SVA Data Catalogue Volume 2 Introduction

Abstract	This document provides a single reference to all data items used by Supplier Volume Allocation under the BSC. These are consistent with the Technical Specifications of Elexon-owned applications and with BSC Procedures.

Document Reference	Data Items Used in the SVA Trading Arrangements
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0   DOCUMENT CONTROL

i   Authorities

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ii   Distribution List

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	BSC Parties

iii   Contents

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Appendix B: ITEM IN DATA FLOW

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Appendix D: DATA ITEM HAVING SYNONYMS

iv Change History

Issue 1.0 First formal issue for NETA. This document is the ELEXON Data Interfaces document v5.0 plus all changes delivered by the Implementation of NETA within Stage 2 Project and has been re-badged for NETA.

Issue 2.0 For approval by the Panel on 22 February 2001 (Panel paper 13/016).

Issue 2.1 Changes as required for SIRs R1964, R2092, R2180, R2296, R2668, R2896, R2907, R2928, R3010 and R3011.

Issue 3.0 Approved by the Panel (P/15/013).

Issue 3.2 Changes required by CP704 and internal database restructure

Issue 3.3 Changes required for CP690, UMS (Unmetered Supplier) Clarifications and Improvements.

Issue 4.0 Changes required for Modification P30, availability of market information to BSC and non-BSC parties.

Issue 4.1 Changes required for Modification P68 and CP760.

Issue 5.0 Approved by SVG (SVG/21/259 and SVG/16/190)

Issue 5.1 Changes for CP518, CP696, CP698, CP774, CP792, CP799, CP805 and CP914.

Issue 6.0 Approved by SVG (SVG/22/275)

Issue 7.0 Changes required for Modification P91 'Extension to Data Provided to the Transmission Company in the TUoS Report'. Approved by SVG (SVG/24/319).

Issue 8.0 Changes required for Modification P88 'Introduction of obligations in relation to SVA Metering, Meter Operator Agents and Equipment Owners', CP861 and CP899. Approved by SVG (SVG/27/364), (SVG/25/345) and (SVG/25/342).

Issue 9.0 Changes required for Modification P62 'Changes to Facilitate Competitive Supply on the Networks of New Licensed Distributors'. Approved by SVG (SVG/29/390).

Issue 10.0 Changes required for the SVA August 03 Release. Approved by SVG (SVG/29/389, SVG/30/397).

Issue 11.0 Changes required for Modification P81 'Removal of the Requirement for Half Hourly Metering on Third Party Generators at Domestic Premises'. Approved by SVG (SVG31/414).

Issue 12.0 Changes required for CP1003, CP1004 and CP1005. Approved SVG (SVG/36/487).

Issue 13.0 Changes required for CP947 'Removal of References to Sending D0281 (BSCP508 & SVA Data'. Approved by SVG (SVG/43/003).

Issue 14.0 Changes required for CP1043 'Reporting Meter Advance Reconciliation (MAR) overdue status by Half Hour Data Collectors (HHDCs) in their monthly reporting' SVG. Changes Required for BETTA 6.3 and CP1043 'Reporting Meter Advance Reconciliation (MAR) overdue status by Half Hour Data Collectors (HHDC) in their monthly reporting'

Issue 15.0 Changes required by CP1097 for the SVA June 05 Release. Approved by SVG (SVG/51/004).

Issue 16.0 Changes required by CP1036, CP1098 and CP1105 for the SVA Nov 05 Release. Approved by SVG (SVG/56/004).

Issue 17.0 Changes required by CP1093 and CP1127 for the Feb 05 Release.

Approved by SVG (SVG/60/004).

Issue 18.0 Changes required by CP1138 for the Nov 06 Release.

Approved by SVG (SVG/67/09).

Issue 19.0 Changes required by P196 and CP1159

Approved by SVG (SVG/70/01)

Issue 20.0 Changes required by CP1181 for the June 2007 Release.

Approved by SVG (SVG/75/02)

Issue 21.0 Changes required by P197 for release on 23rd August 2007.

Approved by SVG (SVG/76/02)

Issue 22.0 Changes required by CP1200 and CP1210 for the November 2007 Release.

Approved by SVG (SVG/77/04 and SVG/79/02)

Issue 23.0 Changes required by CP1196 for the February 2008 Release.

Approved by SVG (SVG77/04)

Issue 24.0 Changes required by CP1208 and CP1209 for the June 2008 Release.

Approved by SVG (SVG82/03)

Issue 25.0 Changes required by CP1234 for the November 2008 Release.

Approved by SVG (SVG87/02)

Issue 26.0 Changes required by CP1249, CP1259 and P222 for the June 2009 Release.

Approved by SVG (SVG94/02, SVG03/02 and SVG97/05)

Issue 27.0 Changes required by CP1269 and CP1294 for the November 2009 Release.

Approved by SVG (SVG97/01 and SVG101/02)

Issue 28.0 Changes required by CP1295 for the February 2010 Release.

Approved by SVG (SVG102/01)

Issue 29.0 Changes required by CP1335 for the November 2011 Release.

Approved by SVG (SVG114/02)

Issue 30.0 Changes required for ORD005: Electricity Market Reform (EMR), Effective from 1 August 2014 as Directed by the Secretary of State

Issue 31.0 Changes required for P305 and CP1432 for the November 2015 Release.

Approved by SVG (SVG177/03)

Issue 32.0 Changes required for CP1449 for the February 2016 Release.

Issue 33.0 Changes required for P315 for the June 2016 Release.

Issue 34.0 Additional changes required for P315 and CP1434 for the June 2016 Release.

Issue 35.0 Changes required for CP1469 for the June 2017 Release

Issue 36.0 Changes required for P348/349 for the February 2018 Release

Issue 37.0 Changes required for CP1495 and CP1496 for November 2018 Release

Issue 38.0 Changes required for P344 for the February 2019 Release

Issue 39.0 Changes required for P369 for the March 2019 Release

Issue 40.0 Changes required for P367 Self-Governance for the June 2019 Release

Issue 41.0 Changes required for CP1517 for the December 2019 Release

Issue 42.0 Changes required for P354 for the April 2020 Release

Issue 43.0 Changes required for P383 for the April 2021 Release

Issue 44.0 Changes required for P420 for the 1 September 2021 Non-Standard Release

Issue 45.0 Changes required for P402 for the 24 February 2022 Release

Issue 46.0 Changes required for P375, P433, and CP1561 for the 30 June 2022 Release

Issue 47.0 Changes required for P436 for the 18 July 2022 Special Release

Issue 48.0 Changes required for P376, P419 for the February 2023 Standard Release

Issue 49.0 Changes required for CP1568, CP1580 for the June 2023 Standard Release

Issue 50.0 Changes required for P395 for the November 2023 Standard Release

v   Changes Forecast

Updates to definitions as authorised by the change control process.

vi   Related Documents

Reference 1   SVA Data Catalogue Volume 1: Data Interfaces

Reference 2   CVA Data Catalogue

Reference 3   BSC Reporting Catalogue

Reference 4   BSC Communication Requirements Document

Reference 5   Energy Market Data Specification

Reference 6   The Balancing and Settlement Code, Section X

vii   Intellectual Property Rights and Copyright

1. INTRODUCTION

1.1. Purpose

This document provides the Data Catalogue supporting the definition of the interfaces between ELEXON-delivered or certified applications and BSC Procedures, for communications between SVA data parties. It forms part of the "SVA Data Catalogue" as defined in Section O of the BSC.

A Data Catalogue is a collation of the set of data items used in the definition of a business or the development of an IT system. It provides a current, common, complete and consistent definition of data items and their relationships available to all users whilst being centrally managed. This aids comprehension, re-use, communication and control, thereby providing benefits in the areas of efficiency and quality.

This is one of a set of five closely related documents, the others being:

- SVA Data Catalogue Volume 1 (reference 1). Defines the interfaces and file structures required for the data transfers between Elexon-delivered or certified applications and SVA data parties.

- BSC Data File Catalogue (reference 2). Defines the data interfaces between BSC Agents and BSC Parties and Party Agents for all communications, other than SVA Communications, as set out in the BSC Section O.

- The BSC Reporting Catalogue (reference 3). Catalogues and provides further information on the contents of reports issued by the BSC Agents as defined in Section X Annex X-1 of the BSC.

- The BSC Communication Requirements Document (reference 4). Contains detailed requirements for sending and receiving communications between Parties and BSC Agents using one or more Communications Media.

This document is also closely related to the Energy Market Data Specification (reference 5), which details the definitions of all data flows and data items used over the Data Transfer Network.

1.2. Objective

It is the objective of this Data Catalogue to achieve benefits of efficiency and quality for users and application systems within Supplier Volume Allocation under the BSC. This requires that:

- the data item definitions are definitive, common, complete and consistent within the constraints of current scope;

- the Data Catalogue is available electronically to all users and is centrally managed.

1.3. Summary

The SVA Data Catalogue is a Balancing and Settlement Code (BSC) subsidiary document defined in Section O of the BSC. It consists of two volumes: Volume 1 defines interfaces and file structures; this Volume 2 defines the data items used in those interfaces.

Earlier versions of this Data Catalogue provided a framework for system specification and design during the 1998 Pool Programme and were consistent with the user requirements specification documents (URSs) produced by that Programme. As a result, the relationship between data items and the URSs in which they occur was reported. With the relevant systems now in place, from Issue 20.0 of this Volume 2, these relationships are no longer reported.

This Data Catalogue is consistent with the Physical Design of the ELEXON-delivered applications i.e. NHHDA, EAC/AA and SVAA systems. It also supports the published BSC Procedures for operation of Supplier Volume Allocation under the New Electricity Trading Arrangements.

Following this introductory section, section 2 describes the concepts used to produce the Data Catalogue in the body of this document, in terms of the concepts used and the information provided. The Data Catalogue itself is made up of the following set of Appendices:

- Appendix A provides an index of all data items used by Settlement, along with the location (SVA Data Catalogue or Energy Market Data Specification) in which each data item is defined in full;

- Appendix B provides a cross reference between data items and the data flows in which they are used, ordered by data item name;

- Appendix C provides a full definition of data items identified in Appendix A;

- Appendix D provides a cross-reference between data items and any synonym of the item, grouped by the parent data item.

1.4. Scope

The scope of the data items defined in this document are those enabling the flow of data required for Supplier Volume Allocation, as defined in paragraph 1.4 of Section O of the Balancing and Settlement Code.

It does not cover those data items:

- concerned with Central Volume Allocation and Settlement;

- contained in manual inputs to systems - these (user interfaces) are specified in the relevant system specifications; or

- not required under the BSC.

Where a data item is defined within the Energy Market Data Specification, this document will identify the item and make a reference to the EMDS for the full details of the definition.

Any acronyms used in this document in relation to any data items are defined in Section X of the Balancing and Settlement Code (reference 6).

1.5. Responsibilities

It is the responsibility of all SVA data parties to adopt the Data Catalogue. This will require the following:

- incorporating the Data Catalogue within their own area of responsibility. For example, this may occur during initial compliance or following authorised updates to the Data Catalogue;

- raising change requests to update the Data Catalogue. For example, changes to existing definitions or the addition of new data items as identified in their own area of responsibility.

It is the responsibility of the Data Catalogue owner to manage the Data Catalogue. This includes the following activities, which may be delegated:

- provide SVA data parties with shared access;

- make updates authorised by the change control procedure;

- fulfil the role of a Data Manager with responsibility for monitoring the use of standards, arbitration, general housekeeping, etc.

The current owner of the Data Catalogue is the Elexon Design Authority.

2. DATA CATALOGUE CONCEPTS

2.1. Overview

To aid comprehension of the Appendices to this document, and its companion volume, the Data Catalogue is specified in terms of:

- a Logical Data Structure, comprising a set of entities, attributes and relationships, that defines the concepts appearing in the Appendices to this document;

- a definition of the meaning of, and standards applied to, the various fields in data item descriptions as they appear in the Appendices.

(The Logical Data Structure uses SSADM data modelling syntax and semantics.)

2.2. Logical Data Structure

The Logical Data Structure for the Data Catalogue is shown below in Figure 1.
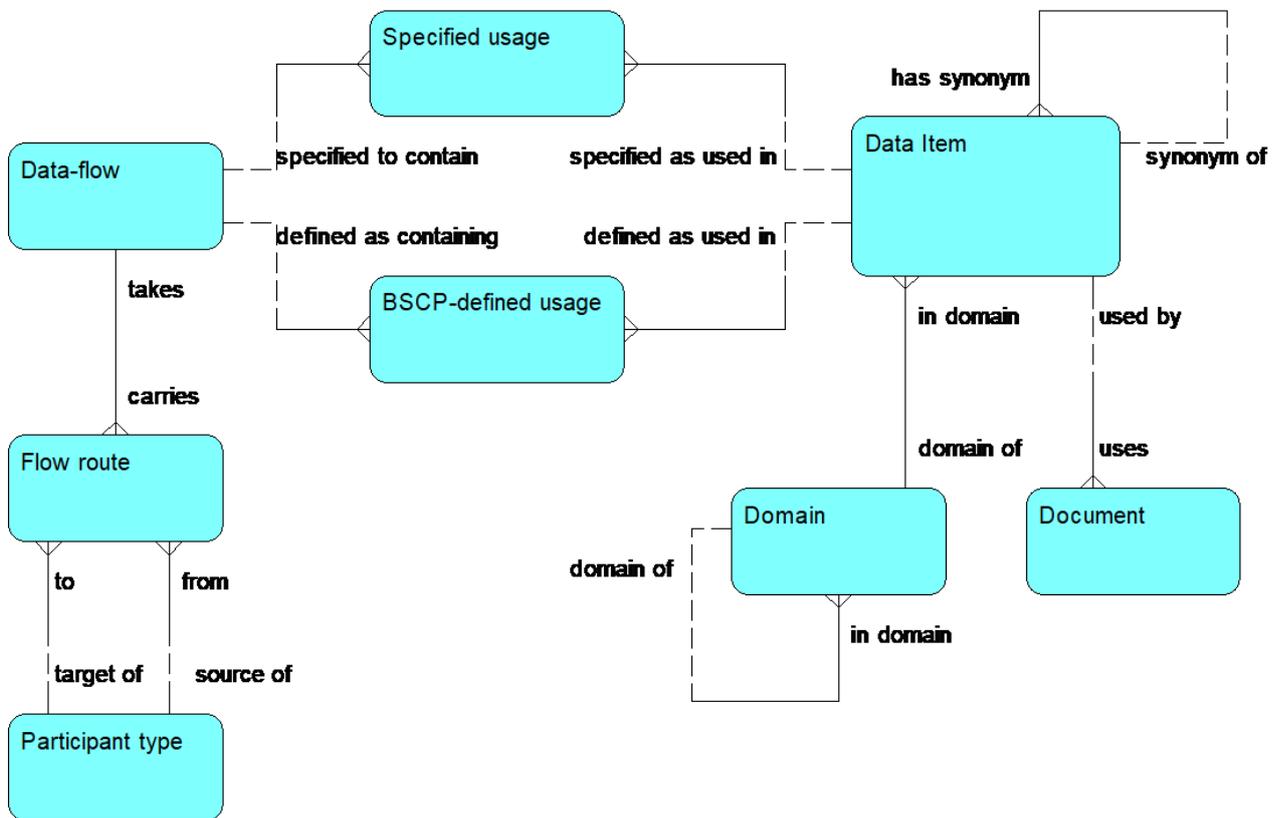
Figure 1: Logical Data Structure for the Data Catalogue

2.3. Entity Definitions

The entities in this model (rounded rectangles) represent the concepts found in this catalogue. These concepts are defined as follows.

(a)   Data Item

This entity describes the set of data items in the SVA domain, at the lowest level of reusability.

The data item entity has the following attributes:

> Name
> Description
> Is synonym
> Units
> Valid set text
> Valid Set
> Logical Format
> Default Value
> Notes
> Acronym

(b)   Document

This entity describes the set of documents that have been used to identify the required data items.

The Source Document entity has the following attributes:

> Name

(c)   Domain

This entity describes the set of domains to which the required data items may belong.

The Domain entity has the following attributes:

> Name
> Description
> System Usage
> Units
> Valid Set
> Validation
> Picture
> Logical format
> Notes

(d)   Data Flow

This entity describes the set of data interfaces that have been used to identify the required data items.

The Data Flow entity has the following attributes:

> Name
> Reference
> Version
> DNumber
> BNF set
> Notes

(e) Participant Type

This entity describes the set of SVA data user types that issue and/or receive data flows.

The Participant Type entity consists of the following attributes:

Code
Description
EMDS code

2.4. Relationships

Individual occurrences of the entities described above are associated with each other as defined by the relationships in Figure 1 (non-directional arcs between the entity symbols). The meaning of these relationships helps clarify the concepts concerned, as follows.

(f) Data Item Has Synonym

This relationship describes the existence of duplicate data items, albeit with different names and possibly attribute values. This relationship can occur for a number of reasons, including:

- an existing data item is not re-used but is re-created with a different Data Item Name, in this case all other attributes would have the same values e.g. Record Type is synonymous with Record Code;

- a data item is used in more than one role within the business. In this case the synonyms' Data Item Description and Valid Set attributes may vary and will usually identify a subset of the master definition;

- a generic data item is created to provide a single definition for a data item which is legitimately repeated many times in the business. Each occurrence has a different Data Item Name and Data Item Description but otherwise the same definition, e.g. Period Register On State Indicator has synonyms Period Register On State Indicator (Settlement Period 01) through Period Register On State Indicator (Settlement Period 50).

The relationship is optional. If it occurs then a data item can be a synonym of one and only one data item. A data item can have any number of synonyms.

(g) Document uses Data Item

This relationship identifies a requirement for a data item. This relationship is maintained for the user requirements specification documents (URSs) and the BSC Procedures that contain data item lists.

This relationship is optional. A data item may be associated with one or more source documents.

(h) Data Item in Domain and Domain in Domain

These relationships define the domain of data items and, where required, the super-type domain of a domain.

The first relationship is mandatory:

- a data item must be associated with one domain;

- a domain may be associated with one or more data items.

The second relationship is optional:

- a domain may have a super-type of one domain;

- a domain may be the super-type of one or more domains.

(i)   Specified Usage

This relationship defines the use of a data item in a data-flow as specified in the technical documents. As it is an "n"-to-"m" relationship (a flow contains a number of data items and the same data item can be used in several flows), this relationship is represented by an entity defining how the data item is used in this flow.

This Specified Usage entity has the following attributes:

Order
Group name
Group comment
Comment
Item value
Optional
Group sort order
Group sort sequence

(j)   BSCP-defined Usage

This relationship defines the use of a data item in a data-flow as defined in the BSC Procedures. It is also an "n"-to-"m" relationship and is also represented by an entity defining how the BSC Procedure says the data item is used in this flow.

This BSCP-defined Usage entity has the following attributes:

Order
Group comment
Comment
Optional
Item value

(k)   Flow route

These relationships define the source and target participant types of a data-flow. As this is an n-ary relationship, associating a data-flow both with its source participant type and with its target participant type, this relationship is represented by an entity storing the details of the source of the definition of this route. This entity has the following attributes:

Source
Source reference
Comment
Source type
Known in source as

The first branch of this relationship is mandatory and has a maximum occurrence of two:

- a data-flow must have both a source and a target participant type.

The other two branches of this relationship are optional:

- a participant type may be the source of several data-flows;

- a participant type may be the target of several data-flows.

2.5.   Data Item Information Provided

Data items describe the lowest level of data re-usability that can be defined during Data Analysis. All data item attributes have been completed using either a valid value or one of the following options:

- Any value

- None

- Not applicable

- Not known

- See synonym (used where the data item is a synonym).

The following sections describe the meaning of each data item attribute.

(l) **Data Item Name**

A short, meaningful name which uniquely identifies the data item. These names conform to the Data Item Naming Standard defined in 2.6 below.

(m) **Data Item Description**

A full description of the data item.

(n) **Units**

The unit of measurement of the data item.

(o) **Valid Set**

The set of valid values which the data item can take. Examples include:
- a range;
- specific values ('codes') and their meaning;
- "any within the constraints of the format".

It should be noted that the valid sets presented are those required to support the Stage 2 settlement process. There will be instances where the industry uses an extended (or restricted) version of the valid set values given. Where this is the case only the values shown here will be valid within the settlement process.

(p) **Logical Format**

A shorthand descriptor which summarises aspects of the domain and logical length. Valid values are:

- BOOLEAN   where the item may take values True or False

- CHAR(n)   where the item contains n characters

- DATE   where the item identifies a date e.g. 30th June 1998

- TIME
  1615   where the item identifies a time e.g. 11 o'clock in the morning or

- DATE/TIME   where the item identifies a time on a date e.g. 0915 on 2/11/98

- TIMESTAMP   where the item identifies a time on a date at the greatest precision
  available

- INT(n)   where the item contains n digits and is an integer

- NUM   (n,m)   where the item contains n digits of which m are decimal
  places[1]

- n BIT   a feature of the SVA systems, used where the item is sent in BIT format from meters.

(q) **Notes**

Any notes concerning the data item not included in the description.

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[1] n and m are integers.

(r)   Acronym

Any industry standard acronym for the data item, defined in Section X of the Balancing and Settlement Code (reference 6).

(s)   Default Value

A default value may be taken by a data item. Where a value has been specified this should be any value found in the Valid Set listed for the data item. Where a value has not been specified the default value will be described as either: "None" meaning no value has been specified as default; "Not required" meaning there is no meaningful value which is used by default.

(t)   Domain

A domain defines a set of characteristics and a pool of values which are common to a set of data items and from which the actual attributes for a data item can be drawn.

Example

The following illustration shows the definition of a typical data item, together with associated attributes. Note: data item relationships are found in the appropriate appendices, relationships between data items and data flows are documented in Volume 1 (reference 1).

GSP Group Correction Scaling Factor

Description:	A factor which can be applied to the GSP Group Correction Factor to define to what degree the GSP Group Factor will be applied to a particular consumption component class.
Units:	None
Valid Set:	Greater than or equal to 0
	S=0 GSP Group Correction Factor not applied
	0<S<=1 GSP Group Correction Factor partially applied
	S=1 GSP Group Correction Factor applied
	S>1 GSP Group Correction Factor over-applied
Domain:	Real
Logical Format:	NUM(4,2)
Default Value:	1
Acronym:	WT BSC Annexe S2 *N*
Notes:	GSP Group Correction Scaling Weight.

2.6.   Data Item Naming Standard

Data item names conform to the following guidelines:

- are not case sensitive;

- are unique within the Data Catalogue;

- contain only alphabetic characters from the English Language character set; single spaces between words have been used. Numbers and special characters (for example (){}[]!"£$%^&*;:'@#~<>?/) have been avoided;

- are descriptive and in plain English with adjectives before nouns,.
  for example:
    'Effective From Settlement Date' - correct;
    'Settlement Date Effective From' - incorrect;

- do not use redundant words. For example:

    'Valid' where invalid values are not supported;

- are prefixed with the name or abbreviation of the parent entity where this helps differentiate between similar data items.

- do not include units unless they differ from the standard domain or are necessary to differentiate similar data items;

- define the True value of indicators;

- as far as possible, contain words spelt in full. Where this is not possible then words have been abbreviated by:
  - the use of acronyms and abbreviations as authorised in the Section X of the BSC (reference 6), starting with words at the end of the name;
  - omission of articles (a, the, etc.) where they add no meaning;

- use the following words in preference:

Use …	Instead of …
From	Begin, Start
To	End, Finish
Indicator	Flag

- Where a data item is considered well-established throughout the industry then, for the sake of common understanding, the existing name has been retained and the relevant guidelines ignored.

APPENDIX A: Data Item Index

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Data Item Name	Defined In
AA Effective From Settlement Date	EMDS
AA/EAC Indicator	EMDS
Accept Action	SVA DC
Action Description	SVA DC
Action Indicator	SVA DC
Action Taken Code	EMDS
Actual Noon Temperature	SVA DC
Actual/Estimated Indicator	EMDS
Additional Information	SVA DC
Address Line	EMDS
Address Line 1	SVA DC
Address Line 2	SVA DC
Address Line 3	SVA DC
Address Line 4	SVA DC
Address Line 5	SVA DC
Address Line 6	SVA DC
Address Line 7	SVA DC
Address Line 8	SVA DC
Address Line 9	SVA DC
Advice Note Number	EMDS
Agent Id	SVA DC
Agent Name	SVA DC
Agent Status	EMDS
Agent Type	SVA DC
Aggregated BM Unit Energy	EMDS
Aggregated BM Unit Line Losses	EMDS
Aggregated Supplier Consumption	EMDS
Aggregated Supplier Consumption Report Value	EMDS
Aggregated Supplier Line Loss	EMDS
Aggregated Supplier Line Loss Report Value	EMDS
Alternative Effective From Settlement Date {DAIGG}	SVA DC
Alternative Effective From Settlement Date {SIGG}	SVA DC
Alternative Effective To Settlement Date {DAIGG}	SVA DC
Alternative Effective To Settlement Date {SIGG}	SVA DC
AMHHDC Effective From Date	SVA DC
AMHHDC Effective To Date	SVA DC
AMHHDC Id	SVA DC
Amount Payable/Receivable (nett)	EMDS
AMSID	SVA DC
AMSID Pair Allocation Indicator	SVA DC
AMSID Pair Baseline Calculation Status	SVA DC
AMSID Pair Baseline Indicator	SVA DC
AMSID Pair Baseline Methodology	SVA DC

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Appendix A
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Data Item Name	Defined In
AMSID Pair Differencing Indicator	SVA DC
AMSID Pair in Secondary BM Unit EFD	SVA DC
AMSID Pair in Secondary BM Unit ETD	SVA DC
AMVLP Id	SVA DC
Annualised Advance	SVA DC
Appointment Date	SVA DC
Asset Capacity	SVA DC
Asset Meter Make and Model	SVA DC
Asset Meter Serial Number	SVA DC
Asset Metering System Half Hourly Metered Data	SVA DC
Asset Metering Type	SVA DC
Asset Registration Id	SVA DC
Asset Type	SVA DC
Asset Voltage	SVA DC
Associated Import / Export MSID EFD	EMDS
Associated Import / Export MSID ETD	EMDS
Associated Meter Id	EMDS
Associated Meter Register Id	EMDS
Authentication Name	SVA DC
Authentication Password	SVA DC
Average Fraction of Yearly Consumption	EMDS
Baselined Expected Volume	SVA DC
Baselined Volume	SVA DC
Baselining Indicator	SVA DC
Baselining Methodology	SVA DC
Baud Rate	EMDS
BM Activation	SVA DC
BM Unit Allocation Rejection Reason Code	EMDS
BM Unit Baselining EFD	SVA DC
BM Unit Baselining Status	SVA DC
BM Unit Baselining Status EFD	SVA DC
BM Unit Id	SVA DC
BM Unit Name	SVA DC
BM Unit Settlement Expected Volume	SVA DC
BM Unit SEV Effective From Date	SVA DC
BM Unit SEV Effective To Date	SVA DC
BM Unit SEV Warning Reason	SVA DC
BM Unit Type	SVA DC
Boundary Point/Circuit Name	SVA DC
Broadcast	SVA DC
Burden on CT (VA)	EMDS
Burden on VT (VA)	EMDS
CCC Aggregated Supplier Consumption	EMDS

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Data Item Name	Defined In
CCC Aggregated Supplier Line Loss	EMDS
CCC Corrected Supplier Consumption	SVA DC
CCC Corrected Supplier Line Loss	EMDS
CDCA Extract Number	EMDS
CDCA Set Number	SVA DC
CDCA Settlement Date	SVA DC
CDCS Extract Number	SVA DC
Certification Date	EMDS
Certification Expiry Date	EMDS
Change Date	EMDS
Change of Supplier Reading Rejection Code	EMDS
Channel Number	EMDS
Charge Code	EMDS
Charging Band	SVA DC
Checksum	SVA DC
CMS Indicator	EMDS
CMS Unit Reference	EMDS
Comments/Reasons for Being Invalid	SVA DC
Commissioning Agent MPID	EMDS
Commissioning Date	EMDS
Communications Address	EMDS
Communications Method	EMDS
Communications Provider ID	EMDS
Compensation Applied to Meter	EMDS
Complex Site Indicator	EMDS
Confirmation of Completed CMRS Registration	SVA DC
Confirmation of Completed SMRS Registration	SVA DC
Confirmation of Requirements of BSCP06/3.4	SVA DC
Confirmation of Requirements of BSCP20/3.1	SVA DC
Confirmation of Updated Records	SVA DC
Confirmed Effective From Date	SVA DC
Consumption Component Class	SVA DC
Consumption Component Class Id	SVA DC
Consumption Component Class Id (losses)	SVA DC
Consumption Component Class Id (non-losses)	SVA DC
Consumption Component Indicator	EMDS
Contact Email	SVA DC
Contact Fax Number	SVA DC
Contact Name	SVA DC
Contact Name (UMS Arrangements)	SVA DC
Contact Telephone Number	SVA DC
Contract Reference	EMDS
Corrected BM Unit Energy	EMDS

