.

<sup>32</sup> BSCCo will publish all Panel determinations, though for confidential papers the details will be anonymised. BSCCo is required to keep a list of all Non-Standard BM Unit determinations which must be made available to any Party upon request.

