AGENDA

MEETING NAME	P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Workgroup
Meeting number	1
Date and time	27 February 10:00 – 16:00
Venue	Pink Room ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW
Teleconference	+44 (0) 207 380 4005 Conference Id: 5300149
Classification	Public

Agenda item	Lead
1. Welcome & meeting objectives	Lawrence Jones (P379 Chair)
2. P379 timetable & Workgroup Terms of Reference	Lawrence Jones
3. Overview of P379	Dan Starman (P379 Proposer's Representative)
4. Initial Workgroup views/comments on P379	Workgroup
5. BSC topics for discussion	Peter Frampton (ELEXON Design Authority) & Workgroup
6. External dependencies relating to P379	Peter Frampton & Workgroup
7. P379 use cases	Peter Frampton & Workgroup
8. P379 next steps	Fungai Madzivadondo(Lead Analyst)
9. Any other business	Workgroup
10. Meeting close and Progression Plan	Lawrence Jones

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The Applicable BSC Objectives are:

(a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence

(b) The efficient, economic and co-ordinated operation of the national electricity transmission system

(c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity

(d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements

(e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]

(f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation

(g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

(a) is unlikely to have a material effect on:

(i) existing or future electricity consumers; and

(ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and

(iii) the operation of the national electricity transmission system; and

(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and

(v) the Code's governance procedures or modification procedures, and

(b) is unlikely to discriminate between different classes of Parties.

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