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Data Item Name	Defined In
Corrected BM Unit Line Losses	EMDS
Corrected CCC Deemed Take (Corrected Supplier Consumption)	SVA DC
Corrected Daily BMU Gross HH Demand	SVA DC
Corrected Period BMU Gross HH Demand	SVA DC
Corrected Supplier Consumption	EMDS
Corrected Supplier Consumption Report Value	EMDS
Corrected Supplier Line Loss	EMDS
Corrected Supplier Line Loss Report Value	EMDS
CoS and Coincident CoMC Indicator	SVA DC
Count of Final Demand Sites	SVA DC
Count of Metering Systems with at least 1 exception	EMDS
Count of Metering Systems with at least 1 exception of type E01	EMDS
Count of Metering Systems with at least 1 exception of type E02	EMDS
Count of Metering Systems with at least 1 exception of type E03	EMDS
Count of Metering Systems with at least 1 exception of type E04	EMDS
Count of Metering Systems with at least 1 exception of type E05	EMDS
Count of Metering Systems with at least 1 exception of type E06	EMDS
Count of Metering Systems with at least 1 exception of type E07	EMDS
Count of Metering Systems with at least 1 exception of type E08	EMDS
Count of Metering Systems with at least 1 exception of type E09	EMDS
Count of Metering Systems with at least 1 exception of type E10	EMDS
Count of Metering Systems with at least 1 exception of type E11	EMDS
Count of Metering Systems with at least 1 exception of type E12	EMDS
Count of Metering Systems with at least 1 exception of type E13	EMDS
Count of Metering Systems with at least 1 exception of type E14	EMDS
Count of Metering Systems with at least one exception	EMDS
Creation Time	SVA DC
Credit Balance	EMDS
CT Class	EMDS
CT Commissioning Information Available	EMDS
CT Rating	EMDS
CT Ratio	EMDS
CT Serial Number	EMDS
Current Balance	EMDS
Current Balance Date	EMDS
Customer Descriptor	EMDS
Customer Name	SVA DC
Customer Password	SVA DC
Customer Password Effective From Date	SVA DC
Customer Preferred Contact Method	SVA DC
D0170 Rejection Description	EMDS
Daily Aggregated BM Unit Energy	EMDS
Daily Aggregated BM Unit Line Losses	EMDS

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Data Item Name	Defined In
Daily BMU Gross HH Demand	SVA DC
Daily BMU Gross HH Embedded Export	SVA DC
Daily BMU Gross HH Non-Final Demand	SVA DC
Daily CCC Aggregated Supplier Consumption	EMDS
Daily CCC Aggregated Supplier Line Loss	EMDS
Daily CCC Corrected Supplier Consumption	EMDS
Daily CCC Corrected Supplier Line Loss	EMDS
Daily Corrected BM Unit Energy	EMDS
Daily Corrected BM Unit Line Losses	EMDS
Daily Corrected Supplier Deemed Take	SVA DC
Daily Corrected Supplier Purchase Total	SVA DC
Daily DA Aggregated Supplier Consumption	EMDS
Daily DA Aggregated Supplier Line Loss	EMDS
Daily DA HH MSID Count	EMDS
Daily GSP Group Purchases	SVA DC
Daily GSP Group Take	SVA DC
Daily GSP Group Total Purchases	SVA DC
Daily HH Allocated Volume	SVA DC
Daily NHH Allocated Volume	SVA DC
Daily Non-Corrected Supplier Deemed Take	SVA DC
Daily Non-Corrected Supplier Purchase Total	SVA DC
Daily Period BM Unit Total Allocated Volume	EMDS
Daily Profile Coefficient	EMDS
Daily Profiled SPM Total Annualised Advance	EMDS
Daily Profiled SPM Total EAC	EMDS
Daily Supplier Deemed Take	SVA DC
Daily Supplier Pre-Spill Adjusted Take	EMDS
Daily Supplier Purchase Total	SVA DC
Daily Total Aggregated Supplier Actual HH Consumption	SVA DC
Daily Total Aggregated Supplier Estimated HH Consumption	SVA DC
Daily Total Aggregated Supplier Profiled AA Consumption	SVA DC
Daily Total Aggregated Supplier Unmetered Consumption	SVA DC
Daily Unadjusted Supplier Deemed Take	EMDS
Daily Uncorrected Period BM Unit Total Allocated Volume	EMDS
Data Aggregation Run Date	EMDS
Data Aggregation Run Number	SVA DC
Data Aggregation Run Time	EMDS
Data Aggregation Type	EMDS
Data Aggregator Appointment Effective From Settlement Date	EMDS
Data Aggregator HH MSID Count	EMDS
Data Aggregator Id	SVA DC
Data Aggregator Name	SVA DC
Data Aggregator Run Number	EMDS

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Data Item Name	Defined In
Data Aggregator Run Settlement Date	EMDS
Data Aggregator Type	SVA DC
Data Collector Id	SVA DC
Data Collector Name	EMDS
Data Collector Type	SVA DC
Date (Midnight to Midnight UTC)	EMDS
Date Action Required By	EMDS
Date and Time Received	SVA DC
Date and Time Sent {Aggregation Run}	EMDS
Date Fault Suspected/Detected	SVA DC
Date of Action	EMDS
Date of Disconnection Request	SVA DC
Date of issue of D0001 to Supplier	SVA DC
Date of Meter Installation	EMDS
Date of Meter Removal	SVA DC
Date of Registration (UMS)	SVA DC
Day of the Week Description	EMDS
Day of the Week Id	EMDS
Day of Week Id	EMDS
Day Type Description	EMDS
Day Type Id	SVA DC
Days of Data Available for Quarterly Report	SVA DC
DCC Service Flag	EMDS
Debt Recovery Rate	EMDS
Deemed Meter Advance	SVA DC
Deemed Received Date	EMDS
Default BM Unit Flag	SVA DC
Default BM Unit Reason Code	EMDS
Default Period Profile Class Coefficient	EMDS
Defect/Omission Reason	EMDS
Delete Flag	SVA DC
Delete Mailing Address Data Held	SVA DC
Delivered Volume	SVA DC
Delivered Volume Exception Reason	SVA DC
Delivered Volume Rejection Reason	SVA DC
Demand Capacity	SVA DC
Demand Control Event Id	EMDS
Details of Issue	SVA DC
Dial In/ Dial Out Indicator	EMDS
Direction of Energy Flow	EMDS
Disconnection Date	EMDS
Disconnection Type	EMDS
Disputed Detail	SVA DC

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Data Item Name	Defined In
Disputed Reason	SVA DC
Disputed Status	SVA DC
Distributor Id	SVA DC
EAC Default Flag	SVA DC
EAC Effective From Settlement Date	EMDS
Earliest Appointment Time	SVA DC
Effective From Date	SVA DC
Effective From Date {BMUR}	SVA DC
Effective From Date {DCA}	EMDS
Effective From Date {DCCF}	EMDS
Effective From Date {DCIGG}	SVA DC
Effective From Date {IAA}	EMDS
Effective From Date {IHDI}	EMDS
Effective From Date {Import/Export}	EMDS
Effective From Date {IRD}	SVA DC
Effective From Date {MOA}	EMDS
Effective From Date {MPR}	EMDS
Effective From Date {MSMC}	EMDS
Effective From Date {PAA}	EMDS
Effective From Date {POL}	SVA DC
Effective From Date {SMSO}	EMDS
Effective From Date {UMS}	EMDS
Effective From Date of Transfer	SVA DC
Effective From Settlement Date	SVA DC
Effective From Settlement Date {AFOYCS}	EMDS
Effective From Settlement Date {AFYC}	EMDS
Effective From Settlement Date {BMUIGG}	SVA DC
Effective From Settlement Date {DAA}	EMDS
Effective From Settlement Date {DAIGG}	SVA DC
Effective From Settlement Date {DMA}	SVA DC
Effective From Settlement Date {EAC}	SVA DC
Effective From Settlement Date {EACDC}	SVA DC
Effective From Settlement Date {ECCF}	SVA DC
Effective From Settlement Date {GGCSF}	EMDS
Effective From Settlement Date {GGD}	EMDS
Effective From Settlement Date {GGPCAE}	EMDS
Effective From Settlement Date {GGPCDE}	EMDS
Effective From Settlement Date {ICCF}	SVA DC
Effective From Settlement Date {LLFC}	EMDS
Effective From Settlement Date {MAC}	SVA DC
Effective From Settlement Date {MACDC}	EMDS
Effective From Settlement Date {MCLA}	EMDS
Effective From Settlement Date {MMT}	EMDS

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Data Item Name	Defined In
Effective From Settlement Date {MPT}	EMDS
Effective From Settlement Date {MSBMU}	EMDS
Effective From Settlement Date {MSCM}	EMDS
Effective From Settlement Date {MSES}	SVA DC
Effective From Settlement Date {MSESDC}	EMDS
Effective From Settlement Date {MSGG}	SVA DC
Effective From Settlement Date {MSGGDC}	SVA DC
Effective From Settlement Date {MSIDP}	SVA DC
Effective From Settlement Date {MSLLFC}	EMDS
Effective From Settlement Date {MSMCDC}	SVA DC
Effective From Settlement Date {MSNSFC}	EMDS
Effective From Settlement Date {MSPC}	SVA DC
Effective From Settlement Date {MSPCDC}	SVA DC
Effective From Settlement Date {MTC}	EMDS
Effective From Settlement Date {MTCPA}	EMDS
Effective From Settlement Date {NHHBMUA}	SVA DC
Effective From Settlement Date {OT}	EMDS
Effective From Settlement Date {PCLA}	EMDS
Effective From Settlement Date {PROF}	EMDS
Effective From Settlement Date {PSET}	SVA DC
Effective From Settlement Date {RDC}	EMDS
Effective From Settlement Date {REGI}	SVA DC
Effective From Settlement Date {REGI} for New Supplier	EMDS
Effective From Settlement Date {SCDC}	EMDS
Effective From Settlement Date {SCON}	SVA DC
Effective From Settlement Date {SIGG}	SVA DC
Effective From Settlement Date {SPAR}	EMDS
Effective From Settlement Date {SSC}	EMDS
Effective From Settlement Date {TPAR}	EMDS
Effective From Settlement Date {VMTCLC}	EMDS
Effective From Settlement Date {VMTCLSC}	EMDS
Effective From Settlement Date {VMTCLSPC}	EMDS
Effective From Settlement Date {VMTCSC}	EMDS
Effective From Settlement Date {VSCPC}	EMDS
Effective From Settlement Date for AA from other Data Collector	EMDS
Effective From Settlement Date for AA from specified Data Collector	EMDS
Effective From Settlement Date of Last Data Collector Data	EMDS
Effective From Settlement Date of Last DC Data	EMDS
Effective From Settlement Date of Last SMRS Data	EMDS
Effective Time (UTC)	EMDS
Effective To Date	SVA DC
Effective To Date {BMUR}	SVA DC
Effective To Date {DCA}	EMDS

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Data Item Name	**Defined In**
Effective To Date {DCIGG}	SVA DC
Effective To Date {IAA}	EMDS
Effective To Date {IRD}	SVA DC
Effective To Date {MOA}	EMDS
Effective To Date {MPR}	EMDS
Effective To Date {PAA}	EMDS
Effective To Settlement Date	SVA DC
Effective To Settlement Date {AFOYCS}	EMDS
Effective To Settlement Date {BMUIGG}	SVA DC
Effective To Settlement Date {DAA}	EMDS
Effective To Settlement Date {DAIGG}	SVA DC
Effective To Settlement Date {DMA}	SVA DC
Effective To Settlement Date {ECCF}	SVA DC
Effective To Settlement Date {GGCSF}	EMDS
Effective To Settlement Date {GGD}	EMDS
Effective to Settlement Date {GGPCDE}	EMDS
Effective To Settlement Date {ICCF}	SVA DC
Effective To Settlement Date {LLFC}	EMDS
Effective To Settlement Date {MAC}	SVA DC
Effective To Settlement Date {MACDC}	EMDS
Effective To Settlement Date {MCLA}	EMDS
Effective To Settlement Date {MMT}	EMDS
Effective To Settlement Date {MPT}	EMDS
Effective To Settlement Date {MSCM}	EMDS
Effective To Settlement Date {MSIDP}	SVA DC
Effective To Settlement Date {MTC}	EMDS
Effective To Settlement Date {MTCPA}	EMDS
Effective To Settlement Date {NHHBMUA}	SVA DC
Effective To Settlement Date {PCLA}	EMDS
Effective To Settlement Date {PROF}	EMDS
Effective To Settlement Date {PSET}	EMDS
Effective To Settlement Date {REGI}	EMDS
Effective To Settlement Date {SIGG}	SVA DC
Effective To Settlement Date {SSC}	EMDS
Effective To Settlement Date {VMTCLC)	EMDS
Effective To Settlement Date {VMTCLSC)	EMDS
Effective To Settlement Date {VMTCLSPC}	EMDS
Effective To Settlement Date {VMTCSC)	EMDS
Effective To Settlement Date {VSCPC}	EMDS
E-Mail Address	SVA DC
Emergency Credit Override	EMDS
Emergency Credit Status	EMDS
End Date and Time	EMDS

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Data Item Name	**Defined In**
End Date for LF Calculation	SVA DC
End Date of MD Reading	SVA DC
End Day	EMDS
End Month	EMDS
End Time	EMDS
End Time {Teleswitch Interval}	EMDS
Energisation Status	SVA DC
Energisation Status (DC)	EMDS
Energisation Status (MPAS)	EMDS
Energisation Status Description	EMDS
Estimated Annual Consumption	SVA DC
Estimated Annual Consumption or Annualised Advance	SVA DC
Estimated HH Demand Disconnection Volume	EMDS
Estimation Reason Code	EMDS
Event Day	SVA DC
Event Day Type	SVA DC
Event Indicator	EMDS
Exception Description	SVA DC
Exception Type	SVA DC
Export AMSID	SVA DC
Export AMSID Required Indicator	SVA DC
Export MSID	SVA DC
Export MSID Customer Consent Flag	SVA DC
Failure Reason Additional Data	EMDS
Failure Reason Code	EMDS
Failure to De-Energise/Disconnect Reason Code	EMDS
Fax No	SVA DC
Feeder Id	EMDS
Feeder Status	EMDS
Feeder Status Effective From Date	EMDS
File Footer Record Count	EMDS
File Identifier	SVA DC
File Name	SVA DC
File Sequence Number	EMDS
File Type	SVA DC
Filler	SVA DC
First Payment Date	EMDS
First Settlement Date	EMDS
First Settlement Date with no data	EMDS
FPN Flag	SVA DC
Fraction of Yearly Consumption	EMDS
From Participant Id	SVA DC
From Role Code	SVA DC

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Data Item Name	Defined In
From Settlement Date	EMDS
Generation Capacity	SVA DC
GMT Indicator	EMDS
GMT Time	EMDS
GMT/Local Time Indicator	EMDS
Group Average Annual Consumption	EMDS
Group Average Consumption	SVA DC
GSP Group	SVA DC
GSP Group Correction Factor	SVA DC
GSP Group Correction Scaling Factor	EMDS
GSP Group Id	SVA DC
GSP Group Id (DC)	EMDS
GSP Group Id (SMRS)	EMDS
GSP Group Name	SVA DC
GSP Group Profile Class Default EAC	SVA DC
GSP Group Take	SVA DC
GSP Group Take Report Value	SVA DC
GSP Group Total Value	EMDS
GSP Group Unallocated Consumption	SVA DC
GSP Reference	SVA DC
HH Default EAC	SVA DC
HHDC Effective From Date	SVA DC
HHDC Id	SVA DC
History From Date	SVA DC
Impo	
Import AMSID	SVA DC
Import File Identity	EMDS
Import MSID	SVA DC
Import MSID Customer Consent Flag	SVA DC
Import/Export Indicator	EMDS
In Home Display (IHD) Install Status	EMDS
Incoming Instruction Number	EMDS
Initiating Flow Indicator	EMDS
Instruction Failure Reason Code	EMDS
Instruction Number	EMDS
Instruction Sequence Number	EMDS
Instruction Type	EMDS
Instructions Accepted by MPAS	EMDS
Instructions Received by MPAS	EMDS
Instructions Rejected by MPAS	EMDS
Interconnector Administrator Id	SVA DC
Interconnector Error Administrator Id	SVA DC
Interconnector Id	SVA DC

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Data Item Name	Defined In
Interest Payable/Receivable on Reconciliation Adjustments (nett)	EMDS
Invalid Metered Volume History Reason	SVA DC
Inventory Name & Reference	SVA DC
Inventory Sequence Number	EMDS
Joint BM Unit Id	SVA DC
Last Payment Date	EMDS
Last Settlement Date	EMDS
Latest Appointment Time	SVA DC
LDSO Id	SVA DC
LDSO Name	EMDS
LDSO Short Code	EMDS
Lead Party Id	SVA DC
Line Loss Factor	EMDS
Line Loss Factor Class Description	EMDS
Line Loss Factor Class Id	SVA DC
LLF Class Id	EMDS
Load Factor (New)	SVA DC
Location of Metering System OS Grid Reference	SVA DC
Low Register Profile Coefficient	EMDS
Low Register Profile Coefficient (Settlement Period 01)	EMDS
Low Register Profile Coefficient (Settlement Period 02)	EMDS
Low Register Profile Coefficient (Settlement Period 03)	EMDS
Low Register Profile Coefficient (Settlement Period 04)	EMDS
Low Register Profile Coefficient (Settlement Period 05)	EMDS
Low Register Profile Coefficient (Settlement Period 06)	EMDS
Low Register Profile Coefficient (Settlement Period 07)	EMDS
Low Register Profile Coefficient (Settlement Period 08)	EMDS
Low Register Profile Coefficient (Settlement Period 09)	EMDS
Low Register Profile Coefficient (Settlement Period 10)	EMDS
Low Register Profile Coefficient (Settlement Period 11)	EMDS
Low Register Profile Coefficient (Settlement Period 12)	EMDS
Low Register Profile Coefficient (Settlement Period 13)	EMDS
Low Register Profile Coefficient (Settlement Period 14)	EMDS
Low Register Profile Coefficient (Settlement Period 15)	EMDS
Low Register Profile Coefficient (Settlement Period 16)	EMDS
Low Register Profile Coefficient (Settlement Period 17)	EMDS
Low Register Profile Coefficient (Settlement Period 18)	EMDS
Low Register Profile Coefficient (Settlement Period 19)	EMDS
Low Register Profile Coefficient (Settlement Period 20)	EMDS
Low Register Profile Coefficient (Settlement Period 21)	EMDS
Low Register Profile Coefficient (Settlement Period 22)	EMDS
Low Register Profile Coefficient (Settlement Period 23)	EMDS
Low Register Profile Coefficient (Settlement Period 24)	EMDS

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Data Item Name	Defined In
Low Register Profile Coefficient (Settlement Period 25)	EMDS
Low Register Profile Coefficient (Settlement Period 26)	EMDS
Low Register Profile Coefficient (Settlement Period 27)	EMDS
Low Register Profile Coefficient (Settlement Period 28)	EMDS
Low Register Profile Coefficient (Settlement Period 29)	EMDS
Low Register Profile Coefficient (Settlement Period 30)	EMDS
Low Register Profile Coefficient (Settlement Period 31)	EMDS
Low Register Profile Coefficient (Settlement Period 32)	EMDS
Low Register Profile Coefficient (Settlement Period 33)	EMDS
Low Register Profile Coefficient (Settlement Period 34)	EMDS
Low Register Profile Coefficient (Settlement Period 35)	EMDS
Low Register Profile Coefficient (Settlement Period 36)	EMDS
Low Register Profile Coefficient (Settlement Period 37)	EMDS
Low Register Profile Coefficient (Settlement Period 38)	EMDS
Low Register Profile Coefficient (Settlement Period 39)	EMDS
Low Register Profile Coefficient (Settlement Period 40)	EMDS
Low Register Profile Coefficient (Settlement Period 41)	EMDS
Low Register Profile Coefficient (Settlement Period 42)	EMDS
Low Register Profile Coefficient (Settlement Period 43)	EMDS
Low Register Profile Coefficient (Settlement Period 44)	EMDS
Low Register Profile Coefficient (Settlement Period 45)	EMDS
Low Register Profile Coefficient (Settlement Period 46)	EMDS
Low Register Profile Coefficient (Settlement Period 47)	EMDS
Low Register Profile Coefficient (Settlement Period 48)	EMDS
Low Register Profile Coefficient (Settlement Period 49)	EMDS
Low Register Profile Coefficient (Settlement Period 50)	EMDS
Lower Limit Tolerance	SVA DC
Mailing Address Line 1	EMDS
Mailing Address Line 2	EMDS
Mailing Address Line 3	EMDS
Mailing Address Line 4	EMDS
Mailing Address Line 5	EMDS
Mailing Address Line 6	EMDS
Mailing Address Line 7	EMDS
Mailing Address Line 8	EMDS
Mailing Address Line 9	EMDS
Mailing Address Postcode	SVA DC
Maintenance Date	EMDS
Manufacturers Make & Type	EMDS
Manufacturers Make and Type	EMDS
MAR Percentage Difference	EMDS
MAR Status	EMDS
Market Participant Id	SVA DC

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Data Item Name	Defined In
Market Participant Id (Registrant (CVA))	SVA DC
Market Participant Id (Registrant (SVA))	SVA DC
Market Participant Name	EMDS
Market Participant Role Code	SVA DC
Market Role Description	EMDS
Maximum Demand for LF Calculation	SVA DC
Maximum Demand Reading Date & Time	EMDS
Maximum Demand Value	EMDS
Maximum Power Requirement	EMDS
MD Reset Date & Time	EMDS
MD Value	SVA DC
MDD Publication Date	EMDS
MDD Update Status	EMDS
MDD Version Number	SVA DC
Measurement Class Description	EMDS
Measurement Class Id	SVA DC
Measurement Class Id (DC)	EMDS
Measurement Class Id (MPAS)	EMDS
Measurement Quantity Description	EMDS
Measurement Quantity Id	EMDS
Measurement Transformer Commissioning Completed	EMDS
Measurement Transformer Indicator	SVA DC
Measurement Transformers Located at Defined Metering Point	EMDS
Message Role	SVA DC
Meter Accuracy Class	EMDS
Meter Advance	SVA DC
Meter Asset Provider Id	EMDS
Meter Commissioning Information Available	EMDS
Meter COP	EMDS
Meter COP Issue Number	EMDS
Meter Current Rating	EMDS
Meter Equipment/Service Location	EMDS
Meter Id (Serial Number)	SVA DC
Meter Location	EMDS
Meter Memory Location	EMDS
Meter Memory Type	EMDS
Meter Operator Id	SVA DC
Meter Operator Type	EMDS
Meter Period Flag	EMDS
Meter Period Number	EMDS
Meter Period Reason Code	EMDS
Meter Period Status	EMDS
Meter Period Tag	EMDS

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Data Item Name	Defined In
Meter Period Value	EMDS
Meter Reading Flag	EMDS
Meter Reading Reason Code	EMDS
Meter Reading Schedule Date	EMDS
Meter Reading Status	EMDS
Meter Reading used for LF Calculation	SVA DC
Meter Register Description	EMDS
Meter Register Id	SVA DC
Meter Register Multiplier	EMDS
Meter Register Type	EMDS
Meter Timeswitch Code	EMDS
Meter Timeswitch Code Description	EMDS
Meter Timeswitch Code Id	EMDS
Meter Timeswitch Codee Effective From Date	EMDS
Meter Type	EMDS
Meter/Timeswitch Class Effective from Date	EMDS
Meter/Timeswitch Class Id	SVA DC
Metered Volume History	SVA DC
Metering Point Address Line 1	SVA DC
Metering Point Address Line 2	SVA DC
Metering Point Address Line 3	SVA DC
Metering Point Address Line 4	SVA DC
Metering Point Address Line 5	SVA DC
Metering Point Address Line 6	SVA DC
Metering Point Address Line 7	SVA DC
Metering Point Address Line 8	SVA DC
Metering Point Address Line 9	SVA DC
Metering Point Postcode	SVA DC
Metering Point Unique Property Reference Number (UPRN)	EMDS
Metering System Id	SVA DC
Metering System Non Settlement Functionality Code	EMDS
Metering System Reporting Notification Rejection Reason Code	EMDS
MOA Commissioning Completed	EMDS
MOA Effective From Date	SVA DC
MOA Effective To Date	SVA DC
MOA Id	SVA DC
Modem Type	EMDS
MPAN Applicable Balancing Services Volume Data (losses)	SVA DC
MPAN Applicable Balancing Services Volume Data (non-losses)	SVA DC
MPAN Core	EMDS
MPAN Core Process	EMDS
MRPC Supplier Profiled Annualised Advance	SVA DC
MRPC Supplier Profiled EAC	SVA DC

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Data Item Name	Defined In
MRPC Supplier Profiled Unmetered	SVA DC
MS Specific LLF Class Indicator	EMDS
MSID Baseline Calculation Status	SVA DC
MSID Count (HH)	SVA DC
MSID Count (NHH)	EMDS
MSID Pair Allocation Indicator	SVA DC
MSID Pair Baseline Calculation Status	SVA DC
MSID Pair Baseline Indicator	SVA DC
MSID Pair Baseline Methodology	SVA DC
MSID Pair Id	SVA DC
MSID Pair Indicator	SVA DC
MSID Pair Rejection Reason	SVA DC
MTC Common Code Indicator	EMDS
MTC Communication Indicator	EMDS
MTC Meter Type Description	EMDS
MTC Meter Type Id	EMDS
MTC Payment Type Description	EMDS
MTC Payment Type Id	EMDS
MTC Related Metering System Indicator	EMDS
MTC TPR Count	EMDS
MTC Type Indicator	EMDS
Name	SVA DC
Name of Registrant	SVA DC
Nature of Maintenance	EMDS
New Data Collector Id	EMDS
New Meter Operator Id	EMDS
New Supplier Id	EMDS
NGC BM Unit Name	EMDS
NHH BM Unit Representative Name	EMDS
Non-Compliance Details	SVA DC
Noon Effective Temperature	EMDS
Normal Register Profile Coefficient	EMDS
Normal Register Profile Coefficient (Settlement Period 01)	EMDS
Normal Register Profile Coefficient (Settlement Period 02)	EMDS
Normal Register Profile Coefficient (Settlement Period 03)	EMDS
Normal Register Profile Coefficient (Settlement Period 04)	EMDS
Normal Register Profile Coefficient (Settlement Period 05)	EMDS
Normal Register Profile Coefficient (Settlement Period 06)	EMDS
Normal Register Profile Coefficient (Settlement Period 07)	EMDS
Normal Register Profile Coefficient (Settlement Period 08)	EMDS
Normal Register Profile Coefficient (Settlement Period 09)	EMDS
Normal Register Profile Coefficient (Settlement Period 10)	EMDS
Normal Register Profile Coefficient (Settlement Period 11)	EMDS

Data Item Name	Defined In
Normal Register Profile Coefficient (Settlement Period 12)	EMDS
Normal Register Profile Coefficient (Settlement Period 13)	EMDS
Normal Register Profile Coefficient (Settlement Period 14)	EMDS
Normal Register Profile Coefficient (Settlement Period 15)	EMDS
Normal Register Profile Coefficient (Settlement Period 16)	EMDS
Normal Register Profile Coefficient (Settlement Period 17)	EMDS
Normal Register Profile Coefficient (Settlement Period 18)	EMDS
Normal Register Profile Coefficient (Settlement Period 19)	EMDS
Normal Register Profile Coefficient (Settlement Period 20)	EMDS
Normal Register Profile Coefficient (Settlement Period 21)	EMDS
Normal Register Profile Coefficient (Settlement Period 22)	EMDS
Normal Register Profile Coefficient (Settlement Period 23)	EMDS
Normal Register Profile Coefficient (Settlement Period 24)	EMDS
Normal Register Profile Coefficient (Settlement Period 25)	EMDS
Normal Register Profile Coefficient (Settlement Period 26)	EMDS
Normal Register Profile Coefficient (Settlement Period 27)	EMDS
Normal Register Profile Coefficient (Settlement Period 28)	EMDS
Normal Register Profile Coefficient (Settlement Period 29)	EMDS
Normal Register Profile Coefficient (Settlement Period 30)	EMDS
Normal Register Profile Coefficient (Settlement Period 31)	EMDS
Normal Register Profile Coefficient (Settlement Period 32)	EMDS
Normal Register Profile Coefficient (Settlement Period 33)	EMDS
Normal Register Profile Coefficient (Settlement Period 34)	EMDS
Normal Register Profile Coefficient (Settlement Period 35)	EMDS
Normal Register Profile Coefficient (Settlement Period 36)	EMDS
Normal Register Profile Coefficient (Settlement Period 37)	EMDS
Normal Register Profile Coefficient (Settlement Period 38)	EMDS
Normal Register Profile Coefficient (Settlement Period 39)	EMDS
Normal Register Profile Coefficient (Settlement Period 40)	EMDS
Normal Register Profile Coefficient (Settlement Period 41)	EMDS
Normal Register Profile Coefficient (Settlement Period 42)	EMDS
Normal Register Profile Coefficient (Settlement Period 43)	EMDS
Normal Register Profile Coefficient (Settlement Period 44)	EMDS
Normal Register Profile Coefficient (Settlement Period 45)	EMDS
Normal Register Profile Coefficient (Settlement Period 46)	EMDS
Normal Register Profile Coefficient (Settlement Period 47)	EMDS
Normal Register Profile Coefficient (Settlement Period 48)	EMDS
Normal Register Profile Coefficient (Settlement Period 49)	EMDS
Normal Register Profile Coefficient (Settlement Period 50)	EMDS
Notification Date	SVA DC
Notification Period	SVA DC
Number of Days in Quarter	SVA DC
Number of Feeders	EMDS

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Data Item Name	Defined In
Number of MD Resets	EMDS
Number of Periods Estimated	EMDS
Number of Phases	EMDS
Number of Register Digits	EMDS
Off Tolerance	EMDS
Old Supplier Id	EMDS
Other Data Collector Id	EMDS
Outstation Id	EMDS
Outstation Multiplier	EMDS
Outstation Number of Channels	EMDS
Outstation Number of Dials	EMDS
Outstation Password Level 1	EMDS
Outstation Password Level 2	EMDS
Outstation Password Level 3	EMDS
Outstation Passwords	EMDS
Outstation PIN	EMDS
Outstation Type	EMDS
Outstation User Name Level 1	EMDS
Outstation User Name Level 2	EMDS
Outstation User Name Level 3	EMDS
Overall Accuracy of Metering System with Limit(s) Defined within the Relevant BSC CoP	EMDS
Overall Burden on CT (VA)	EMDS
Overall Burden on VT (VA)	EMDS
Participant Id	EMDS
Party Id	SVA DC
Payment Date	SVA DC
Payment Period	SVA DC
Percentage of NHH BM Unit Allocations with Errors	SVA DC
Period Asset Metering System Metered Data	SVA DC
Period BM Unit Allocated Disconnected Volume	SVA DC
Period BM Unit Non-Chargeable Demand	SVA DC
Period BM Unit Settlement Expected Volume	SVA DC
Period BM Unit SVA Gross Demand	SVA DC
Period BM Unit Total Allocated Volume	SVA DC
Period BMU Gross HH Demand	SVA DC
Period BMU Gross HH Embedded Export	SVA DC
Period BMU Gross Non-Final Demand	SVA DC
Period BMU HH Allocated Volume	SVA DC
Period BMU NHH Allocated Volume	SVA DC
Period Corrected Supplier Deemed Take	SVA DC
Period Covered	SVA DC
Period GSP Group Purchases	SVA DC

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Data Item Name	Defined In
Period Id	EMDS
Period Metered Consumption	EMDS
Period Metering System Metered Data	EMDS
Period Non-Corrected Supplier Deemed Take	SVA DC
Period Profile Class Coefficient	EMDS
Period Profile Coefficient Value	EMDS
Period Profile Coefficient Value (Settlement Period 01)	EMDS
Period Profile Coefficient Value (Settlement Period 02)	EMDS
Period Profile Coefficient Value (Settlement Period 03)	EMDS
Period Profile Coefficient Value (Settlement Period 04)	EMDS
Period Profile Coefficient Value (Settlement Period 05)	EMDS
Period Profile Coefficient Value (Settlement Period 06)	EMDS
Period Profile Coefficient Value (Settlement Period 07)	EMDS
Period Profile Coefficient Value (Settlement Period 08)	EMDS
Period Profile Coefficient Value (Settlement Period 09)	EMDS
Period Profile Coefficient Value (Settlement Period 10)	EMDS
Period Profile Coefficient Value (Settlement Period 11)	EMDS
Period Profile Coefficient Value (Settlement Period 12)	EMDS
Period Profile Coefficient Value (Settlement Period 13)	EMDS
Period Profile Coefficient Value (Settlement Period 14)	EMDS
Period Profile Coefficient Value (Settlement Period 15)	EMDS
Period Profile Coefficient Value (Settlement Period 16)	EMDS
Period Profile Coefficient Value (Settlement Period 17)	EMDS
Period Profile Coefficient Value (Settlement Period 18)	EMDS
Period Profile Coefficient Value (Settlement Period 19)	EMDS
Period Profile Coefficient Value (Settlement Period 20)	EMDS
Period Profile Coefficient Value (Settlement Period 21)	EMDS
Period Profile Coefficient Value (Settlement Period 22)	EMDS
Period Profile Coefficient Value (Settlement Period 23)	EMDS
Period Profile Coefficient Value (Settlement Period 24)	EMDS
Period Profile Coefficient Value (Settlement Period 25)	EMDS
Period Profile Coefficient Value (Settlement Period 26)	EMDS
Period Profile Coefficient Value (Settlement Period 27)	EMDS
Period Profile Coefficient Value (Settlement Period 28)	EMDS
Period Profile Coefficient Value (Settlement Period 29)	EMDS
Period Profile Coefficient Value (Settlement Period 30)	EMDS
Period Profile Coefficient Value (Settlement Period 31)	EMDS
Period Profile Coefficient Value (Settlement Period 32)	EMDS
Period Profile Coefficient Value (Settlement Period 33)	EMDS
Period Profile Coefficient Value (Settlement Period 34)	EMDS
Period Profile Coefficient Value (Settlement Period 35)	EMDS
Period Profile Coefficient Value (Settlement Period 36)	EMDS
Period Profile Coefficient Value (Settlement Period 37)	EMDS

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Data Item Name	Defined In
Period Profile Coefficient Value (Settlement Period 38)	EMDS
Period Profile Coefficient Value (Settlement Period 39)	EMDS
Period Profile Coefficient Value (Settlement Period 40)	EMDS
Period Profile Coefficient Value (Settlement Period 41)	EMDS
Period Profile Coefficient Value (Settlement Period 42)	EMDS
Period Profile Coefficient Value (Settlement Period 43)	EMDS
Period Profile Coefficient Value (Settlement Period 44)	EMDS
Period Profile Coefficient Value (Settlement Period 45)	EMDS
Period Profile Coefficient Value (Settlement Period 46)	EMDS
Period Profile Coefficient Value (Settlement Period 47)	EMDS
Period Profile Coefficient Value (Settlement Period 48)	EMDS
Period Profile Coefficient Value (Settlement Period 49)	EMDS
Period Profile Coefficient Value (Settlement Period 50)	EMDS
Period Register On State Indicator	EMDS
Period Register On State Indicator (Settlement Period 01)	EMDS
Period Register On State Indicator (Settlement Period 02)	EMDS
Period Register On State Indicator (Settlement Period 03)	EMDS
Period Register On State Indicator (Settlement Period 04)	EMDS
Period Register On State Indicator (Settlement Period 05)	EMDS
Period Register On State Indicator (Settlement Period 06)	EMDS
Period Register On State Indicator (Settlement Period 07)	EMDS
Period Register On State Indicator (Settlement Period 08)	EMDS
Period Register On State Indicator (Settlement Period 09)	EMDS
Period Register On State Indicator (Settlement Period 10)	EMDS
Period Register On State Indicator (Settlement Period 11)	EMDS
Period Register On State Indicator (Settlement Period 12)	EMDS
Period Register On State Indicator (Settlement Period 13)	EMDS
Period Register On State Indicator (Settlement Period 14)	EMDS
Period Register On State Indicator (Settlement Period 15)	EMDS
Period Register On State Indicator (Settlement Period 16)	EMDS
Period Register On State Indicator (Settlement Period 17)	EMDS
Period Register On State Indicator (Settlement Period 18)	EMDS
Period Register On State Indicator (Settlement Period 19)	EMDS
Period Register On State Indicator (Settlement Period 20)	EMDS
Period Register On State Indicator (Settlement Period 21)	EMDS
Period Register On State Indicator (Settlement Period 22)	EMDS
Period Register On State Indicator (Settlement Period 23)	EMDS
Period Register On State Indicator (Settlement Period 24)	EMDS
Period Register On State Indicator (Settlement Period 25)	EMDS
Period Register On State Indicator (Settlement Period 26)	EMDS
Period Register On State Indicator (Settlement Period 27)	EMDS
Period Register On State Indicator (Settlement Period 28)	EMDS
Period Register On State Indicator (Settlement Period 29)	EMDS

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Data Item Name	Defined In
Period Register On State Indicator (Settlement Period 30)	EMDS
Period Register On State Indicator (Settlement Period 31)	EMDS
Period Register On State Indicator (Settlement Period 32)	EMDS
Period Register On State Indicator (Settlement Period 33)	EMDS
Period Register On State Indicator (Settlement Period 34)	EMDS
Period Register On State Indicator (Settlement Period 35)	EMDS
Period Register On State Indicator (Settlement Period 36)	EMDS
Period Register On State Indicator (Settlement Period 37)	EMDS
Period Register On State Indicator (Settlement Period 38)	EMDS
Period Register On State Indicator (Settlement Period 39)	EMDS
Period Register On State Indicator (Settlement Period 40)	EMDS
Period Register On State Indicator (Settlement Period 41)	EMDS
Period Register On State Indicator (Settlement Period 42)	EMDS
Period Register On State Indicator (Settlement Period 43)	EMDS
Period Register On State Indicator (Settlement Period 44)	EMDS
Period Register On State Indicator (Settlement Period 45)	EMDS
Period Register On State Indicator (Settlement Period 46)	EMDS
Period Register On State Indicator (Settlement Period 47)	EMDS
Period Register On State Indicator (Settlement Period 48)	EMDS
Period Register On State Indicator (Settlement Period 49)	EMDS
Period Register On State Indicator (Settlement Period 50)	EMDS
Period Supplier BM Unit Non BM ABSVD Volume	SVA DC
Period Supplier Deemed Take	SVA DC
Period Supplier Deemed Take Report Value	SVA DC
Period Supplier Purchase Total	EMDS
Phase Id	EMDS
Planned Data Aggregation Run Date	EMDS
Planned SVA Run Date	EMDS
Pool Selling Price	SVA DC
Post Change Local Time	EMDS
Postcode	SVA DC
Prepayment Meter Shutdown Requested	EMDS
Prepayment Meter Shutdown Status	EMDS
Prepayment Unit Rate	EMDS
Preserved Tariff Indicator	EMDS
Previous Reading	EMDS
Previous Reading Date	EMDS
Primary MPAN	EMDS
Production/Consumption Flag	SVA DC
Profile Class Description	SVA DC
Profile Class Id	SVA DC
Profile Class Id (Current)	SVA DC
Profile Class Id (DC)	EMDS

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Data Item Name	Defined In
Profile Class Id (MPAS)	EMDS
Profile Class Id (New)	SVA DC
Profile Description	SVA DC
Profile Id	SVA DC
Profile Production Date	EMDS
Profile Production Run Date	EMDS
Profile Production Run Number	EMDS
Profile Production Run Time	EMDS
Profile Production Time	EMDS
Profile Settlement Periods	SVA DC
Profiled SPM Consumption	EMDS
Profiled SPM Consumption (Settlement Period 01)	EMDS
Profiled SPM Consumption (Settlement Period 02)	EMDS
Profiled SPM Consumption (Settlement Period 03)	EMDS
Profiled SPM Consumption (Settlement Period 04)	EMDS
Profiled SPM Consumption (Settlement Period 05)	EMDS
Profiled SPM Consumption (Settlement Period 06)	EMDS
Profiled SPM Consumption (Settlement Period 07)	EMDS
Profiled SPM Consumption (Settlement Period 08)	EMDS
Profiled SPM Consumption (Settlement Period 09)	EMDS
Profiled SPM Consumption (Settlement Period 10)	EMDS
Profiled SPM Consumption (Settlement Period 11)	EMDS
Profiled SPM Consumption (Settlement Period 12)	EMDS
Profiled SPM Consumption (Settlement Period 13)	EMDS
Profiled SPM Consumption (Settlement Period 14)	EMDS
Profiled SPM Consumption (Settlement Period 15)	EMDS
Profiled SPM Consumption (Settlement Period 16)	EMDS
Profiled SPM Consumption (Settlement Period 17)	EMDS
Profiled SPM Consumption (Settlement Period 18)	EMDS
Profiled SPM Consumption (Settlement Period 19)	EMDS
Profiled SPM Consumption (Settlement Period 20)	EMDS
Profiled SPM Consumption (Settlement Period 21)	EMDS
Profiled SPM Consumption (Settlement Period 22)	EMDS
Profiled SPM Consumption (Settlement Period 23)	EMDS
Profiled SPM Consumption (Settlement Period 24)	EMDS
Profiled SPM Consumption (Settlement Period 25)	EMDS
Profiled SPM Consumption (Settlement Period 26)	EMDS
Profiled SPM Consumption (Settlement Period 27)	EMDS
Profiled SPM Consumption (Settlement Period 28)	EMDS
Profiled SPM Consumption (Settlement Period 29)	EMDS
Profiled SPM Consumption (Settlement Period 30)	EMDS
Profiled SPM Consumption (Settlement Period 31)	EMDS
Profiled SPM Consumption (Settlement Period 32)	EMDS

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Data Item Name	Defined In
Profiled SPM Consumption (Settlement Period 33)	EMDS
Profiled SPM Consumption (Settlement Period 34)	EMDS
Profiled SPM Consumption (Settlement Period 35)	EMDS
Profiled SPM Consumption (Settlement Period 36)	EMDS
Profiled SPM Consumption (Settlement Period 37)	EMDS
Profiled SPM Consumption (Settlement Period 38)	EMDS
Profiled SPM Consumption (Settlement Period 39)	EMDS
Profiled SPM Consumption (Settlement Period 40)	EMDS
Profiled SPM Consumption (Settlement Period 41)	EMDS
Profiled SPM Consumption (Settlement Period 42)	EMDS
Profiled SPM Consumption (Settlement Period 43)	EMDS
Profiled SPM Consumption (Settlement Period 44)	EMDS
Profiled SPM Consumption (Settlement Period 45)	EMDS
Profiled SPM Consumption (Settlement Period 46)	EMDS
Profiled SPM Consumption (Settlement Period 47)	EMDS
Profiled SPM Consumption (Settlement Period 48)	EMDS
Profiled SPM Consumption (Settlement Period 49)	EMDS
Profiled SPM Consumption (Settlement Period 50)	EMDS
Profiled SPM Total Annualised Advance	EMDS
Profiled SPM Total EAC	EMDS
Profiled SPM Total Unmetered Consumption	EMDS
Proportion of Losses	SVA DC
Proposed Register Reading	EMDS
Pulse Multiplier	EMDS
Quarter Id	SVA DC
Quarterly Average MPAN Count	SVA DC
Quarterly Volume in MWh	SVA DC
Reader Password	EMDS
Reading Date & Time	SVA DC
Reading Date & Time in UTC	EMDS
Reading Type	SVA DC
Reason	SVA DC
Reason for Rejection	SVA DC
Reason for Request	SVA DC
Reason for sending notification of incorrect register mapping	SVA DC
Received Time	SVA DC
Receiving Application Id	SVA DC
Record Code	SVA DC
Record Count	SVA DC
Record Rejection Reason Indicator	EMDS
Record Type	SVA DC
Reference Number	SVA DC
Register Description	SVA DC

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Data Item Name	Defined In
Register Mapping Coefficient	EMDS
Register Reading	SVA DC
Registrant Id	SVA DC
Registration Effective From Date	SVA DC
Registration Effective From Settlement Date	EMDS
Registration Effective To Date	SVA DC
Registration Id	EMDS
Registration Status	SVA DC
Registration Transaction Number	EMDS
Registration Transfer Successfully Validated	SVA DC
Registration Type	SVA DC
Regression Coefficient	SVA DC
Regression Coefficient Description	EMDS
Regression Coefficient Type	SVA DC
Regression Coefficient Type Description	EMDS
Regular Reading Cycle	EMDS
Reject Action	SVA DC
Rejection Reason	SVA DC
Rejection Reason Code	EMDS
Remote Disable/Enable Capability	EMDS
Remove Metering Point Meters	EMDS
Report Parameters	SVA DC
Report Parameters (GSP Groups)	EMDS
Requested Action Code	EMDS
Requested Energisation Status	EMDS
Requesting Registrant	SVA DC
Required First Scheduled Read Date	SVA DC
Researched Average EAC	EMDS
Researched Default EAC	EMDS
Response Code	SVA DC
Response Data	SVA DC
Response Reason Code	EMDS
Response Time	SVA DC
Retrieval Method	SVA DC
Retrieval Method Effective Date	EMDS
Risk to Settlement	EMDS
RR Activation	SVA DC
Run Date	EMDS
Run Number	SVA DC
Run Type Code	SVA DC
SAA Notification Deadline Date	EMDS
SAA Settlement Date	SVA DC
SAA Settlement Run Number	SVA DC

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Data Item Name	Defined In
SAA Settlement Run Type	SVA DC
SAA Settlement Run Type Id	SVA DC
Sale Value	EMDS
Sale Value (SAA)	EMDS
Sale Value (SVAA)	EMDS
SC Corrected Deemed Take	SVA DC
SC Uncorrected Deemed Take	SVA DC
Season Description	EMDS
Season Id	SVA DC
Secondary BM Unit Demand Volume	SVA DC
Secondary BM Unit Supplier Delivered Volume	SVA DC
Secondary Half Hourly Consumption (losses)	SVA DC
Secondary Half Hourly Consumption (non-losses)	SVA DC
Secondary Half Hourly Delivered Volumes (losses)	SVA DC
Secondary Half Hourly Delivered Volumes (non-losses)	SVA DC
Secondary MPAN	EMDS
Sending Application Id	SVA DC
Sequence Metering System Id	EMDS
Sequence Number	SVA DC
Sequence Outstation Id	EMDS
Service Level Reference	EMDS
Service Reference	EMDS
Settlement Code	SVA DC
Settlement Code Description	SVA DC
Settlement Date	SVA DC
Settlement Day	EMDS
Settlement Details Failure Reason Code	EMDS
Settlement Period Id	SVA DC
Settlement Period Label	SVA DC
Settlement Run Calculation Date	EMDS
Settlement Run End Date	SVA DC
Settlement Run From Date	SVA DC
Settlement Run Status Description	EMDS
Settlement Run Type	SVA DC
Settlement Sequence Number	EMDS
Significant Date	EMDS
Site Address	SVA DC
Site Allocation Indicator	SVA DC
Site Baseline Calculation Status	SVA DC
Site Baseline Indicator	SVA DC
Site Baseline Methodology	SVA DC
Site Contact Name	EMDS
Site ID	SVA DC

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Data Item Name	Defined In
Site Name	SVA DC
Site Visit Check Code	SVA DC
Smart Metered Period Consumption	EMDS
Smart Metering System Operator Id	EMDS
SMETS Version	EMDS
Smoothing Parameter	EMDS
SMRA Id	EMDS
SMRA Name	EMDS
Special Access	SVA DC
SPM Default EAC MSID Count	EMDS
SPM Default Unmetered MSID Count	EMDS
SPM Total AA MSID Count	EMDS
SPM Total All EACs	EMDS
SPM Total Annualised Advance	EMDS
SPM Total Annualised Advance Report Value	SVA DC
SPM Total Consumption	SVA DC
SPM Total EAC	EMDS
SPM Total EAC MSID Count	EMDS
SPM Total EAC Report Value	SVA DC
SPM Total Unmetered Consumption	EMDS
SPM Total Unmetered Consumption Report Value	SVA DC
SPM Total Unmetered MSID Count	EMDS
SSC Id (DC)	EMDS
SSC Id (MPAS)	EMDS
Standard Settlement Configuration Desc	EMDS
Standard Settlement Configuration Id	SVA DC
Standard Settlement Configuration Type	EMDS
Standing Charge	EMDS
Standing Charge Override	EMDS
Standing Data Reports	SVA DC
Start Date and Time	EMDS
Start Date for LF Calculation	SVA DC
Start Day	EMDS
Start Month	EMDS
Start of Day Teleswitch On Indicator	EMDS
Start Time	EMDS
Start Time {Teleswitch Interval}	EMDS
Status of Proposed Reading(s)	EMDS
Submitted Expected Volume	SVA DC
Sum of Gross Imports (annual)	SVA DC
Sum of Gross Imports (daily)	SVA DC
Sunset Variable	EMDS
Supplier Id	SVA DC

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Data Item Name	Defined In
Supplier Id (DC)	EMDS
Supplier Id (MPAS)	EMDS
Supplier Name	SVA DC
Supplier Period Weighted Consumption	EMDS
Supplier Pre-Spill Adjusted Take	EMDS
Supplier Pre-Spill Adjusted Take (Supplier Period Weighted Consumption)	EMDS
Supplier Total Aggregated Supplier Profiled EAC Consumption	SVA DC
Supplier Validated Flag	EMDS
Supplier Volume Reporting Group	SVA DC
Supply Capacity	EMDS
Supply Voltage	SVA DC
SVA Agent Id	SVA DC
SVA Agent Name	EMDS
SVA Deadline Date	EMDS
SVA Notification Deadline Date	EMDS
SVA Run BM Unit Id	EMDS
SVA Run Date	SVA DC
SVA Run Number	SVA DC
SVA Run Status	EMDS
SVA Run Type	EMDS
SVA Run Type Id	SVA DC
SVA Validation Status	EMDS
Switch Regime	EMDS
Switched Load Indicator	SVA DC
Switched Load Profile Class Ind	SVA DC
System Market Participant Id	EMDS
System Voltage	EMDS
Tampering Code	EMDS
Tampering Report Date	EMDS
Target Settlement Code	SVA DC
Tariff Code	EMDS
Tariff Setting	EMDS
Telephone No	SVA DC
Teleswitch Contact Code	EMDS
Teleswitch Contact Rule	EMDS
Teleswitch Contact State	EMDS
Teleswitch Date	EMDS
Teleswitch Group Id	EMDS
Teleswitch On Indicator	EMDS
Teleswitch Register Rule Id	EMDS
Teleswitch Switch Id	EMDS
Teleswitch User Id	EMDS
Teleswitch/Clock Indicator	EMDS

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Data Item Name	Defined In
Termination Reason	EMDS
Test Data Flag	SVA DC
Threshold Parameter	EMDS
Time of Sunset	SVA DC
Time Pattern Regime	EMDS
Time Pattern Regime Id	SVA DC
Time Switch Regime Code	EMDS
Timestamp Meter Memory Location	EMDS
Timing Device Id (Serial Number)	EMDS
To Participant Id	SVA DC
To Role Code	SVA DC
To Settlement Date	EMDS
Total Aggregated Supplier Actual HH Consumption	SVA DC
Total Aggregated Supplier Estimated HH Consumption	SVA DC
Total Aggregated Supplier Profiled AA Consumption	SVA DC
Total Aggregated Supplier Profiled EAC Consumption	SVA DC
Total Aggregated Supplier Unmetered Consumption	SVA DC
Total CCC Aggregated Supplier Consumption	EMDS
Total CCC Aggregated Supplier Line Loss	EMDS
Total CCC Corrected Supplier Consumption	EMDS
Total CCC Corrected Supplier Line Loss	EMDS
Total CCC MSID Count	EMDS
Total Credit Accepted	EMDS
Total Debt	EMDS
Total Debt Outstanding	EMDS
Total kWh (and kVArh) of Estimated Periods	EMDS
Total Period Metered Consumption	EMDS
Total Period NPG Spill	EMDS
Total Period NPG Spill Report Value	EMDS
Total Period Weighted Consumption	EMDS
Total Period Weighted Consumption Report Value	EMDS
Total Supplier Deemed Take	SVA DC
Total Tokens Inserted	EMDS
Trading Unit Name	SVA DC
Transmission Loss Factor	SVA DC
Transmission Loss Multiplier	SVA DC
Transmission Losses Reconciliation Multiplier	SVA DC
Type Code	EMDS
UMS Category	SVA DC
UMS Certificate Effective From Date	SVA DC
UMS Certificate Issue Date	SVA DC
UMS Certificate Present	SVA DC
UMS Certificate Type	SVA DC

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Data Item Name	Defined In
UMS Error Code	EMDS
UMS Sub-Meter	EMDS
UMSO Fax Number	SVA DC
UMSO Phone Number	SVA DC
Unadjusted Supplier Deemed Take	EMDS
Unadjusted Supplier Deemed Take Report Value	EMDS
Uncorrected CCC Deemed Take (Aggregated Supplier Consumption)	SVA DC
Uncorrected Period BM Unit Total Allocated Volume	EMDS
Uncorrected Supplier Consumption	SVA DC
Upper Limit Tolerance	SVA DC
User Name	SVA DC
VAT Amount	EMDS
VAT Code	EMDS
VAT Rate	EMDS
VT Class	EMDS
VT Commissioning Information Available	EMDS
VT Rating	EMDS
VT Ratio	EMDS
VT Serial Number	EMDS
Year	EMDS

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APPENDIX B : ITEM IN DATA FLOW

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Data Item	Data Flow Name	
AA Effective From Settlement Date	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
AA/EAC Indicator	BSCCo GSP Group Consumption Totals Report	001
Accept Action	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Action Description	BSC Agent Details	001
	Issue Registration Report	001
Action Indicator	Asset Meter Registration	001
	Asset Registration	001
	Confirmation of Asset Meter Registration	001
	Confirmation of Asset Metering Agent Registration	001
	Confirmation of Asset Registration	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Meter Registration	001
	Rejection of Asset Metering Agent Registration	001
	Rejection of Asset Registration	001
Actual Noon Temperature	Temperature Data	001
Actual/Estimated Indicator	BSCCo GSP Group Consumption Totals Report	001
	Consumption Data Issue Notification	001
Additional Information	Details of Asset Metering Fault	001
	Estimation Due to High Energy Recorded	001
	Invalid Meter Reading / AA / EAC	001
	MDD Matrix Changes	001
	Meter Readings not mapped to Settlement Registers	001
	Metering Non-Compliance Notification	001
	Notification of Incorrect Register Mapping	001
	Notification of Long Term Vacant Site	001
	Report Action Required	001
Address Line 1	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	HH Unmetered Supply Certificate	001
	Issue Registration Report	001
	NHH Unmetered Supply Certificate	001
	Rejection of Asset Registration	001
	Request to SMRA to Disconnect a UMS Metering Point	001

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Data Item	Data Flow Name	
Address Line 2	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	HH Unmetered Supply Certificate	001
	Issue Registration Report	001
	NHH Unmetered Supply Certificate	001
	Rejection of Asset Registration	001
	Request to SMRA to Disconnect a UMS Metering Point	001
Address Line 3	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	HH Unmetered Supply Certificate	001
	Issue Registration Report	001
	NHH Unmetered Supply Certificate	001
	Rejection of Asset Registration	001
	Request to SMRA to Disconnect a UMS Metering Point	001
Address Line 4	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	Issue Registration Report	001
	Rejection of Asset Registration	001
Address Line 5	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	Issue Registration Report	001
	Rejection of Asset Registration	001
Address Line 6	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	Issue Registration Report	001
	Rejection of Asset Registration	001
Address Line 7	BSC Agent Details	001
	Issue Registration Report	001
Address Line 8	BSC Agent Details	001
	Issue Registration Report	001
Address Line 9	BSC Agent Details	001
	Issue Registration Report	001
Agent Id	BSC Agent Details	001
	Issue Registration Report	001
Agent Name	BSC Agent Details	001
	Issue Registration Report	001

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Data Item	Data Flow Name	
Agent Type	BSC Agent Details	001
	Issue Registration Report	001
Alternative Effective From Settlement Date {DAIGG}	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Alternative Effective From Settlement Date {SIGG}	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
Alternative Effective To Settlement Date {DAIGG}	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Alternative Effective To Settlement Date {SIGG}	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
AMHHDC Effective From Date	Confirmation of Asset Metering Agent Registration	001
	Notification of AMHHDC	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Metering Agent Registration	001
AMHHDC Effective To Date	Confirmation of Asset Metering Agent Registration	001
	Rejection of Asset Metering Agent Registration	001
AMHHDC Id	Confirmation of Asset Metering Agent Registration	001
	Notification of AMHHDC	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Metering Agent Registration	001
AMSID	Consumption Data Issue Notification	001
	Details of Asset Metering Fault	001
	Metering Non-Compliance Notification	001
	Notification of AMHHDC	001
	Provision of Site Technical Details	001
	Rejection Response for Request for Asset Metering System Site Technical Details	001
	Report Action Required	001
AMSID Pair Allocation Indicator	Baselining Expected Volume Report	001
AMSID Pair Baseline Calculation Status	Baselining Expected Volume Report	001
AMSID Pair Baseline Indicator	Baselining Expected Volume Report	001
AMSID Pair Baseline Methodology	Baselining Expected Volume Report	001

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Data Item	Data Flow Name	
AMSID Pair Differencing Indicator	AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
AMSID Pair in Secondary BM Unit EFD	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Registration	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Loss of AMSID Pair Allocation Notification	001
	Notification of use of AMSID Pair by another AMVLP	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
AMSID Pair in Secondary BM Unit ETD	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Registration	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Loss of AMSID Pair Allocation Notification	001
	Notification of use of AMSID Pair by another AMVLP	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
AMVLP Id	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Meter Registration	001
	Asset Registration	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Meter Registration	001
	Confirmation of Asset Metering Agent Registration	001
	Confirmation of Asset Registration	001
	Notification of use of AMSID Pair by another AMVLP	001
	Registration of Asset Metering Agents	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Meter Registration	001
	Rejection of Asset Metering Agent Registration	001
	Rejection of Asset Registration	001
Annualised Advance	EAC/AA File	001
Appointment Date	Estimation Due to High Energy Recorded	001
Asset Capacity	Asset Registration	001
	Confirmation of Asset Registration	001
	Provision of Site Technical Details	001
	Rejection of Asset Registration	001
Asset Meter Make and Model	Asset Meter Registration	001
	Confirmation of Asset Meter Registration	001

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Data Item	Data Flow Name	
Asset Meter Make and Model	Rejection of Asset Meter Registration	001
Asset Meter Serial Number	Asset Meter Registration	001
	Confirmation of Asset Meter Registration	001
	Rejection of Asset Meter Registration	001
Asset Metering Type	Asset Meter Registration	001
	Confirmation of Asset Meter Registration	001
	Rejection of Asset Meter Registration	001
Asset Registration Id	Asset Registration	001
	Confirmation of Asset Registration	001
	Rejection of Asset Registration	001
Asset Type	Asset Registration	001
	Confirmation of Asset Registration	001
	Rejection of Asset Registration	001
Asset Voltage	Asset Registration	001
	Confirmation of Asset Registration	001
	Metering Non-Compliance Notification	001
	Provision of Site Technical Details	001
	Rejection of Asset Registration	001
Authentication Name	BSC Agent Details	001
Authentication Password	BSC Agent Details	001
Baselined Expected Volume	Baselining Expected Volume Report	001
Baselined Volume	Baselining Expected Volume Report	001
Baselining Indicator	BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Baselining Detail	001
Baselining Methodology	BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Baselining Detail	001
BM Activation	Daily Activations Report	001
BM Unit Baselining EFD	BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Baselining Detail	001
BM Unit Baselining Status	BM Unit Baselining Status	001
	Confirmation of BM Unit Baselining Status	001
	Rejection of BM Unit Baselining Status	001
BM Unit Baselining Status EFD	BM Unit Baselining Status	001
	Confirmation of BM Unit Baselining Status	001
	Rejection of BM Unit Baselining Status	001
BM Unit Id	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Registration	001
	Baselining Expected Volume Report	001

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Data Item	Data Flow Name	
BM Unit Id	BM Unit Allocation Baselining Detail	001
	BM Unit Allocation Event Day	001
	BM Unit Baselining Status	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Settlement Expected Volumes	001
	BM Unit Submitted Expected Volume Acceptance	001
	BM Unit Submitted Expected Volume Notification	001
	BM Unit Submitted Expected Volume Rejection	001
	BM Unit Submitted Expected Volume Warning	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Confirmation Delivered Volume	002
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Registration	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Event Day	001
	Confirmation of BM Unit Baselining Status	001
	Confirmation of MSID Pair Allocation	001
	Daily Activations Report	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
	Loss of AMSID Pair Allocation Notification	001
	Loss of MSID Pair Allocation	001
	Metering System Half Hourly Volume Adjustments	001
	MSID Pair Allocation	001
	NHH BM Unit Allocation	001
	Operations Registration Report	001
	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Registration	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of BM Unit Baselining Status	001
	Rejection of Delivered Volume	002
	Rejection of MSID Pair Allocation	001
	Secondary BM Unit Delivered Volumes	001
	Secondary BM Unit Demand Volumes	001

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Data Item	Data Flow Name	
BM Unit Id	Secondary Half Hourly Consumption Volumes	001
	Summary of NHH BM Unit Allocations	001
	Supplier BM Unit Non BM ABSVD	001
	Supplier BM Unit Period Non-Chargeable Demand	001
	TUoS Report (HH/NHH Split)	003
BM Unit Name	Operations Registration Report	001
BM Unit Settlement Expected Volume	Baselining Expected Volume Report	001
	BM Unit Settlement Expected Volumes	001
BM Unit SEV Effective From Date	BM Unit Submitted Expected Volume Notification	001
	BM Unit Submitted Expected Volume Rejection	001
BM Unit SEV Effective To Date	BM Unit Submitted Expected Volume Notification	001
	BM Unit Submitted Expected Volume Rejection	001
BM Unit SEV Warning Reason	BM Unit Submitted Expected Volume Warning	001
BM Unit Type	Operations Registration Report	001
Boundary Point/Circuit Name	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Broadcast	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Stage 2 NETA Acknowledgement Message	001
CCC Corrected Supplier Consumption	Energy Breakdown (Settlement Period and BM Unit)	001
CDCA Set Number	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
CDCA Settlement Date	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
CDCS Extract Number	GSP Group Take Data File	001
	Settlement Price Data File	001
Charging Band	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Checksum	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001

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Data Item	Data Flow Name	
Checksum	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
Comments/Reasons for Being Invalid	Registration Transfer Validation Details	001
Complex Site Indicator	Metering Non-Compliance Notification	001
Confirmation of Completed CMRS Registration	Registration Transfer Confirmation Details (SMRS to CMRS Transfer)	001
Confirmation of Completed SMRS Registration	Registration Transfer Confirmation Details (CMRS to SMRS Transfer)	001

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Data Item	Data Flow Name	
Confirmation of Requirements of BSCP06/3.4	Registration Transfer Confirmation Details (SMRS to CMRS Transfer)	001
Confirmation of Requirements of BSCP20/3.1	Registration Transfer Confirmation Details (SMRS to CMRS Transfer)	001
Confirmation of Updated Records	Registration Transfer Confirmation Details (CMRS to SMRS Transfer)	001
	Registration Transfer Confirmation Details (SMRS to CMRS Transfer)	001
Confirmed Effective From Date	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Consumption Component Class	(Settlement Run Equitability Report	001
	Energy Breakdown (BM Unit)	001
Consumption Component Class Id	(Settlement Run Equitability Report	001
	BSCCo GSP Group Consumption Totals Report	001
	Metering System Half Hourly Volume Adjustments	001
Consumption Component Class Id (losses)	Secondary Half Hourly Consumption Volumes	001
Consumption Component Class Id (non-losses)	Secondary Half Hourly Consumption Volumes	001
Consumption Component Indicator	BSCCo GSP Group Consumption Totals Report	001
Contact Name (UMS Arrangements)	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
Contract Reference	Notification of AMHHDC	001
Corrected CCC Deemed Take (Corrected Supplier Consumption)	(Settlement Run Equitability Report	001
Corrected Daily BMU Gross HH Demand	TUoS Report (HH/NHH Split)	003
Corrected Period BMU Gross HH Demand	TUoS Report (HH/NHH Split)	003
CoS and Coincident CoMC Indicator	Meter Readings not mapped to Settlement Registers	001
Count of Final Demand Sites	TUoS Residual Charges Billing Report	001
Creation Time	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001

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Data Item	Data Flow Name	
Creation Time	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
CT Class	Provision of Site Technical Details	001
CT Rating	Provision of Site Technical Details	001
CT Ratio	Provision of Site Technical Details	001
Customer Name	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
D0170 Rejection Description	Rejection Response for Request for Asset Metering System Site Technical Details	001
Daily BMU Gross HH Demand	TUoS Report (HH/NHH Split)	003
Daily BMU Gross HH Embedded Export	TUoS Report (HH/NHH Split)	003
Daily BMU Gross HH Non-Final Demand	TUoS Report (HH/NHH Split)	003
Daily Corrected Supplier Deemed Take	TUoS Report (HH/NHH Split)	003
Daily Corrected Supplier Purchase Total	Split Pool Funds Report	001
Daily GSP Group Purchases	GSP Group Take Data File	001
	Split Pool Funds Report	001

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Data Item	Data Flow Name	
Daily GSP Group Take	TUoS Report (HH/NHH Split)	003
Daily GSP Group Total Purchases	Split Pool Funds Report	001
Daily HH Allocated Volume	TUoS Report (HH/NHH Split)	003
Daily NHH Allocated Volume	TUoS Report (HH/NHH Split)	003
Daily Non-Corrected Supplier Deemed Take	TUoS Report (HH/NHH Split)	003
Daily Non-Corrected Supplier Purchase Total	Split Pool Funds Report	001
Daily Supplier Deemed Take	TUoS Report (HH/NHH Split)	003
Daily Supplier Purchase Total	Split Pool Funds Report	001
Daily Total Aggregated Supplier Actual HH Consumption	Energy Breakdown Report	001
Daily Total Aggregated Supplier Estimated HH Consumption	Energy Breakdown Report	001
Daily Total Aggregated Supplier Profiled AA Consumption	Energy Breakdown Report	001
Daily Total Aggregated Supplier Unmetered Consumption	Energy Breakdown Report	001
Data Aggregation Run Number	Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
Data Aggregation Type	BSCCo GSP Group Consumption Totals Report	001
Data Aggregator Id	Data Aggregator in a GSP Group	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Data Aggregator Name	Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
Data Aggregator Type	Data Aggregator in a GSP Group	001

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Data Item	Data Flow Name	
Data Aggregator Type	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Data Collector Id	100 kW Demand Report	001
	Confirmation of End Readings Date	001
	Confirmation of Start Readings Date	001
	Data Collector in a GSP Group	001
	Default Teleswitch Data Report	001
	Notification of Pending Work	001
	Request Daily Profile Coefficient Data	001
Data Collector Type	Data Collector in a GSP Group	001
Date and Time Received	NHH BM Unit Allocation	001
Date Fault Suspected/Detected	Details of Asset Metering Fault	001
	Estimation Due to High Energy Recorded	001
	Report Action Required	001
Date of Action	Report Action Required	001
Date of Disconnection Request	Request to SMRA to Disconnect a UMS Metering Point	001
Date of issue of D0001 to Supplier	Estimation Due to High Energy Recorded	001
Date of Meter Removal	Meter Readings not mapped to Settlement Registers	001
Date of Registration (UMS)	Request to SMRA to Disconnect a UMS Metering Point	001
Day of the Week Id	Mapping Data for HH Aggregated Metering Systems	001
Day Type Id	Regression Equations Data File	001
Days of Data Available for Quarterly Report	Supplier Quarterly Volume Report	001
Deemed Meter Advance	Deemed Meter Advance File	001
Default BM Unit Flag	BM Unit Registration Data File	002
	TUoS Report (HH/NHH Split)	003
Delete Flag	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Delivered Volume	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	Confirmation Delivered Volume	002
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of Delivered Volume	002
Delivered Volume Exception Reason	Delivered Volume Exception Report	002
Delivered Volume Rejection Reason	ABS MSID Pair Delivered Volume Exception Report	001

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Data Item	Data Flow Name	
Delivered Volume Rejection Reason	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of Delivered Volume	002
Demand Capacity	Operations Registration Report	001
Demand Control Event Id	Disconnected Non-BM STOR MPANs	001
	MSIDs affected by Demand Control Event	001
Details of Issue	Consumption Data Issue Notification	001
Disputed Detail	Disputed AMSID Pair Allocation	001
	Disputed MSID Pair Allocation	001
Disputed Reason	Disputed AMSID Pair Allocation	001
	Disputed MSID Pair Allocation	001
Distributor Id	GSP Group Market Matrix Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
EAC Default Flag	EAC Data to Distributor Report	001
Earliest Appointment Time	Estimation Due to High Energy Recorded	001
Effective From Date	BSC Agent Details	001
	Invalid Meter Reading / AA / EAC	001
	Notification of AMHHDC	001
Effective From Date {BMUR}	Operations Registration Report	001
Effective From Date {DCIGG}	Data Collector in a GSP Group	001
Effective From Date {IRD}	Operations Registration Report	001
Effective From Date {POL}	Operations Registration Report	001
Effective From Date of Transfer	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Effective From Settlement Date	BM Unit Registration Data File	002
	Excessively Large AA	001
	Half Hourly Default EAC	001
	Metering Non-Compliance Notification	001
	Notification of AMHHDC	001
	Profile Data File	001
Effective From Settlement Date {BMUIGG}	BM Unit Registration Data File	002
	NHH BM Unit Allocation	001
Effective From Settlement Date {DAIGG}	Data Aggregator in a GSP Group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Effective From Settlement Date {DMA}	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
Effective From Settlement Date {EAC}	EAC/AA File	001
	EAC/AA Request File	001

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Effective From Settlement Date {EACDC}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {ECCF}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective From Settlement Date {GGPCDE}	GSP Group Profile Class Default EAC	001
Effective From Settlement Date {ICCF}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective From Settlement Date {MAC}	EAC/AA File	001
	EAC/AA Request File	001
Effective From Settlement Date {MSES}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {MSGG}	Deemed Meter Advance Request File	001
	EAC/AA Request File	001
Effective From Settlement Date {MSGGDC}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {MSIDP}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective From Settlement Date {MSMCDC}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {MSPC}	Deemed Meter Advance Request File	001
	EAC/AA Request File	001
Effective From Settlement Date {MSPCDC}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {NHHBMUA} Unit Allocation	NHH BM	001
Effective From Settlement Date {PSET}	Regression Equations Data File	001
Effective From Settlement Date {REGI}	Meter Readings not mapped to Settlement Registers	001
Effective From Settlement Date {SCON}	Collated Supplier UMS Registrations	001
Effective From Settlement Date {SIGG}	Data Aggregator in a GSP Group	001
	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
	Supplier in a GSP Group	001
Effective From Settlement Date {SSC}	Mapping Data for HH Aggregated Metering Systems	001
Effective To Date	BSC Agent Details	001
	Deappointment and Deregistration of MOA(s) in	001
	Excessively Large AA	001
	Invalid Meter Reading / AA / EAC	001

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Data Item	Data Flow Name	
Effective To Date	Notification of AMHHDC	001
Effective To Date {BMUR}	Operations Registration Report	001
Effective To Date {DCIGG}	Data Collector in a GSP Group	001
Effective To Date {IRD}	Operations Registration Report	001
Effective To Settlement Date	BM Unit Registration Data File	002
	Half Hourly Default EAC	001
	Profile Data File	001
Effective To Settlement Date {BMUIGG}	BM Unit Registration Data File	002
Effective To Settlement Date {DAIGG}	Data Aggregator in a GSP Group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Effective To Settlement Date {DMA}	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
Effective To Settlement Date {ECCF}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective to Settlement Date {GGPCDE}	GSP Group Profile Class Default EAC	001
Effective To Settlement Date {ICCF}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective To Settlement Date {MAC}	EAC/AA File	001
	EAC/AA Request File	001
Effective To Settlement Date {MSIDP}	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Effective To Settlement Date {NHHBMUA}	NHH BM Unit Allocation	001
Effective To Settlement Date {SIGG}	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Supplier in a GSP Group	001
Effective To Settlement Date {SSC}	Mapping Data for HH Aggregated Metering Systems	001
E-Mail Address	BSC Agent Details	001
	Issue Registration Report	001
End Date and Time	Disconnected Non-BM STOR MPANs	001
	MSIDs affected by Demand Control Event	001
End Date for LF Calculation	Required Change of Profile Class	001
End Date of MD Reading	Required Change of Profile Class	001

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End Day	Mapping Data for HH Aggregated Metering Systems	001
End Month	Mapping Data for HH Aggregated Metering Systems	001
End Time	Mapping Data for HH Aggregated Metering Systems	001
Energisation Status	Collated Supplier UMS Registrations	001
	EAC Data to Distributor Report	001
	UMS EM Technical Details	001
Estimated Annual Consumption	Collated Supplier UMS Registrations	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	NHH Unmetered Supply Certificate	001
Estimated Annual Consumption or Annualised Advance	Deemed Meter Advance Request File	001
Estimated HH Demand Disconnection Volume	Disconnected Non-BM STOR MPANs	001
Event Day	BM Unit Allocation Event Day	001
	Confirmation of BM Unit Allocation Event Day	001
	Rejection of BM Unit Allocation Event Day	001
Event Day Type	BM Unit Allocation Event Day	001
	Confirmation of BM Unit Allocation Event Day	001
	Rejection of BM Unit Allocation Event Day	001
Event Indicator	Metering Non-Compliance Notification	001
Exception Description	SAA Data Exception Report	001
Exception Type	SAA Data Exception Report	001
Export AMSID	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Meter Registration	001
	Asset Registration	001
	Baselining Expected Volume Report	001
	BM Unit Allocation Event Day	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Meter Registration	001
	Confirmation of Asset Metering Agent Registration	001
	Confirmation of Asset Registration	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disputed AMSID Pair Allocation	001
	Loss of AMSID Pair Allocation Notification	001
	Notification of use of AMSID Pair by another AMVLP	001
	Registration of Asset Metering Agents	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Meter Registration	001

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Data Item	Data Flow Name	
Export AMSID	Rejection of Asset Metering Agent Registration	001
	Rejection of Asset Registration	001
	Rejection of Delivered Volume	002
Export AMSID Required Indicator	Asset Registration	001
	Confirmation of Asset Registration	001
	Rejection of Asset Registration	001
Export MSID	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Registration	001
	Baselining Expected Volume Report	001
	Confirmation Delivered Volume	002
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Registration	001
	Confirmation of MSID Pair Allocation	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disputed MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Registration	001
	Rejection of Delivered Volume	002
	Rejection of MSID Pair Allocation	001
Export MSID Customer Consent Flag	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Fax No	BSC Agent Details	001
	Issue Registration Report	001
File Identifier	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Daily Activations Report	001
	Stage 2 NETA Acknowledgement Message	001
File Name	Stage 2 NETA Acknowledgement Message	001
File Type	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001

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Data Item	Data Flow Name	
File Type	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MDD Matrix Changes	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003

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Data Item	Data Flow Name	
File Type	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Filler	GSP Group Take Data File	001
FPN Flag	Operations Registration Report	001
From Participant Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	Acknowledgement	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Default Data	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Invalid Data	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	Missing Data	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Notification that Reports Delayed	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001

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Data Item	Data Flow Name	
From Participant Id	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
From Role Code	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001

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Data Item	Data Flow Name	
From Role Code	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Generation Capacity	Operations Registration Report	001
Group Average Consumption	Regression Equations Data File	001
GSP Group	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
	Invalid Standing Data Report	001
	Settlement Price Data File	001
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
GSP Group Correction Factor	(Settlement Run Equitability Report	001
GSP Group Correction Scaling Factor	BSCCo GSP Group Consumption Totals Report	001
GSP Group Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	Asset Registration	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSCCo GSP Group Consumption Totals Report	001
	Collated Supplier UMS Registrations	001
	Confirmation Delivered Volume	002
	Confirmation of Asset Registration	001

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Data Item	Data Flow Name	
GSP Group Id	Confirmation of MSID Pair Allocation	001
	Data Aggregator in a GSP Group	001
	Data Collector in a GSP Group	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Default Teleswitch Data Report	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Profile Class Default EAC	001
	GSP Group Profile Class Tolerances	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Invalid Data	001
	Invalid Metering System Data	001
	Loss of MSID Pair Allocation	001
	Metering System Half Hourly Volume Adjustments	001
	Missing Metering System Data	001
	MSID Pair Allocation	001
	NHH BM Unit Allocation	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Notification of AMHHDC	001
	Operations Registration Report	001
	Regression Equations Data File	001
	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of Asset Registration	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of Delivered Volume	002
	Rejection of MSID Pair Allocation	001
	Request Creation of UMS Skeleton SMRS Record	001
	Request Daily Profile Coefficient Data	001
	Revised GSP Group Take Data File	001
	SAA Operational Performance Report	001

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Data Item	Data Flow Name	
GSP Group Id	Split Pool Funds Report	001
	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
	Sunset Data File	001
	Supplier in a GSP Group	001
	Temperature Data	001
	TUoS Report (HH/NHH Split)	003
GSP Group Name	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	BSCCo GSP Group Consumption Totals Report	001
	GSP Group Market Matrix Report	001
	GSP Group Profile Class Default EAC	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Operations Registration Report	001
	SAA Operational Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
GSP Group Profile Class Default EAC	GSP Group Profile Class Default EAC	001
GSP Group Take	(Settlement Run Equitability Report	001
	GSP Group Take Data File	001
	TUoS Report (HH/NHH Split)	003
GSP Group Take Report Value	(Settlement Run Equitability Report	001
	TUoS Report (HH/NHH Split)	003
GSP Group Unallocated Consumption	(Settlement Run Equitability Report	001
GSP Reference	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
HH Default EAC	Half Hourly Default EAC	001
HHDC Effective From Date	Confirmation of Asset Metering Agent Registration	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Metering Agent Registration	001
HHDC Id	Confirmation of Asset Metering Agent Registration	001
	Registration of Asset Metering Agents	001
	Registration Transfer Validation Details	001
	Rejection of Asset Metering Agent Registration	001
Import AMSID	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Meter Registration	001

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Data Item	Data Flow Name	
Import AMSID	Asset Registration	001
	Baselining Expected Volume Report	001
	BM Unit Allocation Baselining Detail	001
	BM Unit Allocation Event Day	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Meter Registration	001
	Confirmation of Asset Metering Agent Registration	001
	Confirmation of Asset Registration	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Event Day	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disputed AMSID Pair Allocation	001
	Loss of AMSID Pair Allocation Notification	001
	Notification of use of AMSID Pair by another AMVLP	001
	Registration of Asset Metering Agents	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Meter Registration	001
	Rejection of Asset Metering Agent Registration	001
	Rejection of Asset Registration	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of Delivered Volume	002
Import MSID	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	AMSID Pair Allocation to a Secondary BM Unit	001
	Asset Registration	001
	Baselining Expected Volume Report	001
	BM Unit Allocation Baselining Detail	001
	Confirmation Delivered Volume	002
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of Asset Registration	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Event Day	001
	Confirmation of MSID Pair Allocation	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disputed MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of ABS MSID Pair Delivered Volume	001

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Data Item	Data Flow Name	
Import MSID	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Registration	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of Delivered Volume	002
	Rejection of MSID Pair Allocation	001
Import MSID Customer Consent Flag	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Interconnector Administrator Id	Operations Registration Report	001
Interconnector Error Administrator Id	Operations Registration Report	001
Interconnector Id	Operations Registration Report	001
Inventory Name & Reference	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
	Request for EM Details	001
	Request to SMRA to Disconnect a UMS Metering Point	001
Joint BM Unit Id	Operations Registration Report	001
Latest Appointment Time	Estimation Due to High Energy Recorded	001
LDSO Id	(Settlement Run Equitability Report	001
	EAC Data to Distributor Report	001
	HH Unmetered Supply Certificate	001
	Metering System Half Hourly Volume Adjustments	001
	NHH Unmetered Supply Certificate	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Notification of Pending Work	001
Lead Party Id	Operations Registration Report	001
Line Loss Factor Class Id	(Settlement Run Equitability Report	001
	EAC Data to Distributor Report	001
	GSP Group Market Matrix Report	001
	HH Unmetered Supply Certificate	001
	Mapping Data for HH Aggregated Metering Systems	001
	Metering System Half Hourly Volume Adjustments	001
	NHH Unmetered Supply Certificate	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Request Creation of UMS Skeleton SMRS Record	001
Load Factor (New)	Required Change of Profile Class	001
Location of Metering System OS Grid Reference	Registration Transfer from CMRS to SMRS	001

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Data Item	Data Flow Name	
Location of Metering System OS Grid Reference	Registration Transfer from SMRS to CMRS	001
Lower Limit Tolerance	GSP Group Profile Class Tolerances	001
Market Participant Id	Lack of MDD Receipt Confirmation	001
Market Participant Id (Registrant (CVA))	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Market Participant Id (Registrant (SVA))	Registration Transfer from SMRS to CMRS	001
Market Participant Role Code	MDD Matrix Changes	001
Maximum Demand for LF Calculation	Required Change of Profile Class	001
MD Value	100 kW Demand Report	001
MDD Version Number	Lack of MDD Receipt Confirmation	001
Measurement Class Id	Asset Registration	001
	Collated Supplier UMS Registrations	001
	Confirmation of Asset Registration	001
	Half Hourly Default EAC	001
	Rejection of Asset Registration	001
	TUoS Report (HH/NHH Split)	003
	UMS EM Technical Details	001
Measurement Quantity Id	Consumption Data Issue Notification	001
	Disconnected Non-BM STOR MPANs	001
Measurement Transformer Indicator	Asset Registration	001
	Confirmation of Asset Registration	001
	Rejection of Asset Registration	001
Message Role	BSC Agent Details	001
	Issue Registration Report	001
	Operations Registration Report	001
	SAA Data Exception Report	001
Meter Advance	EAC/AA Request File	001
	Required Change of Profile Class	001
Meter COP	Metering Non-Compliance Notification	001
Meter COP Issue Number	Metering Non-Compliance Notification	001
Meter Equipment/Service Location	Metering Non-Compliance Notification	001
	Provision of Site Technical Details	001
Meter Id (Serial Number)	Details of Asset Metering Fault	001
	Estimation Due to High Energy Recorded	001
	Meter Readings not mapped to Settlement Registers	001
	Metering Non-Compliance Notification	001
	Notification of Failure to Carry Out Proving Test	001
	Notification of Incorrect Register Mapping	001
	Report Action Required	001
	Required Change of Profile Class	001

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Data Item	Data Flow Name	
Meter Operator Id	Notification of Pending Work	001
	Site Visit Rejection	001
Meter Reading used for LF Calculation	Required Change of Profile Class	001
Meter Register Id	100 kW Demand Report	001
	Estimation Due to High Energy Recorded	001
	Metering Non-Compliance Notification	001
	Notification of Incorrect Register Mapping	001
	Report Action Required	001
	Required Change of Profile Class	001
Meter/Timeswitch Class Id	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
Metering Point Address Line 1	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
	Request Creation of UMS Skeleton SMRS Record	001
Metering Point Address Line 2	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
	Request Creation of UMS Skeleton SMRS Record	001
Metering Point Address Line 3	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
	Request Creation of UMS Skeleton SMRS Record	001
Metering Point Address Line 4	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Address Line 5	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Address Line 6	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Address Line 7	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Address Line 8	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Address Line 9	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering Point Postcode	Meter Readings not mapped to Settlement Registers	001
	Notification of AMHHDC	001
Metering System Id	100 kW Demand Report	001
	Collated Supplier UMS Registrations	001
	Confirmation of End Readings Date	001
	Confirmation of Start Readings Date	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001

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Metering System Id	EAC/AA File	001
	EAC/AA Request File	001
	Estimation Due to High Energy Recorded	001
	Excessively Large AA	001
	HH Unmetered Supply Certificate	001
	Invalid Meter Reading / AA / EAC	001
	Invalid Metering System Data	001
	Meter Readings not mapped to Settlement Registers	001
	Metering System Half Hourly Volume Adjustments	001
	Missing Metering System Data	001
	MSIDs affected by Demand Control Event	001
	NHH Unmetered Supply Certificate	001
	Notification of Failure to Carry Out Proving Test	001
	Notification of Incorrect Register Mapping	001
	Notification of Long Term Vacant Site	001
	Notification of Pending Work	001
	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
	Request Creation of UMS Skeleton SMRS Record	001
	Request for EM Details	001
	Request to SMRA to Disconnect a UMS Metering Point	001
	Required Change of Profile Class	001
	Secondary Half Hourly Consumption Volumes	001
	Site Visit Rejection	001
	Summary Inventory (for HH Trading)	001
	UMS EM Technical Details	001
MOA Effective From Date	Confirmation of Asset Metering Agent Registration	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Metering Agent Registration	001
MOA Id	Confirmation of Asset Metering Agent Registration	001
	Deappointment and Deregistration of MOA(s) in	001
	Registration of Asset Metering Agents	001
	Rejection of Asset Metering Agent Registration	001
MPAN Applicable Balancing Services Volume Data (losses)	Metering System Half Hourly Volume Adjustments	001
MPAN Applicable Balancing Services Volume Data (non-losses)	Metering System Half Hourly Volume Adjustments	001
MRPC Supplier Profiled Annualised Advance (Measurement / Profile Class Consumption Report		001
MRPC Supplier Profiled EAC	(Measurement / Profile Class Consumption Report	001
MRPC Supplier Profiled Unmetered	(Measurement / Profile Class Consumption Report	001
MSID Count (HH)	Energy Breakdown (BM Unit)	001

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MSID Pair Allocation Indicator	Baselining Expected Volume Report	001
MSID Pair Baseline Calculation Status	Baselining Expected Volume Report	001
MSID Pair Baseline Indicator	Baselining Expected Volume Report	001
MSID Pair Baseline Methodology	Baselining Expected Volume Report	001
MSID Pair Id	Confirmation of MSID Pair Allocation	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disputed MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of Delivered Volume	002
	Rejection of MSID Pair Allocation	001
MSID Pair Indicator	AMSID Pair Allocation to a Secondary BM Unit	001
	BM Unit Allocation Baselining Detail	001
	BM Unit Allocation Event Day	001
	Confirmation of AMSID Pair Allocation to a Secondary BM Unit	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Event Day	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of Delivered Volume	002
MSID Pair Rejection Reason	Confirmation of MSID Pair Allocation	001
	Loss of MSID Pair Allocation	001
	MSID Pair Allocation	001
	Rejection of MSID Pair Allocation	001
Name	BSC Agent Details	001
Name of Registrant	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
NGC BM Unit Name	Operations Registration Report	001
Non-Compliance Details	Metering Non-Compliance Notification	001
Notification Date	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
Notification Period	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
Number of Days in Quarter	Supplier Quarterly Volume Report	001
Number of Phases	Metering Non-Compliance Notification	001
	Provision of Site Technical Details	001

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Data Item	Data Flow Name	
Outstation Id	Metering Non-Compliance Notification	001
Outstation Type	Asset Meter Registration	001
	Confirmation of Asset Meter Registration	001
	Rejection of Asset Meter Registration	001
Participant Id	BM Unit Allocation Baselining Detail	001
	BM Unit Allocation Event Day	001
	BM Unit Baselining Status	001
	Confirmation of BM Unit Allocation Baselining Detail	001
	Confirmation of BM Unit Allocation Event Day	001
	Confirmation of BM Unit Baselining Status	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of BM Unit Baselining Status	001
Party Id	Split Pool Funds Report	001
Payment Date	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
	Additional Calendar Details	001
	SAA Settlement Calendar	001
Payment Period	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
Percentage of NHH BM Unit Allocations with Errors	Summary of NHH BM Unit Allocations	001
Period Asset Metering System Metered Data	Consumption Data Issue Notification	001
Period BM Unit Allocated Disconnected Volume	BM Unit Disconnected Supplier Take Energy Volume Data File	001
Period BM Unit Non-Chargeable Demand	Supplier BM Unit Period Non-Chargeable Demand	001
Period BM Unit SVA Gross Demand	BM Unit SVA Gross Demand Data File	001
Period BM Unit Total Allocated Volume	BM Unit Supplier Take Energy Volume Date File	001
Period BMU Gross HH Demand	TUoS Report (HH/NHH Split)	003
Period BMU Gross HH Embedded Export	TUoS Report (HH/NHH Split)	003
Period BMU Gross Non-Final Demand	TUoS Report (HH/NHH Split)	003
Period BMU HH Allocated Volume	TUoS Report (HH/NHH Split)	003
Period BMU NHH Allocated Volume	TUoS Report (HH/NHH Split)	003
Period Corrected Supplier Deemed Take	TUoS Report (HH/NHH Split)	003
Period Covered	Summary of NHH BM Unit Allocations	001
Period GSP Group Purchases	GSP Group Take Data File	001
Period Non-Corrected Supplier Deemed Take	TUoS Report (HH/NHH Split)	003
Period Supplier BM Unit Non BM ABSVD Volume	Supplier BM Unit Non BM ABSVD	001
Period Supplier Deemed Take	TUoS Report (HH/NHH Split)	003

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Data Item	Data Flow Name	
Period Supplier Deemed Take Report	TUoS Report (HH/NHH Split)	003
Pool Selling Price	Settlement Price Data File	001
Postcode	Asset Registration	001
	BSC Agent Details	001
	Confirmation of Asset Registration	001
	HH Unmetered Supply Certificate	001
	Issue Registration Report	001
	NHH Unmetered Supply Certificate	001
	Rejection of Asset Registration	001
	Request Creation of UMS Skeleton SMRS Record	001
	Request to SMRA to Disconnect a UMS Metering Point	001
Production/Consumption Flag	Operations Registration Report	001
Profile Class Description	Profile Data File	001
Profile Class Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	Collated Supplier UMS Registrations	001
	Deemed Meter Advance Request File	001
	EAC Data to Distributor Report	001
	EAC/AA Request File	001
	GSP Group Market Matrix Report	001
	GSP Group Profile Class Default EAC	001
	GSP Group Profile Class Tolerances	001
	HH Unmetered Supply Certificate	001
	MSIDs affected by Demand Control Event	001
	NHH BM Unit Allocation	001
	NHH Unmetered Supply Certificate	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Profile Data File	001
	Regression Equations Data File	001
Profile Class Id (Current)	Required Change of Profile Class	001
Profile Class Id (New)	Required Change of Profile Class	001
Profile Description	Profile Data File	001
Profile Id	Profile Data File	001
	Regression Equations Data File	001
Profile Settlement Periods	Profile Data File	001
Proportion of Losses	Operations Registration Report	001
Quarter Id	Supplier Quarterly Volume Report	001
Quarterly Average MPAN Count	Supplier Quarterly Volume Report	001
Quarterly Volume in MWh	Supplier Quarterly Volume Report	001
Reading Date & Time	100 kW Demand Report	001

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Data Item	Data Flow Name	
Reading Date & Time	Estimation Due to High Energy Recorded	001
Reading Type	Estimation Due to High Energy Recorded	001
Reason	Invalid Metering System Data	001
	Missing Metering System Data	001
Reason for Rejection	Site Visit Rejection	001
Reason for Request	Details of Asset Metering Fault	001
	Estimation Due to High Energy Recorded	001
	Report Action Required	001
Reason for sending notification of incorrect register mapping	Notification of Incorrect Register Mapping	001
Received Time	Stage 2 NETA Acknowledgement Message	001
Receiving Application Id	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Stage 2 NETA Acknowledgement Message	001
Record Code	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BSCCo GSP Group Consumption Totals Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC/AA File	001
	EAC/AA Request File	001
	GSP Group Market Matrix Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Supplier Quarterly Volume Report	001
Record Count	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001

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Data Item	Data Flow Name	
Record Count	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Record Type	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	Daily Activations Report	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	Energy Breakdown Report	001

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Data Item	Data Flow Name	
Record Type	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Reference Number	NHH BM Unit Allocation	001
Register Description	Meter Readings not mapped to Settlement Registers	001
Register Reading	Estimation Due to High Energy Recorded	001
	Meter Readings not mapped to Settlement Registers	001
Registrant Id	TUoS Residual Charges Billing Report	001
Registration Effective From Date	Issue Registration Report	001
Registration Effective To Date	Issue Registration Report	001
Registration Status	Issue Registration Report	001
Registration Transfer Successfully Validated	Registration Transfer Validation Details	001
Registration Type	Issue Registration Report	001
Regression Coefficient	Regression Equations Data File	001
Regression Coefficient Type	Regression Equations Data File	001
Regular Reading Cycle	Notification of AMHHDC	001
Reject Action	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001

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Data Item	Data Flow Name	
Reject Action	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
Rejection Reason	BM Unit Submitted Expected Volume Rejection	001
	Confirmation of Asset Meter Registration	001
	Rejection of AMSID Pair Allocation to a Secondary BM Unit	001
	Rejection of Asset Meter Registration	001
	Rejection of Asset Metering Agent Registration	001
	Rejection of Asset Registration	001
	Rejection of BM Unit Allocation Baselining Detail	001
	Rejection of BM Unit Allocation Event Day	001
	Rejection of BM Unit Baselining Status	001
Report Parameters	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Profile Administration Operation Performance Report	001
	SAA Operational Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Requesting Registrant	Issue Registration Report	001
Required First Scheduled Read Date	Notification of AMHHDC	001
Response Code	Stage 2 NETA Acknowledgement Message	001
Response Data	Stage 2 NETA Acknowledgement Message	001
Response Time	Stage 2 NETA Acknowledgement Message	001
Retrieval Method	Notification of AMHHDC	001
RR Activation	Daily Activations Report	001
Run Number	(Run Failure	001
	(Settlement Run Equitability Report	001

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Data Item	Data Flow Name	
Run Number	BSCCo GSP Group Consumption Totals Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Revised GSP Group Take Data File	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Run Type Code	(Settlement Run Equitability Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSCCo GSP Group Consumption Totals Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Invalid Metering System Data	001
	Missing Metering System Data	001
	Revised GSP Group Take Data File	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
SAA Settlement Date	GSP Group Take Data File	001
	SAA Operational Performance Report	001
	Split Pool Funds Report	001
SAA Settlement Run Number	GSP Group Take Data File	001
	SAA Operational Performance Report	001
	Split Pool Funds Report	001
SAA Settlement Run Type	SAA Operational Performance Report	001
SAA Settlement Run Type Id	GSP Group Take Data File	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
SC Corrected Deemed Take	(Settlement Run Equitability Report	001
SC Uncorrected Deemed Take	(Settlement Run Equitability Report	001

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Data Item	Data Flow Name	
Season Id	Regression Equations Data File	001
Secondary BM Unit Demand Volume	Secondary BM Unit Demand Volumes	001
Secondary BM Unit Supplier Delivered Volume	Secondary BM Unit Delivered Volumes	001
Secondary Half Hourly Consumption (losses)	Secondary Half Hourly Consumption Volumes	001
Secondary Half Hourly Consumption (non-losses)	Secondary Half Hourly Consumption Volumes	001
Secondary Half Hourly Delivered Volumes (losses)	Metering System Half Hourly Volume Adjustments	001
Secondary Half Hourly Delivered Volumes (non-losses)	Metering System Half Hourly Volume Adjustments	001
Sending Application Id	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Stage 2 NETA Acknowledgement Message	001
Sequence Number	BSC Agent Details	001
	Issue Registration Report	001
	Operations Registration Report	001
	SAA Data Exception Report	001
Service Level Reference	Notification of AMHHDC	001
Service Reference	Notification of AMHHDC	001
Settlement Code	(Measurement / Profile Class Consumption Report	001
	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	Additional Calendar Details	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSCCo GSP Group Consumption Totals Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001

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Data Item	Data Flow Name	
Settlement Code	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Revised GSP Group Take Data File	001
	SAA Settlement Calendar	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Settlement Code Description	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	BSCCo GSP Group Consumption Totals Report	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Settlement Date	(Measurement / Profile Class Consumption Report	001
	(Payment Calendar (Agreed) Removed from DB Ceri Hughes - E-mail 07/09/2000	001
	(Run Failure	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	Additional Calendar Details	001
	Baselining Expected Volume Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Settlement Expected Volumes	001
	BM Unit Submitted Expected Volume Warning	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSCCo GSP Group Consumption Totals Report	001

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Data Item	Data Flow Name	
Settlement Date	Confirmation Delivered Volume	002
	Confirmation of ABS MSID Pair Delivered Volume	001
	Consumption Data Issue Notification	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Default Data	001
	Default Teleswitch Data Report	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Invalid Data	001
	Invalid Metering System Data	001
	Metering System Half Hourly Volume Adjustments	001
	Missing Data	001
	Missing Metering System Data	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Notification that Reports Delayed	001
	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of Delivered Volume	002
	Revised GSP Group Take Data File	001
	SAA Settlement Calendar	001
	Secondary BM Unit Delivered Volumes	001
	Secondary BM Unit Demand Volumes	001
	Secondary Half Hourly Consumption Volumes	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Sunset Data File	001

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Settlement Date	Supplier BM Unit Non BM ABSVD	001
	Supplier BM Unit Period Non-Chargeable Demand	001
	Temperature Data	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
Settlement Period Id	(Settlement Run Equitability Report	001
	ABS MSID Pair Delivered Volume Exception Report	001
	ABS MSID Pair Delivered Volume Notification	001
	Baselining Expected Volume Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Submitted Expected Volume Notification	001
	BM Unit Submitted Expected Volume Rejection	001
	BM Unit Submitted Expected Volume Warning	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSCCo GSP Group Consumption Totals Report	001
	Confirmation Delivered Volume	002
	Consumption Data Issue Notification	001
	Daily Activations Report	001
	Delivered Volume Exception Report	002
	Delivered Volume Notification	002
	Energy Breakdown (Settlement Period and BM Unit)	001
	GSP Group Take Data File	001
	Invalid Metering System Data	001
	Metering System Half Hourly Volume Adjustments	001
	Missing Metering System Data	001
	Regression Equations Data File	001
	Rejection of ABS MSID Pair Delivered Volume	001
	Rejection of Delivered Volume	002
	Revised GSP Group Take Data File	001
	Secondary BM Unit Delivered Volumes	001
	Secondary BM Unit Demand Volumes	001
	Secondary Half Hourly Consumption Volumes	001
	Settlement Price Data File	001
	Supplier BM Unit Non BM ABSVD	001
	Supplier BM Unit Period Non-Chargeable Demand	001
	TUoS Report (HH/NHH Split)	003
Settlement Period Label	(Settlement Run Equitability Report	001
	BSCCo GSP Group Consumption Totals Report	001
	TUoS Report (HH/NHH Split)	003
Settlement Run End Date	Supplier Quarterly Volume Report	001
Settlement Run From Date	Supplier Quarterly Volume Report	001

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Data Item	Data Flow Name	
Settlement Run Type	Baselining Expected Volume Report	001
	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
	Metering System Half Hourly Volume Adjustments	001
	Secondary BM Unit Delivered Volumes	001
	Secondary BM Unit Demand Volumes	001
	Secondary Half Hourly Consumption Volumes	001
	Supplier BM Unit Non BM ABSVD	001
	TUoS Residual Charges Billing Report	001
Site Address	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Site Allocation Indicator	Baselining Expected Volume Report	001
Site Baseline Calculation Status	Baselining Expected Volume Report	001
Site Baseline Indicator	Baselining Expected Volume Report	001
Site Baseline Methodology	Baselining Expected Volume Report	001
Site ID	Baselining Expected Volume Report	001
Site Name	Registration Transfer from CMRS to SMRS	001
	Registration Transfer from SMRS to CMRS	001
Site Visit Check Code	Estimation Due to High Energy Recorded	001
	Meter Readings not mapped to Settlement Registers	001
	Report Action Required	001
	Site Visit Rejection	001
SPM Default EAC MSID Count	GSP Group Market Matrix Report	001
SPM Default Unmetered MSID Count	GSP Group Market Matrix Report	001
SPM Total AA MSID Count	GSP Group Market Matrix Report	001
SPM Total Annualised Advance Report Value	GSP Group Market Matrix Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
SPM Total Consumption	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
SPM Total EAC MSID Count	GSP Group Market Matrix Report	001
SPM Total EAC Report Value	GSP Group Market Matrix Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
SPM Total Unmetered Consumption Report Value	GSP Group Market Matrix Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
SPM Total Unmetered MSID Count	GSP Group Market Matrix Report	001
Standard Settlement Configuration Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	Collated Supplier UMS Registrations	001

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Data Item	Data Flow Name	
Standard Settlement Configuration Id	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	GSP Group Market Matrix Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	NHH BM Unit Allocation	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
Standard Settlement Configuration Type	Mapping Data for HH Aggregated Metering Systems	001
Standing Data Reports	Registration Transfer Standing Data Report	001
Start Date and Time	Disconnected Non-BM STOR MPANs	001
	MSIDs affected by Demand Control Event	001
Start Date for LF Calculation	Required Change of Profile Class	001
Start Day	Mapping Data for HH Aggregated Metering Systems	001
Start Month	Mapping Data for HH Aggregated Metering Systems	001
Start Time	Mapping Data for HH Aggregated Metering Systems	001
Submitted Expected Volume	Baselining Expected Volume Report	001
	BM Unit Submitted Expected Volume Notification	001
	BM Unit Submitted Expected Volume Rejection	001
	BM Unit Submitted Expected Volume Warning	001
Sum of Gross Imports (annual)	TUoS Residual Charges Tariff Setting Report	001
Sum of Gross Imports (daily)	TUoS Residual Charges Billing Report	001
Supplier Id	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Collated Supplier UMS Registrations	001
	Data Aggregator in a GSP Group	001
	Data Collector in a GSP Group	001
	Default Teleswitch Data Report	001
	Disconnected Non-BM STOR MPANs	001
	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
	Energy Breakdown Report	001
	Estimation Due to High Energy Recorded	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Metering System Half Hourly Volume Adjustments	001

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Supplier Id	NHH BM Unit Allocation	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Notification of Pending Work	001
	Registration Transfer Validation Details	001
	Request Daily Profile Coefficient Data	001
	Request to SMRA to Disconnect a UMS Metering Point	001
	Site Visit Rejection	001
	Split Pool Funds Report	001
	Standing Data Changes for Supplier in a GSP group	001
	Standing Data Changes for Supplier in a GSP group	002
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	001
	Standing Data Changes for Supplier/Data Aggregator in a GSP group	002
	Summary of NHH BM Unit Allocations	001
	Supplier in a GSP Group	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
Supplier Name	(Votes and Shares Report	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Supplier Total Aggregated Supplier Profiled EAC Consumption	Energy Breakdown Report	001
Supplier Volume Reporting Group	Supplier Quarterly Volume Report	001
SVA Agent Id	Default Teleswitch Data Report	001
	Request Daily Profile Coefficient Data	001
SVA Run Date	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	SAA Settlement Calendar	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003

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Data Item	Data Flow Name	
SVA Run Number	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Energy Breakdown Report	001
	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
SVA Run Type Id	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
Switched Load Indicator	(Measurement / Profile Class Consumption Report	001
Switched Load Profile Class Ind	Profile Data File	001
Target Settlement Code	Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
Telephone No	BSC Agent Details	001
	Issue Registration Report	001
Test Data Flag	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	Issue Registration Report	001
	Operations Registration Report	001
	SAA Data Exception Report	001
	Stage 2 NETA Acknowledgement Message	001
Time of Sunset	Sunset Data File	001
Time Pattern Regime	EAC Data to Distributor Report	001
	GSP Group Market Matrix Report	001
Time Pattern Regime Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	Collated Supplier UMS Registrations	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001

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Time Pattern Regime Id	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Mapping Data for HH Aggregated Metering Systems	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
To Participant Id	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	Acknowledgement	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Default Data	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Invalid Data	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	Missing Data	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Notification that Reports Delayed	001
	Operations Registration Report	001

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Data Item	Data Flow Name	
To Participant Id	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
To Role Code	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Registration Data File	002
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	BSC Agent Details	001
	BSCCo GSP Group Consumption Totals Report	001
	Daily Activations Report	001
	Deemed Meter Advance File	001
	Deemed Meter Advance Request File	001
	Disconnected Non-BM STOR MPANs	001
	EAC Data to Distributor Report	001
	EAC/AA File	001
	EAC/AA Request File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	GSP Group Take Data File	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Issue Registration Report	001
	Mapping Data for HH Aggregated Metering Systems	001
	MSIDs affected by Demand Control Event	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001

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Data Item	Data Flow Name	
To Role Code	Non Half Hourly Data Aggregator Performance Report	001
	Operations Registration Report	001
	Profile Administration Operation Performance Report	001
	Profile Data File	001
	Regression Equations Data File	001
	Revised GSP Group Take Data File	001
	SAA Data Exception Report	001
	SAA Operational Performance Report	001
	Settlement Price Data File	001
	Split Pool Funds Report	001
	Stage 2 NETA Acknowledgement Message	001
	Sunset Data File	001
	Supplier Quarterly Volume Report	001
	TUoS Report (HH/NHH Split)	003
	TUoS Residual Charges Billing Report	001
	TUoS Residual Charges Tariff Setting Report	001
Total Aggregated Supplier Actual HH Consumption	Energy Breakdown Report	001
Total Aggregated Supplier Estimated HH Consumption	Energy Breakdown Report	001
Total Aggregated Supplier Profiled AA Consumption	Energy Breakdown Report	001
Total Aggregated Supplier Profiled EAC Consumption	Energy Breakdown Report	001
Total Aggregated Supplier Unmetered Consumption	Energy Breakdown Report	001
Total CCC Aggregated Supplier Consumption	BSCCo GSP Group Consumption Totals Report	001
Total CCC Aggregated Supplier Line Loss	BSCCo GSP Group Consumption Totals Report	001
Total CCC Corrected Supplier	BSCCo GSP Group Consumption Totals Report	001
Total CCC Corrected Supplier Line Loss	BSCCo GSP Group Consumption Totals Report	001
Total CCC MSID Count	BSCCo GSP Group Consumption Totals Report	001
Total Supplier Deemed Take	(Votes and Shares Report	001
Trading Unit Name	Operations Registration Report	001
Transmission Loss Factor	Operations Registration Report	001
Transmission Loss Multiplier	Settlement Price Data File	001
Transmission Losses Reconciliation Multiplier	Settlement Price Data File	001
UMS Category	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
UMS Certificate Effective From Date	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001

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Data Item	Data Flow Name	
UMS Certificate Issue Date	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
UMS Certificate Present	Collated Supplier UMS Registrations	001
UMS Certificate Type	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
UMSO Fax Number	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
UMSO Phone Number	HH Unmetered Supply Certificate	001
	NHH Unmetered Supply Certificate	001
Uncorrected CCC Deemed Take (Aggregated Supplier Consumption)	(Settlement Run Equitability Report	001
Uncorrected Supplier Consumption	Energy Breakdown (BM Unit)	001
	Energy Breakdown (Settlement Period and BM Unit)	001
Upper Limit Tolerance	GSP Group Profile Class Tolerances	001
User Name	(Measurement / Profile Class Consumption Report	001
	(Settlement Run Equitability Report	001
	(Votes and Shares Report	001
	BM Unit Disconnected Supplier Take Energy Volume Data File	001
	BM Unit Supplier Take Energy Volume Date File	001
	BM Unit SVA Gross Demand Data File	001
	Energy Breakdown Report	001
	GSP Group Market Matrix Report	001
	Half Hourly Data Aggregator Operational Performance Report	001
	Half Hourly Data Aggregator Performance Report	001
	Non Half Hourly Data Aggregation Settlement Class Consumption Report	001
	Non Half Hourly Data Aggregator Operational Performance Report	001
	Non Half Hourly Data Aggregator Performance Report	001
	Profile Administration Operation Performance Report	001
	SAA Operational Performance Report	001
	Split Pool Funds Report	001
	TUoS Report (HH/NHH Split)	003
VT Class	Provision of Site Technical Details	001
VT Rating	Provision of Site Technical Details	001
VT Ratio	Provision of Site Technical Details	001

APPENDIX C - Data Item Definition

AA Effective From Settlement Date

Description:	AA Effective from Settlement Date
Units:	None
Valid Set:	A valid date within the constraints of the format

Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required

Acronym:
Notes:

AA/EAC Indicator

Description:	Bi-state indicator defining, for a non-half hourly metered Consumption Component Class, whether the profiled consumption is based on an Annualised Advance or an Estimated Annual Consumption.	
Units:	None	
Valid Set:	A	Annualised Advance
	E	Estimated Annual Consumption

Domain:	Code
Logical Format:	CHAR(1)
Default Value:	E

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
15	various	SVA June 05 Release

Accept Action

Description:
Units:
Valid Set:

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

Action Description

Description:	Description of Action
Units:	None
Valid Set:	"Create", "Edit" or "Delete"
Domain:	Text
Logical Format:	Text (255)
Default Value:	Not Required
Acronym:	
Notes:	N0005

Action Indicator

Description: Indicates whether a P0297, P0300 or P0303 Registration file is a new registration, an update to an existing registration, a change of Registrant AMVLP or a deletion.

Units: None
Valid Set: N means new registration
        U means updated registration
        C means change of Registrant AMVLP
        D means delete registration

Domain: Text
Logical Format: Text(1)
Default Value: Not required

Acronym:
Notes: Valid Set items C and D are only applicable to the P0297.

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Actual Noon Temperature

Description: The arithmetic average of actual noon temperature as measured at representative weather stations within the GSP Group area.

Units: Degrees Fahrenheit
Valid Set: A valid temperature within constraints of the format.
May be negative.
Values will be supplied by the Authorised Temperature Provider

Domain: Ambient Temperature
Logical Format: NUM(4,1)
Default Value: Not required

Acronym:
Notes: Grid Supply Point Group Measured Temperature in BSC.

Actual/Estimated Indicator

Description: Bi-state indicator showing whether a component of consumption for half hourly metering systems pertains to actual or estimated data.

Units: None

Valid Set:
A   Actual

C   Long Day / Short Day
E   Estimated

If "C" is used in D0390 flows, SVAA will process it as if it were "E"

Domain: Code
Logical Format: CHAR(1)
Default Value: E

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item modified

Additional Information

Description: A free format character string for providing additional details.
Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Text
Logical Format: CHAR(200)
Default Value: Not required

Acronym:
Notes:

Address Line 1

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

Address Line 2

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

Address Line 3

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

Address Line 4

Is Synonym of: Address Line
Description: A free format character string for address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Address Line 5

Is Synonym of: Address Line
Description: A free format character string for address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Address Line 6

Is Synonym of: Address Line
Description: A free format character string for address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Address Line 7

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Address Line 8

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Address Line 9

Is Synonym of:	Address Line
Description:	A free format character string for address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Agent Id

Description:	Id of Agent Registering
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text (8)
Default Value:	Not Required
Acronym:	
Notes:	N0018

Agent Name

Description:	Name of Agent Registering
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text (30)
Default Value:	Not Required
Acronym:	
Notes:	N0019

Agent Type

Description:	Type of Agent Registering
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text (2)
Default Value:	Not Required
Acronym:	
Notes:	N0020

Alternative Effective From Settlement Date {DAIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0220 flow. If the Effective From Settlement Date indicated is incorrect the Supplier will provide the correct Effective From Settlement Date. This Date is the Alternative Effective From Settlement Date {DAIGG}.

Units: None
Valid Set:

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Alternative Effective From Settlement Date {SIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0219 flow. If the Effective From Settlement Date indicated is incorrect the Supplier will provide the correct Effective From Settlement Date. This Date is the Alternative Effective From Settlement Date {SIGG}.

Units: None
Valid Set:

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Alternative Effective To Settlement Date {DAIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0220 flow. If the Effective To Settlement Date indicated is incorrect the Supplier will provide the correct Effective To Settlement Date. This Date is the Alternative Effective To Settlement Date {DAIGG}.

Units: None
Valid Set:

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Alternative Effective To Settlement Date {SIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0219 flow. If the Effective To Settlement Date indicated is incorrect the Supplier will provide the correct Effective To Settlement Date. This Date is the Alternative Effective To Settlement Date {SIGG}.

Units: None
Valid Set:

Domain: Effective Date
Logical Format: Date
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

AMHHDC Effective From Date

Description: The date from which a Asset Metering Half Hourly Data Collector is
                   appointed to an AMSID Pair
Units: None
Valid Set: Any within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMHHDC Effective To Date

Description: The date until which a Asset Metering Half Hourly Data Collector is
                   appointed to an AMSID Pair
Units: None
Valid Set: Any within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

AMHHDC Id

Description:	The Asset Metering Half Hourly Data Collector Identifier
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	CHAR(4)
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMSID

Description:	The unique reference for an Asset Metering System Identifier
Units:	None
Valid Set:	Any 13 digit number derived by:

> Digits 1-2 - the short code "nn"
> Digits 3-12 – allocated by the SVAA
> Digit 13 – checksum calculated from Digits 1-12

Domain:	Identifier
Logical Format:	INT(13)
Default Value:	Not required
Acronym:	
Notes:	Allocated by the SVAA

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMSID Pair Allocation Indicator

Description: AMSID Pair Aoolcation indicator
Units: None
Valid Set: A

Domain: Text
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

AMSID Pair Baseline Calculation Status

Description: An indicator of the baseline calculation status for an AMSID Pair in a Baselined BM Unit.

Units: None
Valid Set: T or F

Domain: Text
Logical Format: Text(1)
Default Value: Not required

Acronym:
Notes: "T" (calculated) or "F" (not calculated)

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

AMSID Pair Baseline Indicator

Description: An indicator to specify the baseline indicator for an AMSID Pair in a
Baselined BM Unit.

Units: None
Valid Set: 'B' or 'I'

Domain: Text
Logical Format: Text(1)
Default Value: Not required

Acronym:
Notes: B Baselined or I Inactive

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

AMSID Pair Baseline Methodology

Description: The chosen baseline methodology for an AMSID Pair in a Baselined BM
Unit.

Units: None
Valid Set: BL01 oir Null

Domain: Text
Logical Format: Text(4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

AMSID Pair Differencing Indicator

Description:	An indicator to specify whether an AMSID Pair should be used for Asset Metering or Asset Differencing in relation to an Associated MSID Pair
Units:	None
Valid Set:	T means use AMSID Pair for Asset Differencing
	F means use AMSID Pair for Asset Metering
Domain:	Indicator
Logical Format:	Boolean
Default Value:	Not required
Acronym:	
Notes:	Must be set in conjunction with the MSID Pair Indicator in a Secondary BM Unit. Where the AMSID Pair Asset Differencing Indicator is set to T, the MSID Pair Indicator must be set to D and where the AMSID Pair Asset Differencing Indicator is set to F, the MSID Pair Indicator must be set to A"

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMSID Pair in Secondary BM Unit EFD

Description:	The effective from date for an AMSID Pair in a Secondary BM Unit
Units:	None
Valid Set:	
Domain:	Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMSID Pair in Secondary BM Unit ETD

Description: The effective to date for an AMSID Pair in a Secondary BM Unit
Units: None
Valid Set:

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

AMVLP Id

Description: A unique identifier for an Asset Meter VLP.
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Annualised Advance

Description: An estimate of annual consumption for a Settlement Register, calculated from a meter advance, and used for settlement (of) days within the meter advance period.

The meter advance is determined from a pair of meter readings and attributed to a metering system's settlement register.

Units: kWh
Valid Set: Can be negative

Domain: Consumer Energy
Logical Format: NUM(14,1)
Default Value: Not required

Acronym:
Notes:

Appointment Date

Description: The date that an appointment has been set-up for a visit to a customer site/premise.

Units: None
Valid Set: Any within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Asset Capacity

Description: The maximum capacity of an Asset Meter
Units: kW
Valid Set:

Domain: Integer
Logical Format: INT(6)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Meter Make and Model

Description: The make and model of an Asset Meter
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(20)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Meter Serial Number

Description: The serial number of an Asset Meter
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(10)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Metering Type

Description: Asset Meter Type
Units: None
Valid Set: 1, 2, 3, 4 or 5 as defined in CoP1

Domain:
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Registration Id

Description: An unique identifier for an Asset Registration
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: Text(10)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Type

Description: Asset type
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(20)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Asset Voltage

Description: The voltage of the supply at the terminals.of an Asset Meter
Units: Volts
Valid Set:

Domain: Indicator
Logical Format: INT(6)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Authentication Name

Description: Authentication Name
Units: None
Valid Set:

Domain: Text
Logical Format: Text (30)
Default Value: Not required

Acronym:
Notes:

Authentication Password

Description: Authentication Password
Units: None
Valid Set:

Domain: Text
Logical Format: Text (8)
Default Value: Not required

Acronym:
Notes:

Baselined Expected Volume

Description: The sum of all MSID Pairs and AMSID Pairs Volumes in a Baselined BM Unit.

Units: MWh
Valid Set:

Domain: Consumer Energy
Logical Format: Decimal(14,4)
Default Value: Not Required

Acronym:
Notes: Null if no Baselined Expected Volume in Settlement Period for Baselined BM Unit

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Baselined Volume

Description: Baseline Volume
Units: MWh
Valid Set:

Domain: Consumer Energy
Logical Format: Decimal(14,4)
Default Value: Not Required

Acronym:
Notes: Volume uses SVA sign convention:
-ve = Export
+ve = Import

Baselining Indicator

Description: Status of an allocation indicating how the MSID Pair or AMSID Pair will have its expected energy flows calculated.
Units: None
Valid Set: B, S or I

Domain: Text
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes: B (Baselining) or
S (Submitted Expected Volumes) or
I (Indicative)

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Baselining Methodology

Description: A methodology for calculating the expected energy flows for each MSID Pair or AMSID Pair in a Baselined BM Unit.

Units: None
Valid Set: BL01 or NULL

Domain:
Logical Format: Text(4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Activation

Description: Indicator of whether a BM Unit is subject to a Bid-Offer Acceptance for the relevant period

Units: None
Valid Set: T, meaning there is a Bid-Offer Acceptance

F, meaning there is not a Bid-Offer Acceptance

Domain: Indicator
Logical Format: BOOLEAN
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

BM Unit Baselining EFD

Description: The effective from date of a Baselined BM Unit.

Units: None

Valid Set:

Domain: Date

Logical Format: Date

Default Value: Not Required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit Baselining Status

Description: The status of a Baselined BM Unit indicating allocations that may or may not be used to calculate baselining.

Units: None

Valid Set: T - Baselined or F - Not Baselined

Domain: Indicator

Logical Format: Boolean

Default Value: Not Required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit Baselining Status EFD

Description: A Baselined BM Unit's baselining status effective from date.
Units: None
Valid Set:

Domain: Date
Logical Format: Date
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit Id

Description: The unique reference for a BM Unit.
Units: None
Valid Set: Any within the constraints of the format

Domain: Identifier
Logical Format: CHAR(11)
Default Value: Not Required

Acronym:
Notes: A BM Unit is the basic unit of trade for Balancing Mechanism action and represents the smallest number of Metering Points for which metered data is available to the Settlement Administration Agent. N0034.

BM Unit Name

Description: No   NETA description available
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes: N0036

BM Unit Settlement Expected Volume

Description: The total of the Baselined Volumes and Submitted Expected Volumes in a
                    Baselined BM Unit.
Units: MWh
Valid Set:

Domain: Consumer Energy
Logical Format: Decimal(14,4)
Default Value: Not Required

Acronym:
Notes: None if no Settlement Expected Volume for a Baselined BM Unit

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit SEV Effective From Date

Description: The Settlement Expected Volume Effective From Date of a Baselined BM Unit.

Units: None
Valid Set:

Domain: Date
Logical Format: Date
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit SEV Effective To Date

Description: The Settlement Expected Volume Effective To Date of a Baselined BM Unit.
Units: None
Valid Set:

Domain: Date
Logical Format: Date
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit SEV Warning Reason

Description: A warning that a Submitted Expected Volume has been sent to SVAA with no AMSID Pairs or MSID Pairs in a Baselined BM Unit with Baseline Indicator 'S'.

Units: None
Valid Set:

Domain: Text
Logical Format: Text(100)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

BM Unit Type

Description:
Units: None
Valid Set: As Valid Set

E - Embedded
G - GSP Group, default BM unit for a supplier
I - Interconnector User
S - GSP Group, Specific BM unit identified by a supplier
T - Directly connected to the Transmission network

Domain: Text
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes: N0038

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

Boundary Point/Circuit Name

Description: Boundary Point/Circuit Name of Metering System to be transferred from SMRS to CMRS or vice versa.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Broadcast

Description: Not used.
Units: None
Valid Set: Any within the constraints of the format.

Domain: Code
Logical Format: CHAR(1)
Default Value: Not Required

Acronym:
Notes: This item is for use within the Physical Header defined in the User File Design Specification.

CCC Corrected Supplier Consumption

Description: The sum of the value of Corrected Supplier Consumption across Consumption Component Classes for a period.

Units: MWh
Valid Set: Any within the constraints of the format. May be positive or negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

CDCA Set Number

Is Synonym of:	SAA Settlement Run Number
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

CDCA Settlement Date

Is Synonym of:	SAA Settlement Date
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

CDCS Extract Number

Description:	The run number of the CDCS extract which provided the data for the SAA Settlement runs. Numbered sequentially within a Settlement Day.
Units:	None
Valid Set:	Positive integers within the constraints of the format
Domain:	Run Number
Logical Format:	INT(2)
Default Value:	Not required
Acronym:	
Notes:	

Charging Band

Description: Charging Bands describe a set of bands used by network companies to recover network charge residual allowed revenue – please see DCUSA Schedule 32 'Residual Charging Bands'.

Units: None
Valid Set: DOM   Domestic

LVN1   LV No Maximum Import Capacity (MIC) band 1
LVN2   LV No MIC band 2
LVN3   LV No MIC band 3
LVN4   LV No MIC band 4
LV1   LV MIC band 1
LV2   LV MIC band 2
LV3   LV MIC band 3
LV4   LV MIC band 4
HV1   HV band 1
HV2   HV band 2
HV3   HV band 3
HV4   HV band 4
EHV1   EHV band 1
EHV2   EHV band 2
EHV3   EHV band 3
EHV4   EHV band 4
UMS   Unmetered Supplies

Domain: Text
Logical Format: CHAR(5)
Default Value:

Acronym:
Notes: This valid set is subject to change and is dependent on the Charging Bands defined in each LDSO's Relevant Charging Statement.

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
45.0	P402	Data item created

Checksum

Description:	Checksum
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Integer
Logical Format:	INT(10)
Default Value:	Not required

Acronym:
Notes:

Comments/Reasons for Being Invalid

Description:	The reason that a Metering System is not allowed to transfer from SMRS to CMRS or vice versa.
Units:	None
Valid Set:	None

Domain:	Text
Logical Format:	
Default Value:	Not Required

Acronym:
Notes:

Complex Site Indicator

Description:	The site is defined by the MOP as a complex site requiring a separate information sheet to enable the HHDC to correctly collect data from the site.
Units:	None
Valid Set:	F Not Complex
	T Complex

Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	

Acronym:
Notes:

Confirmation of Completed CMRS Registration

Description: A free format character string confirming that CMRS Registration has been completed.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Confirmation of Completed SMRS Registration

Description: A free format character string confirming that SMRS Registration has been completed.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Confirmation of Requirements of BSCP06/3.4

Description: A free format character string confirming the requirements of form BSCP06/3.4.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Confirmation of Requirements of BSCP20/3.1

Description: A free format character string confirming the requirements of form
                      BSCP20/3.1.
Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Confirmation of Updated Records

Description: A free format character string confirming that all records relating to the
                      transfer of a Metering System from SMRS to CMRS or vice versa, have been
                      updated.
Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Confirmed Effective From Date

Description: Confirmed Effective From Date of Transfer of Metering System from SMRS
                      to CMRS or vice versa.
Units: None
Valid Set: None

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Consumption Component Class

Is Synonym of: Consumption Component Class Id
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Consumption Component Class Id

Description: The reference number for a Consumption Component Class.
Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Examples are:

1	HH Metered Consumption (Import) (Actual readings) at site above 100kW.
2	HH Unmetered Consumption (Import) (Actual readings).
3	HH Metering System Specific Line Losses for HH Metered Consumption (Actual readings) at site above 100kW.
4	HH Metering System non specific Line Losses for HH Metered Consumption (Actual readings) at site above 100kW.
5	HH Line Losses for HH Unmetered (always Metering System non specific) (Actual readings).
6	HH Metered Third Party Generation (Export) (Actual readings).
7	HH Metering System Specific Line Losses for Metered NPG (Actual readings).
8	HH Metering System non specific Line Losses for Metered NPG (Actual readings).
9	HH Metered Consumption (Import) (Estimates) at site above 100kW.
10	HH Unmetered Consumption (Import) (Estimates).
11	HH Metering System Specific Line Losses for HH Metered Consumption (Estimates) at site above 100kW.
12	HH Metering System non specific Line Losses for HH Metered Consumption (Estimates) at site above 100kW.
13	HH Line Losses for HH Unmetered (always Metering System non specific) (Estimates).
14	HH Metered Third Party Generation (Export) (Estimates).
15	HH Metering System Specific Line Losses for Metered NPG (Estimates).
16	HH Metering System non specific Line Losses for Metered NPG (Estimates).
17	NHH Profiled half hourly consumption based on EACs.
18	NHH Profiled half hourly consumption based on AAs.
19	NHH Profiled half hourly consumption based on unmetered supplies.
20	NHH Line losses associated with profiled half hourly consumption based on EACs.
21	NHH Line losses associated with profiled half hourly consumption based on AAs.
22	NHH Line losses associated with profiled half hourly consumption based on unmetered supplies.
23	HH Metered Consumption (Import) (Actual readings) at site below 100kW.
25	HH Metering System Specific Line Losses for HH Metered Consumption (Actual readings)

No:

	at site below 100kW.
26	HH Metering System non specific Line Losses for HH Metered Consumption (Actual readings) at site below 100kW.
28	HH Metered Consumption (Import) (Estimates) at site below 100kW.
30	HH Metering System Specific Line Losses for HH Metered Consumption (Estimates) at site below 100kW.
31	HH Metering System non specific Line Losses for HH Metered Consumption (Estimates) at site below 100kW.

Domain: Code
Logical Format: INT(2)
Default Value: Not required

Acronym:
Notes:

Consumption Component Class Id (losses)

Is Synonym of: Consumption Component Class Id
Description: The reference number of a Consumption Component Class, associated with losses
Units: See Synonym
Valid Set: See Synonym

Domain: See Synonym.
Logical Format: See Synonym
Default Value: See Synonym

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

Consumption Component Class Id (non-losses)

Is Synonym of:	Consumption Component Class Id
Description:	The reference number of a Consumption Component Class, associated with non-losses
Units:	See Synonym
Valid Set:	See Synonym
Domain:	See Synonym.
Logical Format:	See Synonym
Default Value:	See Synonym
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

Consumption Component Indicator

Description:	A tri-state data item which shows whether a Consumption Component Class can be categorised by: Metering System Specific Line Loss, Class Specific Line Loss, or Consumption or Generation.
Units:	None
Valid Set:	M Metering System Specific Line Loss
	L Class Specific Line Loss
	C Consumption
Domain:	Code
Logical Format:	CHAR(1)
Default Value:	C
Acronym:	
Notes:	See Consumption Component Class Id for combinations of values for this item and other codes.

Contact Name (UMS Arrangements)

Description: Name of contact for UMS arrangements.
Units: None
Valid Set: Any within the constraints of the format

Domain: Short Description
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

Contract Reference

Description: A unique reference number identifying a Contract Agreement between Supplier and its appointed Agents.
Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Code
Logical Format: CHAR(10)
Default Value: Not Required

Acronym:
Notes:

Corrected CCC Deemed Take (Corrected Supplier Consumption)

Description: For a half hour period, the amount of energy attributed to a Supplier, within a Consumption Component Class and GSP Group, after GSP Group Correction has been applied.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Corrected Daily BMU Gross HH Demand

Description: The sum of Corrected Period BMU Gross HH Demand for a Settlement Day, Supplier BMU and Measurement Class.

Units: MWh
Valid Set: Any within the constraints of the format.

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
43.0	P383	Data item created

Corrected Period BMU Gross HH Demand

Description: The sum of Period BMU Gross HH Demand minus Period BMU Gross Non-
                   Final Demand for a Settlement Day, Supplier BMU and Measurement Class.

Units: MWh
Valid Set: Any within the constraints of the format.

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
43.0	P383	Data item created
48.0	P419	Item modified to refer to Non-Final Demand

CoS and Coincident CoMC Indicator

Description: An indicator to show whether the Change of Measurement Class (CoMC)
                   coincident with Change of Supplier (CoS) has been completed or not.

Units: None
Valid Set: T, standing for True, meaning the CoMC coincident with CoS completed

                   successfully
                   F, standing for False, meaning the CoMC coincident with CoS not complete

Domain: Indicator
Logical Format: BOOLEAN
Default Value: Not known

Acronym:
Notes: The value T indicates that the NHHMO should allocate the meter reading(s)
                   received from the new HHMO to the NHH meter register(s).

Count of Final Demand Sites

Description:	Number of Final Demand Sites as counted by an LDSO and used by network companies in the calculation of network charge residual charges – please see DCUSA Schedule 32.
Units:	None
Valid Set:	
Domain:	Identifier
Logical Format:	INT(10)
Default Value:	
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
45.0	P402	Data item created

Creation Time

Is Synonym of:	File Creation Time
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

CT Class

Description:	The accuracy class of the Current Transformer.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Code
Logical Format:	CHAR(4)
Default Value:	Not required

Acronym:
Notes:

CT Rating

Description:	VA Rating of the Current Transformer.
Units:	V A
Valid Set:	Any within the constraints of the format

Domain:	Integer
Logical Format:	INT(4)
Default Value:	Not required

Acronym:
Notes:

CT Ratio

Description: The CT Ratio is used to describe the ratio of the rated through (primary) current to the output (secondary) current of a current transformer. It can also be used as part of the information required to calibrate a CT operated

Units: None
Valid Set: See Notes

Domain: Text
Logical Format: CHAR(6)
Default Value: Not required

Acronym:
Notes: Normal secondary outputs of a CT are 1A and 5A though there are occasions where outputs such as 10A are produced from summation of CTs. There is no defined upper level for a primary current but 2000A could be considered a normal maximum.

Customer Name

Description: A free format character string for customer name.
Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

D0170 Rejection Description

Description: Reason given by the LDSO to the MOA why a D0215 cannot or should not be sent when a request for such flow is received via the D0170 flow with Requested Action Code 21.

Units: None
Valid Set: 01 Measurement transformers installed pre 6 November 2008 (BSC CP1225)
      02 Measurement transformers not owned by LDSO and are unlikely to ever be adopted into DNO ownership.
      03 Measurement transformers not LDSO-owned and not yet adopted into LDSO ownership.
      04 LDSO not relevant network operator for Metering Point.
      05 Measurement transformer ratio(s) unknown

Domain: Text
Logical Format: Char(2)
Default Value: Not Required

Acronym:
Notes:

Daily BMU Gross HH Demand

Description: The sum of Period BMU Gross HH Demand for a Settlement Day, Supplier BMU and Measurement Class.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Daily BMU Gross HH Embedded Export

Description: The sum of Period BMU Gross HH Embedded Export for a Settlement Day, Supplier BMU and Measurement Class.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Daily BMU Gross HH Non-Final Demand

Description: The sum of Period BMU Gross Non-Final Demand for a Settlement Day, Supplier BMU and Measurement Class.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P419	Item modified to reference Non-Final Demand

Daily Corrected Supplier Deemed Take

Description:	The deemed take that is attributable to consumption that is subject to GSP Group correction for a Supplier in a GSP Group for a settlement day.
Units:	MWh
Valid Set:	Any within the constraints of the format
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required
Acronym:	
Notes:	

Daily Corrected Supplier Purchase Total

Description:	The purchases that are attributable to corrected consumption component classes for a Supplier in a GSP Group for a settlement day.
Units:	Pounds Sterling (£)
Valid Set:	Any within the constraints of the format. May be negative.
Domain:	Monetary
Logical Format:	NUM(14,2)
Default Value:	Not required
Acronym:	
Notes:	

Daily GSP Group Purchases

Description:	The total expected purchases attributed to a GSP Group for a Settlement Day provided by the SAA.
Units:	Pounds Sterling (£)
Valid Set:	Any within the constraints of the format, may be positive or negative
Domain:	Monetary
Logical Format:	NUM(14,2)
Default Value:	Not required
Acronym:	
Notes:	Internal length = 22,10 i.e. Oracle maximum This data item is not used in any data flow defined in the Data Transfer Catalogue which has a similar item with a logical format NUM(13,3) for this item (DTC v4.2).

Daily GSP Group Take

Description:	The sum of GSP Group Take for a day.
Units:	MWh
Valid Set:	Any within the constraints of the format

Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

Daily GSP Group Total Purchases

Description:	A derived value of the total expected purchases for a GSP Group in a Settlement Day.
	It is derived from the Sum (over all Settlement Periods in the Day) of GSP Group Take(j) * (1+TLM(j)) * (1+LRM(j)) *PSP(j).
Units:	Pounds Sterling (£)
Valid Set:	Any within the constraints of the format, may be positive or negative

Domain:	Monetary
Logical Format:	NUM(14,2)
Default Value:	Not required

Acronym:
Notes: Internal length = 22,10 i.e. Oracle maximum

Daily HH Allocated Volume

Description: The sum of Period BMU HH Allocated Volume for a Settlement Day.
Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
7.0	P91	Extension to data provided to the transmission company in the TUoS report

Daily NHH Allocated Volume

Description: The sum of Period BMU NHH Allocated Volume for a Settlement Day.
Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
7.0	P91	Extension to data provided to the transmission company in the TUoS report

Daily Non-Corrected Supplier Deemed Take

Description: The deemed take that is attributable to consumption that is not subject to GSP Group correction for a Supplier in a GSP Group for a settlement day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Daily Non-Corrected Supplier Purchase Total

Description: The purchases that are attributable to non corrected consumption component classes for a Supplier in a GSP Group for a settlement day.

Units: Pounds Sterling (£)
Valid Set: Any within the constraints of the format.
      May be negative.

Domain: Monetary
Logical Format: NUM(14,2)
Default Value: Not required

Acronym:
Notes:

Daily Supplier Deemed Take

Description: The sum of Period Supplier Deemed Take at GSP Group level for a Supplier for a day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Daily Supplier Purchase Total

Description: A derived item for the daily total purchases by a Supplier in a GSP Group, for a Settlement Day, derived from: Sum (over all Settlement Periods in a Day) Period Supplier Purchase (gsj).

Units: Pounds Sterling (£)
Valid Set: Any within the constraints of the format.
May be negative.

Domain: Monetary
Logical Format: NUM(14,2)
Default Value: Not required

Acronym:
Notes:

Daily Total Aggregated Supplier Actual HH Consumption

Description: Total daily actual half hourly consumption figure for a Supplier across all GSP Groups.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Daily Total Aggregated Supplier Estimated HH Consumption

Description: Total daily estimated half hourly consumption figure for a Supplier across all GSP Groups.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Daily Total Aggregated Supplier Profiled AA Consumption

Description:	Total daily annualised advance consumption figure for a Supplier across all GSP Groups.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

Daily Total Aggregated Supplier Unmetered Consumption

Description:	Total daily unmetered consumption figure for a Supplier across all GSP Groups.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

Data Aggregation Run Number

Description:	The number, unique within Data Aggregator, automatically allocated to a data aggregation run by a Data Aggregator.
Units:	None
Valid Set:	Unique positive integers, allocated sequentially starting from 1, within the constraints of the format
Domain:	Run Number
Logical Format:	INT(7)
Default Value:	Not required

Acronym:
Notes:

Data Aggregation Type

Description:	Bi-state code to show what type of aggregation a particular Data Aggregator is performing (i.e. half hourly or non-half hourly).	
Units:	None	
Valid Set:	H	Half hourly
	N	Non-half hourly
Domain:	Code	
Logical Format:	CHAR(1)	
Default Value:	H	

Acronym:

Notes:

Data Aggregator Id

Is Synonym of:	Market Participant Id
Description:	The unique market wide reference for a HH or NHH Data Aggregator.
Units:	None
Valid Set:	Any within the constraints of the format
Domain:	Identifier
Logical Format:	CHAR(4)
Default Value:	Not required

Acronym:

Notes:

Data Aggregator Name

Description:	Name of the Organisation identified by Data Aggregator Id.
Units:	None
Valid Set:	Any within the constraints of the format
Domain:	Short Description
Logical Format:	CHAR(40)
Default Value:	Not required

Acronym:

Notes:

Data Aggregator Type

Is Synonym of:	Data Aggregation Type
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Data Collector Id

Is Synonym of:	Market Participant Id
Description:	The unique market wide reference for a Data Collector.
Units:	None
Valid Set:	Any within the constraints of the format
Domain:	Identifier
Logical Format:	CHAR(4)
Default Value:	Not required
Acronym:	
Notes:	

Data Collector Type

Description:	Bi-state code to show what type of data collection a particular Data Collector is performing.	
Units:	None	
Valid Set:	H	Half hourly
	N	Non half hourly
Domain:	Code	
Logical Format:	CHAR(1)	
Default Value:	N	
Acronym:		
Notes:		

Date and Time Received

Description:	The Date and Time that a NHH BM Unit Allocation was received.
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	
Default Value:	Not required
Acronym:	
Notes:	

Date Fault Suspected/Detected

Description:	The date on which a fault is suspected or detected as having occurred.
Units:	None
Valid Set:	A valid date on or after the start of the market
Domain:	Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Date of Action

Description:	Calendar date on which requested action was performed.
Units:	None
Valid Set:	A valid date within the constraints of the format.
Domain:	Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Date of Disconnection Request

Description: Calendar date on which request was made for UMS disconnection.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

Date of issue of D0001 to Supplier

Description: The date on which the D0001 flow was sent to the Supplier
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
5.1	CP774	Data item in new flow to notify BSCCo of use of estimated data

Date of Meter Removal

Description: The date that the meter was removed from a metering point.
Units: None
Valid Set: A valid date within the constraints of the format.
Must be greater than associated 'Date of Meter Installation'.

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Date of Registration (UMS)

Description: Date of UMS registration (for validation)
Units: None
Valid Set:
Domain: Date
Logical Format: DATE
Default Value: not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

Day of the Week Id

Description: The reference number for a Day of the Week, used in the representation of Clock Intervals.

Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Examples are:

1	Monday
2	Tuesday
3	Wednesday
4	Thursday
5	Friday
6	Saturday
7	Sunday

Domain: Code
Logical Format: INT(1)
Default Value: Not required

Acronym:
Notes:

Day Type Id

Description: An identifier for the type of settlement day, used to identify which
Regression Equations are to be used.

Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Initial Values are:

WE	Weekday
SA	Saturday
SU	Sunday
J1	New Years Day
J2	New Year Bank Holiday
GF	Good Friday
EM	Easter Monday
M1	First May Bank Holiday
M2	Second May Bank Holiday
A1	Early August Bank Holiday
A2	Late August Bank Holiday
CD	Christmas Day
BD	Boxing Day
ML	Millennium Bank
X1	Adhoc National Holiday 1
X2	Adhoc National Holiday 2

Domain: Code
Logical Format: CHAR(2)
Default Value: Not required

Acronym:
Notes:

Days of Data Available for Quarterly Report

Description: The number of Settlement Days for which data is available to SVAA in the production of a Supplier Quarterly Volume Report.

Units: None
Valid Set: Any within the constraints of the format

Domain: Integer
Logical Format: INT(2)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Deemed Meter Advance

Description: A meter advance calculated when an actual reading is not available.
Units: kWh
Valid Set: Can be negative

Domain: Consumer Energy
Logical Format: NUM(8,1)
Default Value: Not required

Acronym:
Notes: Length and format consistent with Meter Advance.

SVA Data Catalogue
Appendix C

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No:

Default BM Unit Flag

Description:	Denotes whether or not the BM Unit is the default for a Supplier in a GSP Group.
Units:	None
Valid Set:	T meaning True, the BM Unit is the default BM Unit
	F meaning False, The BM Unit is not the default BM Unit
Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	T

Acronym:
Notes: The Default BM Unit is used for a Supplier's energy volumes that have not been explicitly assigned to a BM Unit or for a Supplier's energy volumes that have been assigned to an invalid BM Unit.   The flag may be set to true for one and only one BM Unit for any one Supplier in a GSP Group on any one Settlement Day.

Delete Flag

Description:	Denotes whether a MSID Pair should be deleted
Units:	None
Valid Set:	TRUE, the MSID Pair should be deleted
	FALSE, the MSID Pair should not be deleted
Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	FALSE

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Valid set modified to TRUE and FALSE

Delivered Volume

Description: A derived value of the total delivered volume resulting from an instructed Balancing Action in relation to a MSID Pair or an AMSID Pair

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created
46.0	P375	Data item modified

Delivered Volume Exception Reason

Description: The reason that a MSID Pair Delivered Volume for a MSID Pair or an AMSID Pair has had an exception raised

Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created
46.0	P375	Data item modified

Delivered Volume Rejection Reason

Description: The reason that a MSID Pair Delivered Volume for a MSID Pair or an AMSID
Pair has been rejected

Units: None

Valid Set:

Domain: Text

Logical Format: CHAR(100)

Default Value: Not required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created
46.0	P375	Data item modified

Demand Capacity

Description: No   NETA description available

Units: mw

Valid Set: Any within the constraints of the format

Domain: Real

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes: N0064

Demand Control Event Id

Description:
Units:
Valid Set:

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

Details of Issue

Description:	The details of an issue with the consumption data sent from an AMHHDC to a HHDC.
Units:	None
Valid Set:	None
Domain:	Text
Logical Format:	CHAR(100)
Default Value:	Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Disputed Detail

Description: The detailed rationale for raising the disputed MSID process
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Disputed Reason

Description: The rationale for raising the disputed MSID Process
Units: None
Valid Set: Full Allocation, Allocation Dates

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Distributor Id

Is Synonym of:	Market Participant Id
Description:	Specfic unique market wide reference for an LDSO
Units:	See synonym
Valid Set:	See synonym.
Domain:	See Synonym.
Logical Format:	See synonym.
Default Value:	See synonym.
Acronym:	
Notes:	See synonym.

EAC Default Flag

Description:	Denotes whether the EAC is a default EAC or an EAC received from the Data Collector
Units:	None
Valid Set:	
Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	The EAC Default Flag will be set to N for No as a default
Acronym:	
Notes:	This is used in the P0222 report, which provides EAC data to Distributors from the NHHDAs, to let the reader know the authenticity of the EAC

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
26.0	P222	New data item added for the new P0222 flow

Earliest Appointment Time

Description: A local calendar time which denotes the start of a time band for appointments.

Units: None
Valid Set: Valid time based on a 24hr clock.

Domain: Time
Logical Format: TIME
Default Value: Not required

Acronym:
Notes:

Effective From Date

Description: Date at which a role becomes effective
Units: None
Valid Set: Within Format

Domain: Date
Logical Format: DATE
Default Value: None

Acronym:
Notes: N0081

Effective From Date {BMUR}

Description: No   NETA description available. Assume Effective From Date for BM Unit Registration

Units: None
Valid Set: Any within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: N0081

Effective From Date {DCIGG}

Description: The first inclusive calendar date from which a Data Collector begins operating in a GSP Group.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Date {IRD}

Description: No   NETA description available. Assume Effective From Date for Interconnector Registration Details
Units: None
Valid Set: Any within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: N0081

Effective From Date {POL}

Description: Proportion of Losses Data
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: N0081

Effective From Date of Transfer

Description: Proposed Effective From Date of Transfer of Metering System from SMRS to CMRS or vice versa.

Units: None
Valid Set: None

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Effective From Settlement Date

Is Synonym of: Effective From Settlement Date {PCLA}
Description: The first inclusive settlement date for which a value is effective.

eg in Group SUP the Supplier Id becomes effective.

Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Effective From Settlement Date {BMUIGG}

Description: The first inclusive Settlement Date from which a BM Unit becomes valid for a Supplier in a GSP Group.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Effective From Settlement Date {DAIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0220 flow. If the Effective From Settlement Date indicated is incorrect, the Supplier will provide the correct Effective From Settlement Date. This date is the Alternative Effective From Settlement Date {DAIGG}.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Effective From Settlement Date {DMA}

Description: The first inclusive settlement date of the meter advance period for which a Deemed Meter Advance is calculated by the EAC/AA system at the request of the Data Collector. Usually this will be the Settlement Date on which the previous meter reading was taken.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Settlement Date {EAC}

Description: The date from which an Estimate of Annual Consumption for a Settlement Register comes into effect i.e. the Settlement Day in which the corresponding meter reading was taken, for a Non- half hourly metering System, and the date from which an Estimate of Annual Consumption for a half hour meter is effective and may be used for estimation.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Settlement Date {EACDC}

Description: A Data Collector's view of the first settlement date for which an estimated annual consumption is effective. This date will be one day after the meter advance period that was used to calculate the estimated annual consumption (and corresponding annualised advance).

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Settlement Date {ECCF}

Description:	The first inclusive calendar date from which a Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Export MSID
Units:	None
Valid Set:	A valid date within the constraints of the format

Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective From Settlement Date {GGPCDE}

Description:	The first inclusive settlement date that a default EAC applies for a GSP group and profile class.
Units:	None
Valid Set:	A valid date within the constraints of the format

Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required

Acronym:
Notes:

Effective From Settlement Date {ICCF}

Description: The first inclusive calendar date from which a Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Import MSID

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective From Settlement Date {MAC}

Description: The start date of a meter advance period (i.e. the date on which the first reading of the meter advance period was taken).

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: Amended (suffix changed from {MAP} to {MAC}) as a result of Change Request No. 47.

Effective From Settlement Date {MSES}

Description:	The first inclusive settlement date that an energisation status is in effect for a metering system.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {MSGG}

Description:	The first inclusive settlement date from which a Metering System is assigned to a GSP Group.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {MSGGDC}

Description:	A Data Collector's view of the first settlement date that a metering system is in a GSP group.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {MSIDP}

Description:	The first inclusive calendar date from which a MSID Pair is allocated to a BM Unit
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective From Settlement Date {MSMCDC}

Description:	A Data Collector's view of the first settlement date that a metering system assumes a measurement class.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {MSPC}

Description: The first inclusive settlement date that a metering system assumes a profile class.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Settlement Date {MSPCDC}

Description: A Data Collector's view of the first settlement date that a metering system assumes a profile class.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective From Settlement Date {NHHBMUA}

Description: The first inclusive Settlement Date from which a non half hourly BM Unit allocation becomes valid for a settlement class in a GSP Group.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Effective From Settlement Date {PSET}

Description:	The first inclusive settlement date from which a Profile Set becomes effective.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {REGI}

Description:	The first inclusive settlement date of a Supplier's registration to a metering system.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {SCON}

Description:	The first inclusive settlement date on which a Metering System is assigned to a Standard Settlement Configuration.
Units:	None
Valid Set:	A valid date within the constraints of the format
Domain:	Effective Date
Logical Format:	DATE
Default Value:	Not required
Acronym:	
Notes:	

Effective From Settlement Date {SIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0219 flow. If the Effective From Settlement Date indicated is incorrect, the Supplier will provide the correct Effective From Settlement Date. This date is the Alternative Effective From Settlement Date {SIGG}.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Effective From Settlement Date {SSC}

Description: The first inclusive settlement date from which a standard settlement configuration becomes valid.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective To Date

Description: Date at which a role ceases to be effective
Units: None
Valid Set: Within Format

Domain: Date
Logical Format: DATE
Default Value: None

Acronym:
Notes: N0083

Effective To Date {BMUR}

Description: No NETA description available. Assume Effective To Date for BM Unit
Registration
Units: None
Valid Set: Any within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: N0083

Effective To Date {DCIGG}

Description: The last inclusive calendar date from which a Data Collector begins
operating in a GSP Group.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective To Date {IRD}

Description: No NETA description available. Assume Effective To Date for Interconnector Registration Details

Units: None
Valid Set: Any within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: N0083

Effective To Settlement Date

Description: The last inclusive settlement date for which a value is effective.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective To Settlement Date {BMUIGG}

Description: The last inclusive Settlement Date after which a BM Unit ceases to be valid for a Supplier in a GSP Group.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Effective To Settlement Date {DAIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0220 flow. If the Effective To Settlement Date indicated is incorrect, the Supplier will provide the correct Effective To Settlement Date. This date is the Alternative Effective To Settlement Date {DAIGG}.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Effective To Settlement Date {DMA}

Description: The last inclusive settlement date of the meter advance period for which a Deemed Meter Advance is calculated by the EAC/AA system at the request of the Data Collector. Usually this will be the Settlement Date prior to that on which the change of Supplier takes effect.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Effective To Settlement Date {ECCF}

Description: The last inclusive calendar date from which a Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Export MSID

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective to Settlement Date {GGPCDE}

Description: The last inclusive Settlement date for which the group description value is in effect.

Units: None
Valid Set: A valid date within the constraints of the format.

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
28.0	CP1295	New data item added for new P0223 flow

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Appendix C

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No:

Effective To Settlement Date {ICCF}

Description: The last inclusive calendar date from which a Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Import MSID

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective To Settlement Date {MAC}

Description: The end date of a meter advance period (i.e. the date before that on which the second reading of the meter advance period was taken).

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes: Amended (suffix changed from {MAP} to {MAC}) as a result of Change Request No. 47.

Effective To Settlement Date {MSIDP}

Description: The last inclusive calendar date form which a MSID Pair is allocated to a BM Unit

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

Effective To Settlement Date {NHHBMUA}

Description: The last inclusive Settlement Date for which a non half hourly BM Unit allocation is in effect.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Effective To Settlement Date {SIGG}

Description: In accordance with BSCP507, it is the responsibility of the Supplier to review the changes reported in the P0219 flow. If the Effective To Settlement Date indicated is incorrect, the Supplier will provide the correct Effective To Settlement Date. This date is the Alternative Effective To Settlement Date {SIGG}.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1093	Feb 06 Release Changes

Effective To Settlement Date {SSC}

Description: The last inclusive settlement date after which a standard settlement configuration ceases to be valid.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

E-Mail Address

Description: E-Mail Address of Registrant
Units: None
Valid Set:
Domain: Text
Logical Format: Text (80)
Default Value: Not Required

Acronym:
Notes: N0067

End Date and Time

Description: The date and time of day on which a teleswitch contact interval ends.
Units: None
Valid Set: Must be a valid calendar date and valid time of day.   Must be later than the associated Start Date and Time.

Domain: DateTime
Logical Format: DATETIME
Default Value: Not required

Acronym:
Notes:

End Date for LF Calculation

Description: End Date for LF Calculation
Units: None
Valid Set:
Domain: Text
Logical Format:
Default Value: Not required

Acronym:
Notes:

End Date of MD Reading

Description:	End Date of Maximum Demand Reading
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

End Day

Description:	The inclusive day of the month, expressed numerically, on which a clock interval or date block ends.
Units:	None
Valid Set:	1 through 31
Domain:	Integer
Logical Format:	INT(2)
Default Value:	Not required
Acronym:	
Notes:	Use variation of Date with dd

End Month

Description:	The month, expressed numerically, on which a clock interval or date block ends.
Units:	None
Valid Set:	1 through 12

Domain:	Integer
Logical Format:	INT(2)
Default Value:	Not required

Acronym:
Notes: use a date with mm

End Time

Description:	A time at which time-switched metering system registers associated with a Time Pattern Regime are instructed to switch off.
Units:	None
Valid Set:	Integers used to represent a time in the range 000000 to 240000 inclusive. digits 1&2 represent hours 00 to 24 digits 3&4 represent minutes 00 to 59

Domain:	Text
Logical Format:	CHAR(6)
Default Value:	Not required

Acronym:
Notes: Change Request 52 will affect this attribute which may be GMT or local time depending upon whether the associated SSC is in GMT or local time.

Interim Adjusted Interval End Time.

Energisation Status

Description:	Identifies the energisation status of the metering system.
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details.
	E Energised (e.g. fuse inserted at connection point)
	D De-energised (e.g. fuse removed)
Domain:	Code
Logical Format:	CHAR(1)
Default Value:	D

Acronym:
Notes:

Estimated Annual Consumption

Description:	For each metering system, a weather normalised estimate of consumption over a calendar year.
Units:	kWh
Valid Set:	Can be negative
Domain:	Consumer Energy
Logical Format:	NUM(14,1)
Default Value:	Not required

Acronym:
Notes: Comments on length on Annualised Advance also apply here.

Estimated Annual Consumption or Annualised Advance

Description:	This item is used on reports where either an Annualised Advance or Estimated Annual Consumption is displayed. See data items 'Annualised Advance' or Estimated Annual Consumption' for further details.
Units:	kWh
Valid Set:	Can be negative
Domain:	Consumer Energy
Logical Format:	NUM(12,1)
Default Value:	Not required

Acronym:
Notes:

Estimated HH Demand Disconnection Volume

Description:
Units:
Valid Set:

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

Event Day

Description: Discounted days where the site is doing something not normal, such as providing a Balancing Service. These days are recorded by the Supplier or Virtual Lead Party. Data associated with event days will not be used in baseline calculations where non-event day data is available.

Units: None
Valid Set:

Domain: Date
Logical Format: Date
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Event Day Type

Description:	When submitting an event day, the Party will be required to choose an option from a predefined list of event day types.
Units:	None
Valid Set:	B, O or D
Domain:	Text
Logical Format:	Text(1)
Default Value:	Not Required
Acronym:	
Notes:	B - Balancing Service
	O - Other
	D - Delete

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Event Indicator

Description:	An indicator to identify the specific event that has caused the flow to be sent.
Units:	None
Valid Set:	A New Connection

B	Addition of Meter(s) and/or Outstation(s)
C	Removal of Meter(s) and/or Outstation(s)
D	Replacement of Meters and/or Outstation(s)
E	Configuration/Password Change
F	Addition of Comms
G	Removal of Comms
H	Replacement of Comms
I	Change of Agent
J	Change of Supplier
K	Coincident Change of Agent and Supplier
L	Request from Agent
M	Request from Supplier
N	Change of Feeder Status
O	Total Replacement of Meter(s) and/or Outstation(s)
P	Addition of Meter and Password Change
Z	Other
Z Other	
1 Change of Agent (No Meters Present)	
2 Change of Supplier (No Meters Present)	
3 Both CoA and CoS (No Meters Present)	

Domain:	Code
Logical Format:	CHAR(1)
Default Value:	
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
19	CP1159	Confirmation of Metering Status in the Half Hourly Market
46.0	P375	Data item created

Exception Description

Description: {***! No description available in the NETA documentation. !***}
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(255)
Default Value: Not required

Acronym:
Notes:

Exception Type

Description: {***! No description available in the NETA documentation. !***}
Units: None
Valid Set: Any within the constraints of the format

Domain: Code
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes:

Export AMSID

Description: An AMSID used for the purposes of recording the energy exported from an Asset.

Units: None

Valid Set:

Domain: Integer

Logical Format: INT(13)

Default Value: Not required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Export AMSID Required Indicator

Description: An indicator of whether an Asset has a generation capacity and so will require the SVAA to generate an Export AMSID in addition to an Import AMSID for that Asset.

Units: None

Valid Set: T means that the SVAA should generate an Export AMSID for an Asset

F means that the SVAA should not generate an Export AMSID for an Asset

Domain: Indicator

Logical Format: Boolean

Default Value: Not required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Export MSID

Description:	The unique market wide reference for an Export Metering System within a MSID Pair
Units:	None
Valid Set:	Obtained from/allocated by the appropriate LDSO
Domain:	Identifier
Logical Format:	INT(13)
Default Value:	Not required
Acronym:	
Notes:	

Export MSID Customer Consent Flag

Description:	Denotes whether or not the Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Export MSID
Units:	None
Valid Set:	TRUE, the Customer has given consent
	FALSE, the Customer has not given consent
Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	FALSE
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Valid set modified to TRUE and FALSE

Fax No

Description: Fax Number of Registrant
Units: None
Valid Set:
Domain: Text
Logical Format: Text (15)
Default Value: Not Required

Acronym:
Notes: N0100

File Identifier

Description: File Identifier - unique within Market Participant.
Units: None
Valid Set: Any alpha and/or numeric characters where alpha characters are in the standard English language set.

Domain: Identifier
Logical Format: CHAR(10)
Default Value: Not required

Acronym:
Notes:

File Name

Description: Name of the file that response relates to.
Units: None
Valid Set:
Domain: Text
Logical Format: CHAR(14)
Default Value: Not required

Acronym:
Notes:

File Type

Description: The unique identifier for a given file type.   Held in the header record of every file.
Units: None
Valid Set: Any within the constraints of the format

Domain: Code
Logical Format: CHAR(8)
Default Value: None

Acronym:
Notes: This is a composite data item comprising:
-5 character code for the file type,
-3 character version number for the file type.

Filler

Description:	An unspecified data item used to show where an item has been removed from a data flow, but the structure of the flow has not been changed to take account of this. The use of this item acts as a placeholder. The data item for which the Filler is acting as the placeholder will be referred to in the comments within the dataflow and any default value expected will also be recorded in the comments.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

FPN Flag

Description:	No NETA description available
Units:	Unknown
Valid Set:	Unknown

Domain: Indicator
Logical Format: BOOLEAN
Default Value: Not required

Acronym:
Notes: N0110

From Participant Id

Is Synonym of: Market Participant Id
Description: The Market Participant Id of the sending participant.
Units: None
Valid Set: See Synonym.

Domain:
Logical Format:
Default Value: See Synonym.

Acronym:
Notes:

From Role Code

Is Synonym of: Market Participant Role Code
Description: The Market Participant Role Code of the sending participant.
Units: None
Valid Set: See Synonym.

Domain:
Logical Format:
Default Value: See Synonym.

Acronym:
Notes:

Generation Capacity

Description: No   NETA description available
Units: mw
Valid Set: Any within the constraints of the format

Domain: Real
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes: N0115

Group Average Consumption

Description:	The estimated average annual consumption for metering systems in a profile class for a GSP Group. See also "Group Average Annual Consumption" which is the less precise report form of this data item.
Units:	MWh
Valid Set:	Will not be negative.
Domain:	Wholesale Energy
Logical Format:	NUM(14,4)
Default Value:	Not required

Acronym:
Notes:

GSP Group

Is Synonym of:	GSP Group Id
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

GSP Group Correction Factor

Description:	The factors by which the deemed take for each Supplier must be corrected in order to achieve an equitable apportionment of unallocated energy.
Units:	None
Valid Set:	Value will fluctuate around 1 (but can be negative)
Domain:	Real
Logical Format:	NUM(18,9)
Default Value:	Not required

Acronym:
Notes:

GSP Group Correction Scaling Factor

Description: A factor which can be applied to the GSP Group Correction Factor to define to what degree the GSP Group Factor will be applied to a particular consumption component class.

Units: None
Valid Set: Greater than or equal to 0

S=0	GSP Group Correction Factor not applied
0<S<=1	GSP Group Correction Factor partially applied
S=1	GSP Group Correction Factor applied
S>1	GSP Group Correction Factor over-applied

Domain: Real
Logical Format: NUM(4,2)
Default Value: 1

Acronym:
Notes: GSP Group Correction Scaling Weight.

GSP Group Id

Description: The identifier of a distinct electrical system, consisting of all or part of one or more distribution systems (each owned and operated by an LDSO) that are supplied from one or more Grid Supply Points for which the total supply into the GSP Group can be determined for each half hour.

Units: None
Valid Set: Refer to published Market Domain Data for latest details.

Domain: Identifier
Logical Format: CHAR(2)
Default Value: Not required

Acronym:
Notes:

GSP Group Name

Description:	Name to expand data item GSP Group Id.
Units:	None
Valid Set:	Any within the constraints of the format.
	Refer to GSP Group Id for a list of initial values.

Domain:	Short Description
Logical Format:	CHAR(30)
Default Value:	Not required

Acronym:
Notes:

GSP Group Profile Class Default EAC

Is Synonym of:	Researched Default EAC
Description:	The average Estimated Annual Consumption for Metering Systems assuming a specific combination of GSP Group and Profile Class
Units:	KWh
Valid Set:	Zero or positive number within the constraints of the format

Domain:	Consumer Energy
Logical Format:	NUM(12,1)
Default Value:	

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
28.0	CP1295	New data item added for new P0223 flow

GSP Group Take

Description: The total demand metered at GSPs within a GSP Group, net of 100kW supplies handled by existing systems, Station Demand, Interconnector Demand and Inter GSP Group Metering.   Calculated by the SAA.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not required

Acronym:
Notes: Length based on existing settlement system.

Internal Length = 14,4
Displayed Output = 13,3
Data Interface File Size for the purposes of loading data into SVA = 14,4
Data Interface File Size for the purposes of reporting data from SVA = 13,3

GSP Group Take Report Value

Description: As GSP Group Take.   This item is required in order to show where GSP Group Take is shown on a report with a different level of precision to that held in SVAA.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

GSP Group Unallocated Consumption

Description: Equal to the GSP Group Take Report Value minus the total aggregated consumption for the GSP Group.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

GSP Reference

Description: Grid Supply Point reference of Metering System to be transferred from SMRS to CMRS or vice versa.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

HH Default EAC

Description: An EAC to be used as a default when estimating consumption for half hourly
metering systems in the absence of sufficient historical data where the
Supplier has not provided a metering specific value.

Units: MWh
Valid Set: Zero or positive number within the constraints of the format

Domain: Consumer Energy
Logical Format: NUM(14,1)
Default Value: a single market-wide EAC per Measurement Class Id should be used

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
7.1	CP861	Change of HH Default EAC unit from kWh to MWh
31.0	CP1432	Modified default value to market-wide EAC per Measurement Class

HHDC Effective From Date

Description: The date from which a Half Hourly Data Collector is appointed to an AMSID
Pair

Units: None
Valid Set: Any within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

HHDC Id

Description: The Identifier for a Half Hourly Data Collector

Units: None

Valid Set:

Domain: Text

Logical Format: CHAR(4)

Default Value: Not required

Acronym:

Notes:

Import AMSID

Description: An AMSID used for the purposes of recording the energy imported by an Asset.

Units: None

Valid Set: As for AMSID

Domain: Identifier

Logical Format: INT(13)

Default Value: Not required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Import MSID

Description:	The unique market wide reference for an Import Metering System within a MSID Pair
Units:	None
Valid Set:	Obtained from/allocated by the appropriate LDSO
Domain:	Identifier
Logical Format:	INT(13)
Default Value:	Not required
Acronym:	
Notes:	

Import MSID Customer Consent Flag

Description:	Denotes whether or not the Customer has given consent for Settlement to share Delivered Volumes with their Supplier for an Import MSID
Units:	None
Valid Set:	TRUE, the Customer has given consent
	FALSE, the Customer has not given consent
Domain:	Indicator
Logical Format:	BOOLEAN
Default Value:	FALSE
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Valid set modified to TRUE and FALSE

Interconnector Administrator Id

Description: No   NETA description available
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(8)
Default Value: Not required

Acronym:
Notes: N0095

Interconnector Error Administrator Id

Description: No   NETA description available
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(8)
Default Value: Not required

Acronym:
Notes: N0097

Interconnector Id

Description: No   NETA description available
Units: Unknown
Valid Set: Unknown

Domain: Text
Logical Format: CHAR(10)
Default Value: Not required

Acronym:
Notes: N0098

Inventory Name & Reference

Description: Unique name and reference given to describe that UMS inventory
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(55)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

Joint BM Unit Id

Description: No   NETA description available
Units: None
Valid Set:

Domain: Text
Logical Format: CHAR(11)
Default Value: Not required

Acronym:
Notes: N0126

Latest Appointment Time

Description: A local calendar time which denotes the end of a time band for appointments.

Units: None
Valid Set: Valid time based on a 24hr clock.

Domain: Time
Logical Format: TIME
Default Value: Not required

Acronym:
Notes:

LDSO Id

Is Synonym of: Market Participant Id
Description: The unique market wide reference for a LDSO.
Units: None
Valid Set: Any within the constraints of the format

Domain: Identifier
Logical Format: CHAR(4)
Default Value: Not required

Acronym:
Notes: This field is NOT used as the first 2 digits of the Metering System Id (see LDSO Short Code).

Lead Party Id

Description:
Units: None
Valid Set: Within Format

Domain: Text
Logical Format: CHAR(8)
Default Value: Not required

Acronym:
Notes: N0127

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

Line Loss Factor Class Id

Description: The reference for a Line Loss Factor Class within a Distribution System which applies to a group of metering systems.
Units: None
Valid Set: Any within the constraints of the format

Domain: Code
Logical Format: CHAR(3)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
34.0	CP1434	Format changed to CHAR(3)

SVA Data Catalogue
Appendix C

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No:

Load Factor (New)

Description: New Load Factor
Units: None
Valid Set:
Domain: Text
Logical Format:
Default Value: Not required

Acronym:
Notes:

Location of Metering System OS Grid Reference

Description: OS Grid Reference of Metering System to be transferred from SMRS to CMRS or vice versa.
Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Lower Limit Tolerance

Description: The lower limit for a GSP Group Profile Class tolerance.
Units: kWh
Valid Set: Must be Negative

Domain: Integer
Logical Format: INT(7)
Default Value:

Acronym:
Notes:

Market Participant Id

Description: The unique market wide reference for a Market Participant.
Units: None
Valid Set: Any within the constraints of the format

Domain: Identifier
Logical Format: CHAR(4)
Default Value: Not required

Acronym:
Notes:

Market Participant Id (Registrant (CVA))

Description: The CVA Market Participant Id of the Registrant wishing to transfer from CMRS to SMRS or vice versa.
Units: None
Valid Set: None

Domain: Text
Logical Format: CHAR(4)
Default Value: Not Required

Acronym:
Notes:

Market Participant Id (Registrant (SVA))

Description: The SVA Market Participant Id of the Registrant wishing to transfer from CMRS to SMRS or vice versa.
Units: None
Valid Set: None

Domain: Text
Logical Format: CHAR(4)
Default Value: Not Required

Acronym:
Notes:

Market Participant Role Code

Description: The code which identifies the role which a Market Participant performs in the market.

Units: None

Valid Set: Refer to published Market Domain Data for latest details.
Examples are:

A	HH Data Aggregator
B	Non-HH Data Aggregator
C	HH Data Collector
D	Non-HH Data Collector
F	Funds Administrator Agent
G	SVA Agent
K	Profile Administrator
M	Meter Operator
P	SMRA
R	LDSO
S	Settlement Administrator Agent
X	Supplier
Z	Non-core Role

Domain: Code
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes:

Maximum Demand for LF Calculation

Description: Maximum Demand for LF Calculation
Units: None
Valid Set:

Domain: Text
Logical Format:
Default Value: Not required

Acronym:
Notes:

MD Value

Is Synonym of: Maximum Demand Value
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

MDD Version Number

Description: The version number that identifies a publication of market domain data.
Units: None
Valid Set: Any within the constraints of the format

Domain: Integer
Logical Format: INT(8)
Default Value: Not required

Acronym:
Notes:

Measurement Class Id

Description: Unique identifier for the measurement classification of Metering System. Measurement Class determines how the power values for a Metering System are to be aggregated.

Units: None
Valid Set: Refer to published Market Domain Data for latest details. Examples are:

A	Non Half Hourly Metered
B	Non Half Hourly Unmetered
C	Half Hourly Metered (at site above 100kW)
D	Half Hourly Unmetered
E	Half Hourly Metered (at site below 100kW)

Domain: Code
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes:

Measurement Quantity Id

Description: Identifies the quantity which may be measured (e.g. consumption or generation).

Units: None
Valid Set: Refer to published Market Domain Data for latest details.

AI	Active kWh import (Consumption)
AE	Active kWh export (Generation)
RI	Reactive kVArh import
RE	Reactive kVArh export

Only AI and AE are valid values within SVAA and HHDA.

Domain: Code
Logical Format: CHAR(2)
Default Value: AI

Acronym:
Notes:

Measurement Transformer Indicator

Description: An indicator to specify whether an Asset Meter has an associated Measurement Transformer

Units: None
Valid Set: T means that the Asset Meter has an associated Measurement Transformer

F means that the Asset Meter does not have an associated Measurement

Domain: Code
Logical Format: Boolean
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Message Role

Description: Purpose of flow
Units: None
Valid Set: D   Data

R   Response

Domain: Code
Logical Format: CHAR(1)
Default Value: Not required

Acronym:
Notes:

Meter Advance

Description:	Consumption recorded in terms of the difference between two consecutive meter readings.
Units:	kWh
Valid Set:	May be positive or negative
Domain:	Consumer Energy
Logical Format:	NUM(8,1)
Default Value:	Not required
Acronym:	
Notes:	

Meter COP

Description:	The Codes of Practice (CoPs) to which half hourly meters are required to conform (regardless of dispensation). Each CoP clarifies duties and obligations and sets out guidelines. BSC Parties must comply with the clauses of the CoP that applies to them. (Non Half Hourly meters must be compliant with existing standards).
Units:	None
Valid Set:	J0418 valid set plus CoP11
	J0418 valid set plus CoP11
Domain:	Text
Logical Format:	CHAR(3)
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Meter COP Issue Number

Description: A reference to indicate the Issue Number of the associated Meter COP
Units: None
Valid Set: Positive Integer within the constraints of the format.

Domain: Integer
Logical Format: INT(2)
Default Value:

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Meter Equipment/Service Location

Description: The actual location of the metering equipment and service location.
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes:

Meter Id (Serial Number)

Description:	The serial number which is stamped onto the meter nameplate at manufacture, which is used as the main identifier of a Meter.
Units:	None
Valid Set:	Any within the constraints of the format. Defined by manufacturer. May be missing. Usually 8,9,10 characters

Domain:	Identifier
Logical Format:	CHAR(10)
Default Value:	Not required

Acronym:
Notes:

Meter Operator Id

Is Synonym of:	Market Participant Id
Description:	The unique reference number for a Meter Operator.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Identifier
Logical Format:	CHAR(4)
Default Value:	Not required

Acronym:
Notes:

Meter Reading used for LF Calculation

Description:	The Meter Reading used for the calculation of the Load Factor
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	
Default Value:	Not required

Acronym:
Notes:

Meter Register Id

Description: The reference number for a Meter Register within a Meter. This Id should be consistent with the labels on the registers of the Meter.

Units: None
Valid Set: A two character alphanumeric sequence, uniquely assigned to a register on a given Meter.

Domain: Identifier
Logical Format: CHAR(2)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
18	CP1138	The Identification and Labelling of Meter Registers
25.0	CP1234	Nov 08 Release
47.0	P436	Modified description

Meter/Timeswitch Class Id

Description: Unique identifier of an indication of the charging regimes that a meter at a metering point will support and an indication of the switching behaviour of the meter through time for the register of meter consumption.

Units: None
Valid Set: Positive integer within the constraints of the format

Domain: Identifier
Logical Format: NUM(3)
Default Value: Not required

Acronym:
Notes:

Metering Point Address Line 1

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Address Line 2

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Address Line 3

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Address Line 4

Is Synonym of:	Address Line
Description:	A free format character string for metering point address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Metering Point Address Line 5

Is Synonym of:	Address Line
Description:	A free format character string for metering point address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Metering Point Address Line 6

Is Synonym of:	Address Line
Description:	A free format character string for metering point address details.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Metering Point Address Line 7

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Address Line 8

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Address Line 9

Is Synonym of: Address Line
Description: A free format character string for metering point address details.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Metering Point Postcode

Is Synonym of:	Postcode
Description:	An alpha numeric set of characters that defines the Postal Zones or Address of a Metering Point.
Units:	See Synonym.
Valid Set:	See Synonym.
Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.
Acronym:	
Notes:	

Metering System Id

Description:	The unique market wide reference for a Metering System. First two digits - Valid LDSO Short Code Next 10 digits - Unique number to the LDSO. Last digit - Check digit
Units:	None
Valid Set:	Obtained from/allocated by the appropriate LDSO
Domain:	Identifier
Logical Format:	INT(13)
Default Value:	Not required
Acronym:	
Notes:	

MOA Effective From Date

Description: The Effective From Date for a HHMOA or Asset Meter MOA for an Asset Metering System.

Units: None
Valid Set: A valid date and time within the constraints of the format

Domain: Text
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

MOA Id

Description: Meter Operator Agent Id.   HHMOA or Asset Meter MOA for an Asset Metering System.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

MPAN Applicable Balancing Services Volume Data (losses)

Description: The Line Losses relating to the Applicable Balancing Services Volume Data calculated per MPAN by the SVAA

Units: MWh
Valid Set: Any number within the constraints of the format, may be positive or negative

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

MPAN Applicable Balancing Services Volume Data (non-losses)

Description: The Applicable Balancing Services Volume Data calculated per MPAN by the SVAA without Line Losses applied

Units: MWh
Valid Set: Any number within the constraints of the format, may be positive or negative

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

MRPC Supplier Profiled Annualised Advance

Description:	A profiled annualised advance for a Supplier for a measurement requirement profile class (MRPC).
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

MRPC Supplier Profiled EAC

Description:	A profiled estimated annual consumption for a Supplier for a measurement requirement profile class (MRPC).
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

MRPC Supplier Profiled Unmetered

Description:	The unmetered consumption, profiled for a Supplier for a measurement requirement profile class (MRPC).
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

MSID Count (HH)

Description: The total number of registered Metering systems
Units: None
Valid Set:

Domain:
Logical Format: NUM
Default Value: Not Required

Acronym:
Notes:

MSID Pair Allocation Indicator

Description: An indicator to specify that the MSID Pair is not an Associated MSID Pair to
                     an AMSID Pair in a Secondary BM Unit.
Units: None
Valid Set:

Domain: Indicator
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

MSID Pair Baseline Calculation Status

Description:	An indicator of the outcome of the Baselined Methodology calculation for an MSID Pair in a Baselined BM Unit.
Units:	None
Valid Set:	T or F
Domain:	Text
Logical Format:	Text(1)
Default Value:	Not Required
Acronym:	
Notes:	T - calculated
	F - not calculated

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

MSID Pair Baseline Indicator

Description:	An indicator of how an MSID Pair in a Baselined BM Unit will have its expected energy flows calculated.
Units:	None
Valid Set:	'B' or 'I'
Domain:	Text
Logical Format:	Text(1)
Default Value:	Not Required
Acronym:	
Notes:	B - Baselined or
	I - Inactive

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

MSID Pair Baseline Methodology

Description: The baseline methodology used for calculating the expected energy flows
for each MSID Pair.

Units: None
Valid Set: BL01 or Null

Domain: Text
Logical Format: Text(4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

MSID Pair Id

Description: The unique reference for an MSID Pair generated by BSC Systems when
the MSID Pair is raised, which should be used by the Virtual Lead Party or
Supplier for all relevant transactions

Units: None
Valid Set:

Domain: Identifier
Logical Format: CHAR(18)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Logical format modified to CHAR(18)

MSID Pair Indicator

Description: An indicator to specify whether an Associated MSID Pair should be used for Asset Metering or Asset Differencing in relation to an AMSID

Units: None

Valid Set:

Domain: Indicator

Logical Format: CHAR(1)

Default Value: Not required

Acronym:

Notes: The MSID Pair Indicator must be set in conjunction with the AMSID Pair Differencing Indicator in a Secondary BM Unit:

- Where the MSID Pair Indicator is set to A, the AMSID Pair Differencing Indicator must be set to F.

- Where the MSID Pair Indicator is set to D, the AMSID Pair Differencing Indicator must be set to T.

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

MSID Pair Rejection Reason

Description: The reason that a MSID Pair Allocation has been rejected

Units: None

Valid Set:

Domain: Text

Logical Format: CHAR(100)

Default Value: Not required

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
38.0	P344	Data item created

SVA Data Catalogue
Appendix C

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No:

Name

Description: Name of Party, to expand data item Party Id
Units: None
Valid Set: Any within the constraints of the format

Domain: Short Description
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes:

Name of Registrant

Description: Name of Registrant who wishes to transfer Registration from SMRS to CMRS
or vice versa.
Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

NGC BM Unit Name

Description: NGC BM Unit Name
Units: None
Valid Set: Within Format

Domain: Text
Logical Format: CHAR(9)
Default Value: Not Required

Acronym:
Notes: N0150

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Added for consistency.

Non-Compliance Details

Description: The details of the non-compliance of an Asset Metering System with CoP11
                   sent to a VLP by the MOA or AMMOA
Units: None
Valid Set: Any within the constraints of the format

Domain: Text
Logical Format: CHAR(1))
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Notification Date

Description: The date on which BSC Parties will receive the advice note and the date by which the SAA must provide the settlement data to the FAA.

Units: None
Valid Set: Any within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Notification Period

Description: {***! No description available in the NETA documentation. !***}
Units: None
Valid Set: Within Format

Domain: Integer
Logical Format: NUM(3)
Default Value: None

Acronym:
Notes: N0346

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

Number of Days in Quarter

Description: The number of Settlement Days in a Calendar Quarter identified by Quarter Id.

Units: None
Valid Set: Any within the constraints of the format

Domain: Integer
Logical Format: INT(2)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Number of Phases

Description: The number of Phases on a Meter, part of Meter Technical Data.
Units: None
Valid Set: 1 or 3

Domain: Integer
Logical Format: INT(1)
Default Value: 1

Acronym:
Notes: Domestic Meters are 1 (single) phase
Commercial meters are 3 phase.

Outstation Id

Description:	The reference for an Outstation, may be the same as the Meter Id if there is only one Meter attached to the Outstation.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Identifier
Logical Format:	INT(13)
Default Value:	Not required

Acronym:
Notes:

Outstation Type

Description:	Not Known
Units:	None
Valid Set:	Not Known

Domain:	Code
Logical Format:	CHAR(1)
Default Value:	None

Acronym:
Notes:

Participant Id

Is Synonym of:	Market Participant Id
Description:	See Synonym.
Units:	See Synonym.
Valid Set:	See Synonym.

Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

Party Id

Description:	The unique market wide national reference for a member of the BSCCo.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Identifier
Logical Format:	CHAR(4)
Default Value:	Not required

Acronym:

Notes: Must use the values used in existing settlements to ensure FAA and ECMS systems can relate data from ESIS and SVAA.

FAA usage if Party Id is inconsistent with existing Settlements (CORE) and 1998. FAA format is CHAR(2) and uses the "Consumer Id" and "Producer Id" values from CORE.

Payment Date

Description:	A day, identified by the date, on which payment or adjustment must be made for one or more Settlement Date.
Units:	None
Valid Set:	A valid date within the constraints of the format

Domain:	Date
Logical Format:	DATE
Default Value:	Not required

Acronym:
Notes:

Payment Period

Description: {***! No description available in the NETA documentation. !***}
Units: None
Valid Set: Within Format

Domain: Integer
Logical Format: NUM(3)
Default Value: None

Acronym:
Notes: N0347

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

Percentage of NHH BM Unit Allocations with Errors

Description: The percentage of NHH BM Unit Allocations that posses errors and required additional alteration
Units: None
Valid Set: Any within the constraints of the format

Domain: Real
Logical Format: NUM(4,1)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
5.1	CP518	Data item in new flow to provide BSCCo with BM Unit allocation errors

Period Asset Metering System Metered Data

Description: The Metered volume for an AMSID for a Settlement Period
Units: kWh
Valid Set: Any within the contraints of the format

Domain: Wholesale Energy
Logical Format: NUM(9,3)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Period BM Unit Allocated Disconnected Volume

Description: The total disconnected energy allocated to a BM Unit in Settlement Period after GSP Group Correction is applied
Units: MWh
Valid Set: Any within the contraints of the format.

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
31.0	P305	Data item added for Nov 15 Release

Period BM Unit Non-Chargeable Demand

Description: The volume of demand allocated to a Supplier BM Unit in a Settlement Period which relates to electricity consumed by generating plant or battery storage operating under a Generation licence.   This volume is to be deducted from the Supplier BM Unit Gross Demand for the purposes of calculating Final Copnsumption Levy charges.

Units: MWh
Valid Set:

Domain:
Logical Format: Decimal(14,4)
Default Value: Not Required

Acronym:
Notes: None if no EMR MSID or AMSID Declarations relating to any MSIDs in the Supplier BM Unit

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
50.0	P395	Data item created

Period BM Unit SVA Gross Demand

Description: The total gross demand allocated to a Supplier BM Unit in a Settlement Period (after adjustment for distribution line losses and GSP Group Correction, but excluding any Active Export). The value will be positive (indicating a greater than zero value of demand) in all but exceptional circumstances (e.g. negative meter advances).

Units: MWh
Valid Set: Any within the constraints of the format.

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
30.0	ORD005	Changes required for Electricity Market Reform (EMR)

Period BM Unit Total Allocated Volume

Description:	The total energy allocated to a BM Unit in a Settlement Period after GSP Group Correction is applied.
Units:	MWh
Valid Set:	Any within the constraints of the format. May be positive or negative.
Domain:	Wholesale Energy
Logical Format:	NUM(14,4)
Default Value:	Not Required
Acronym:	
Notes:	

Period BMU Gross HH Demand

Description:	The gross Half Hourly Active Import Corrected Components allocated to a BMU of a Supplier in a GSP Group for a period in a Settlement Day by Supplier BMU and Measurement Class.
Units:	MWh
Valid Set:	Any within the constraints of the format
Domain:	Wholesale Energy
Logical Format:	NUM(13,4)
Default Value:	Not required
Acronym:	
Notes:	

Period BMU Gross HH Embedded Export

Description:	The gross Half Hourly Active Export Corrected Components allocated to a BMU of a Supplier in a GSP Group for a period in a Settlement Day by Supplier BMU and Measurement Class.
Units:	MWh
Valid Set:	Any within the constraints of the format
	Not required
Domain:	Wholesale Energy
Logical Format:	NUM(13,4)
Default Value:	Not required
Acronym:	
Notes:	

Period BMU Gross Non-Final Demand

Description: The gross Half Hourly Active Import Corrected Components allocated to a
                       BMU of a Supplier in a GSP Group for a period in a Settlement Day by
                       Supplier BMU and Measurement Class, but only in respect of Imports to SVA
                       Non-Final Demand facilities.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P419	Item modified to reference Non-Final Demand

Period BMU HH Allocated Volume

Description: The Half Hourly consumption allocated to a BMU of a Supplier in a GSP
                       Group for a period in a Settlement Day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
7.0	P91	Extension to data provided to the transmission company in the TUoS report

Period BMU NHH Allocated Volume

Description: The Non Half Hourly consumption allocated to a BMU of a Supplier in a GSP Group for a period in a Settlement Day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
7.0	P91	Extension to data provided to the transmission company in the TUoS report

Period Corrected Supplier Deemed Take

Description: The deemed take that is attributable to consumption that is subject to GSP Group correction for a Supplier in a GSP Group for a period in a settlement day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Period Covered

Description: The time span for which a BM Unit Allocation Summary covers
Units: None
Valid Set:

Domain: Text
Logical Format:
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
5.1	CP518	Data item in new flow to provide BSCCo with BM Unit allocation errors

Period GSP Group Purchases

Description: The total expected purchases attributed to a GSP Group for a Settlement Period provided by the SAA.
Units: Pounds Sterling (£)
Valid Set: Any within the constraints of the format, may be positive or negative

Domain: Monetary
Logical Format: NUM(14,3)
Default Value: Not required

Acronym:
Notes: Internal length = 22,10 i.e. Oracle maximum
Displayed output = 14,3

Period Non-Corrected Supplier Deemed Take

Description: The deemed take that is attributable to consumption that is not subject to GSP Group correction for a Supplier in a GSP Group for a period in a settlement day.

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Period Supplier BM Unit Non BM ABSVD Volume

Description: The total volume adjustment to be made to a Supplier BM Unit in relation to Non BM Unit Applicable Balancing services provided to the NETSO for a Settlement Period.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
42.0	P354	Data item created

Period Supplier Deemed Take

Description: The deemed take at GSP Group level for a Supplier during a half hour period.

Units: MWh
Valid Set: Any within the constraints of the format.
                   May be negative.

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not required

Acronym:
Notes: Internal Length = 14,4
                   Displayed Output = 13,3
                   Data Interface File Size for the purposes of loading data into SVA = 14,4
                   Data Interface File Size for the purposes of reporting data from SVA = 13,3

                   Supplier Deemed Take.

Period Supplier Deemed Take Report Value

Description: As Period Supplier Deemed Take.   This item is required in order to show where Period Supplier Deemed Take is shown on a report with a different level of precision to that held in SVAA.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Pool Selling Price

Description:	The price Suppliers pay for energy consumed by their customers for a Settlement Period.
	N.B. This data item is not valid in the NETA world. It will be included in this document until Final Reconciliations are complete for all pre-NETA settlement days.
Units:	£/MWh
Valid Set:	Any within the constraints of the format. Must be positive.
Domain:	Monetary
Logical Format:	NUM(11,6)
Default Value:	Not required
Acronym:	
Notes:	Internal length = 22,10

Postcode

Description:	An alpha numeric set of characters that defines the Postal Zones or Address.
Units:	None
Valid Set:	Any within the constraints of the format
Domain:	Text
Logical Format:	CHAR(10)
Default Value:	Not required
Acronym:	
Notes:	

Production/Consumption Flag

Description:	No NETA description available
Units:	None
Valid Set:	P - Production
	C - Consumption
Domain:	Code
Logical Format:	CHAR(1)
Default Value:	Not required
Acronym:	
Notes:	N0177

Profile Class Description

Description:	Description to expand data item Profile Class Id.
Units:	None
Valid Set:	Any within the constraints of the format.
	Refer to Profile Class Id for a list of typical values.
Domain:	Short Description
Logical Format:	CHAR(50)
Default Value:	Not required
Acronym:	
Notes:	

Profile Class Id

Description: A classification of profile which represents an exclusive category of customers whose consumption can be reasonably approximated to a common profile for the purpose of attributing an EAC or Annualised Advance to individual half hours for settlement purposes.

Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Examples are:

1	Domestic, unrestricted
2	Domestic, economy 7
3	Non-domestic, non maximum demand, unrestricted
4	Non-domestic, non maximum demand, economy 7
5	Non-domestic, max demand, load factor 0-20%
6	Non-domestic, max demand, load factor 20-30%
7	Non-domestic, max demand, load factor 30-40%
8	Non-domestic, max demand, load factor 40-100%

Domain: Code
Logical Format: INT(2)
Default Value: Not required

Acronym:
Notes:

Profile Class Id (Current)

Is Synonym of: Profile Class Id
Description: The current Profile Class to which a Metering System is allocated.
Units: See Synonym.
Valid Set:

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Profile Class Id (New)

Is Synonym of: Profile Class Id
Description: The new Profile Class to which a Metering System is allocated.
Units: See Synonym
Valid Set: See Synonym

Domain: See Synonym.
Logical Format: See Synonym
Default Value: See Synonym

Acronym:
Notes:

Profile Description

Description: Description to expand data item Profile Id.
Units: None
Valid Set: Any within the constraints of the format

Domain: Short Description
Logical Format: CHAR(50)
Default Value: Not required

Acronym:
Notes:

Profile Id

Description: The reference number for a Profile, unique within Profile Class. Each set of
                       profiles for a profile class will include one base load profile and a number of
                       switched load profiles.
Units: None
Valid Set: Refer to published Market Domain Data for latest details.
                       Unique positive integers, allocated sequentially starting from 1, within the
                       constraints of the format.

Domain: Identifier
Logical Format: INT(2)
Default Value: 1

Acronym:
Notes:

Profile Settlement Periods

Description: The number of Settlement Periods that a Profile covers.
Units: None
Valid Set: A positive number within the constraints of the format

Domain: Integer
Logical Format: INT(2)
Default Value: Not required

Acronym:
Notes:

Proportion of Losses

Description: Proportion of Losses data
Units: Unknown
Valid Set: Unknown

Domain: Real
Logical Format: NUM(8,7)
Default Value:

Acronym:
Notes: N0178

Quarter Id

Description: The calendar quarter for which data is recorded.
Units: None
Valid Set: 1   Quarter 1

                      2   Quarter 2
                      3   Quarter 3
                      4   Quarter 4

Domain: Integer
Logical Format: INT(1)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Quarterly Average MPAN Count

Description: The average number of MPANs settled over a Quarter.
Units: None
Valid Set: Any within the constraints of the format

Domain: Integer
Logical Format: INT(12)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Quarterly Volume in MWh

Description: The total Supplier energy volume settled over a Quarter.
Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(14,4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Reading Date & Time

Description: The date and time at which a meter register reading is taken. The time is always midnight for Non-Half Hourly readings with the exception of 'special' reads where the absolute reading time must be given.
Units: None
Valid Set: A valid date and time within the constraints of the format

Domain: DateTime
Logical Format: DATETIME
Default Value: Not required

Acronym:
Notes:

Reading Type

Description: A code identifying the type of reading.
Units: None
Valid Set:
Domain: Code
Logical Format: CHAR(1)
Default Value: None

Acronym:
Notes:

Reason

Description: The reason that a P0310 'Missing Metering System Data' or a P0311 'Invalid
 Metering System' data flow has been issued
Units: None
Valid Set:
Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Reason for Rejection

Description: A free format character string for providing details on why a request for site visit has been rejected.

Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Reason for Request

Description: A free format character string for providing additional details on a request for specific actions to be taken.

Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Reason for sending notification of incorrect register mapping

Description: Indication of whether the flow has been sent by the NHHDC as an initial notification that Meter registers have been incorrectly mapped, confirmation by the Supplier of the required change or for the NHHDC to notify that no suitable Meter reading is available to correct the incorrect register mappings.

Units: None
Valid Set: Detailing why the flow has been sent, i.e.

a) NHHDC informs Supplier of an incorrect register mapping; or
b) Supplier instructs NHHDC to correct incorrect register mapping; or
     c) NHHDC notifies Supplier that suitable Meter readings are unavailable
to correct the incorrect register mapping.

Domain: Text
Logical Format: CHAR(100)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
15	various	SVA June 05 Release

Received Time

Description: Time the response message was received by the receiving party.
Units: None
Valid Set:

Domain: DateTime
Logical Format: (GMT)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1127	Feb 06 Release Changes

Receiving Application Id

Description: Not used.
Units: None
Valid Set: Any within the constraints of the format.

Domain: Identifier
Logical Format: CHAR(5)
Default Value: Not Required

Acronym:
Notes: This item is for use within the Physical Header defined in the User File
                      Design Specification. Application identifier.

Record Code

Is Synonym of: Record Type
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Record Count

Is Synonym of: File Footer Record Count
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Record Type

Description:	A code which defines the data layout of a file record. Record types are unique within a given file type.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Code
Logical Format:	CHAR(3)
Default Value:	None

Acronym:
Notes:

Reference Number

Description:	The Reference Number of a NHH BM Unit Allocation
Units:	None
Valid Set:	

Domain:	Text
Logical Format:	
Default Value:	Not required

Acronym:
Notes:

Register Description

Description:	A detailed textual description of a meter register.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Text
Logical Format:	CHAR(255)
Default Value:	Not required

Acronym:	
Notes:	Used when the Meter Technical Details are not known. The description needs to be detailed enough so that meter readings can be allocated to the correct meter register.

Register Reading

Description: The value of a reading from a meter register at a specified date and time.
Units: kWh, kVArh , kW
Valid Set: Positive integer within the constraints of the format

Domain: Real
Logical Format: NUM(9,1)
Default Value: Not required

Acronym:
Notes:

Registrant Id

Description: Where an LDSO is counting Final Demand Sites with Metering Systems
registered in SMRS the Registrant Id is the Registrant's Supplier Id, i.e. it will
 be 4 characters of text.   Where an LDSO is counting Final Demand Sites
with Metering Systems registered in CMRS the Registrant Id is the
Registrant's BSC Party Id, i.e. it will be up to 8 characters in length.

Units: None
Valid Set:

Domain: Identifier
Logical Format: CHAR(8)
Default Value:

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
45.0	P402	Data item created

Registration Effective From Date

Description: Date from which a registration becomes effective.
Units: None
Valid Set: Within Format

Domain: Date
Logical Format: DATE
Default Value: None

Acronym:
Notes: N0183

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Added for consistency.

Registration Effective To Date

Description: Date at which a registration ceases to be effective.
Units: None
Valid Set: Within Format

Domain: Date
Logical Format: DATE
Default Value: None

Acronym:
Notes: N0184

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Added for consistency.

Registration Status

Description: Status of Registration
Units: None
Valid Set: As Valid Set

   P - Registration Pending
   S - Successful Registration

Domain: Text
Logical Format: Char
Default Value: Not Required

Acronym:
Notes: N0185

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.1	CP704	Updated for consistency.

Registration Transfer Successfully Validated

Description: Result of Proposal to transfer Metering System from SMRS to CMRS or vice versa.
Units: None
Valid Set: Yes or No

   Y or N

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Registration Type

Description:	Type of Registration
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text (2)
Default Value:	Not Required
Acronym:	
Notes:	N0186

Regression Coefficient

Description:	A coefficient or variable which specifies how consumption for a Profile varies, and is substituted into a Regression Equation.
Units:	None
Valid Set:	A number within the constraints of the format. May be positive or negative.
Domain:	Real
Logical Format:	NUM(12,9)
Default Value:	Not required
Acronym:	
Notes:	

Regression Coefficient Type

Description:	The valid types of Regression Coefficient.
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details.
	Examples are:

0	Constant
1	Day of Week 1
2	Day of Week 2
3	Day of Week 3
4	Day of Week 4
5	Noon Effective Temperature
6	Time of Sunset
7	(Time of Sunset)2

Domain:	Code
Logical Format:	INT(2)
Default Value:	Not required

Acronym:
Notes:

Regular Reading Cycle

Description:	A code identifying the reading cycle applicable to the metering system.
Units:	None
Valid Set:	

Domain:	Code
Logical Format:	CHAR(1)
Default Value:	None

Acronym:
Notes:

SVA Data Catalogue
Appendix C

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No:

Reject Action

Description:
Units:
Valid Set:

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

Rejection Reason

Description: The reason that a file submitted to the SVAA has been rejected
Units: None
Valid Set: Reason codes to be specified

Domain:
Logical Format: CHAR(2)
Default Value:

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Report Parameters

Description:	Data passed to a system for use in the preparation of a report. The data may be for control, and/or informational.
Units:	None
Valid Set:	Any within the constraints of the format

Domain:	Text
Logical Format:	CHAR(30)
Default Value:	Not required

Acronym:
Notes:

Requesting Registrant

Description:	Requesting Registrant
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text(8)
Default Value:	Not required

Acronym:
Notes: N0193

Required First Scheduled Read Date

Description: The date for which the AMHHDC is required to provide Asset Meter Metered Data to the HHDC

Units: None
Valid Set:

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

Response Code

Description: A code used to indicate the acknowledge status of a NETA message.
Units: None
Valid Set: 0   Delivered

               NACK Codes (negative acknowledgment codes)
            1   Syntax Error in Header Record
            2   To Participant details in header record are not correct for the actual recipient
            3   Unexpected Sequence Number in Header record
            4   Syntax error in body.
                 Error data contains line number where error detected
            5   Syntax error in Footer record
             6   Incorrect Line Count in Footer record
            7   Incorrect Checksum in Footer record

               ACK Codes (positive acknowledgment codes)
          100   File received
          101   Duplicate file received

Domain: Code
Logical Format: INT(3)
Default Value: Not Required

Acronym:
Notes:

Response Data

Description:	Any data that gives additional information that may be of assistance in addressing a problem.
Units:	None
Valid Set:	Any within the constraints of the format.

Domain:	Text
Logical Format:	CHAR(80)
Default Value:	Not Required

Acronym:
Notes:

Response Time

Description:	Time that the response message was generated by the receiving party
Units:	None
Valid Set:	

Domain:	DateTime
Logical Format:	(GMT)
Default Value:	Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
17	CP1127	Feb 06 Release Changes

Retrieval Method

Description: A code identifying the method by which meter data is collected from the meter.

Units: None

Valid Set: H Visual

M Manual (Electronic Download to Hand Held Unit)
N Not known at time of appointment or request for meter installation
R Remote reading
V VLP sourced Asset meter readings

Domain: Indicator

Logical Format: CHAR(1)

Default Value: Not required

Acronym:

Notes:

Version History:		
Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

RR Activation

Description: Indicator of whether a BM Unit is subject to an RR Activation for the relevant period

Units: None

Valid Set: T, meaning there is an RR Activation

F, meaning there is not an RR Activation

Domain: Indicator

Logical Format: BOOLEAN

Default Value: Not Required

Acronym:

Notes:

Version History:		
Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
41.0	CP1517	Data item created

Run Number

Description: The number of the SAA or SVA (SVAA) run which supplies Purchase data to FAA.

Units: None
Valid Set: Any within the constraints of the format

Domain: Run Number
Logical Format: INT(7)
Default Value: Not required

Acronym:
Notes:

Run Type Code

Description: A code which identifies the type of Agency system which created a data file.
Units: None
Valid Set: Any within the constraints of the format

Domain: Code
Logical Format: CHAR(2)
Default Value: None

Acronym:
Notes:

SAA Settlement Date

Description: The Settlement Date for which an SAA settlement run is performed.
See Settlement Date.
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

SAA Settlement Run Number

Description: The run number, unique within a Settlement Day, generated for an SAA settlement run.

Units: None
Valid Set: Positive integers, allocated sequentially starting from 1, within the constraints of the format.

Domain: Run Number
Logical Format: INT(2)
Default Value: Not required

Acronym:
Notes:

SAA Settlement Run Type

Is Synonym of: SAA Settlement Run Type Id
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

SAA Settlement Run Type Id

Description:	The identifier for the particular SAA run type for an SAA run. Pre-1998 values are Preliminary, Provisional, Final and Dispute Final.
Units:	None
Valid Set:	P Preliminary or Provisional
	F Final
	D Dispute Final
Domain:	Code
Logical Format:	CHAR(1)
Default Value:	Not required
Acronym:	
Notes:	Run Type printed in full in existing Settlements reports.
	SVAA will not receive output from Preliminary Runs.

SC Corrected Deemed Take

Description:	The corrected deemed take recalculated on a Settlement Class basis. Excludes Spill calculations.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required
Acronym:	
Notes:	

SC Uncorrected Deemed Take

Description:	The uncorrected deemed take recalculated on a Settlement Class basis. Excludes Spill calculations.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required
Acronym:	
Notes:	

Season Id

Description:	The reference number for a Season (as defined by SVAA).
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details.

1	Winter
2	Spring
3	Summer
4	High Summer
5	Autumn

Domain:	Code
Logical Format:	INT(1)
Default Value:	Not required
Acronym:	
Notes:	Season Type in BSC

Secondary BM Unit Demand Volume

Description: A derived value of the total metered volume delivered by a Secondary BM Unit in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Secondary BM Unit Supplier Delivered Volume

Description: A value of the total Delivered Volume derived for a Secondary BM Unit for each relevant Supplier BM Unit in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Secondary Half Hourly Consumption (losses)

Description: A derived value of the losses associated with MSID metered volumes for a MSID in a Secondary BM Unit in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Secondary Half Hourly Consumption (non-losses)

Description: A derived value of MSID metered volumes for a MSID in Secondary BM Unit in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Secondary Half Hourly Delivered Volumes (losses)

Description: A value of the losses associated with the Delivered Volume derived for a MSID within a MSID Pair in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Secondary Half Hourly Delivered Volumes (non-losses)

Description: A value of the Delivered Volume for a MSID within a MSID Pair in a Settlement Period

Units: MWh
Valid Set: Any within the constraints of the format

Domain: Wholesale Energy
Logical Format: NUM(13,4)
Default Value: Not required

Acronym:
Notes:

Sending Application Id

Description: Not used.
Units: None
Valid Set: Any within the constraints of the format.

Domain: Identifier
Logical Format: CHAR(5)
Default Value: Not Required

Acronym:
Notes: This item is for use within the Physical Header defined in the User File
                     Design Specification. Application identifier.

Sequence Number

Description: {***! No description available in the NETA documentation. !***}
Units: None
Valid Set: Any within the constraints of the format

Domain: Integer
Logical Format: INT(9)
Default Value: Not required

Acronym:
Notes:

Service Level Reference

Description: A unique identifier for referencing specific service levels for a Service in the
                     relevant Commercial Agreement.
Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in
                     the standard English language set.

Domain: Code
Logical Format: CHAR(4)
Default Value: None

Acronym:
Notes:

Service Reference

Description: A unique identifier for referencing specific services in the relevant Commercial Agreement.

Units: None
Valid Set: Any alpha, numeric and special characters where alpha characters are in the standard English language set.

Domain: Code
Logical Format: CHAR(4)
Default Value: None

Acronym:
Notes:

Settlement Code

Description: A code which, together with the Settlement Date, identifies a Settlement published in the Settlement timetable. It identifies the type of Settlement. Initial values may be Provisional Settlement, Final Initial Settlement, First Reconciliation, Second Reconciliation, Third Reconciliation, Final Reconciliation, Dispute, Final Dispute.

Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Examples are:

SF	Final Initial Settlement
R1	First Reconciliation
R2	Second Reconciliation
R3	Third Reconciliation
RF	Final Reconciliation
DR	Dispute
DF	Final Dispute

Domain: Code
Logical Format: CHAR(2)
Default Value: Not required

Acronym:
Notes:

Settlement Code Description

Description: A description which enhances Settlement Code for example 'Final Settlement'.

Units: None
Valid Set: Any within the constraints of the format

Domain: Short Description
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes:

Settlement Date

Description: The date on which energy is deemed to be used and must be later settled for through SVAA. Also known as the Trading Day.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Settlement Period Id

Description:	The reference number for a Settlement Period, unique within Settlement Date. Period Ids are assigned sequentially to each period in the local time day. Period 1 identifies the half hour period which ends at 00:30 local time.
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details.
	1 to 50

Between 1 and 46 inclusive on a short day
Between 1 and 48 inclusive on normal days otherwise
Between 1 and 50 inclusive on a long day

Domain:	Code
Logical Format:	INT(2)
Default Value:	Not required
Acronym:	
Notes:	Note the internal Settlement Period Id in Existing Settlements has a different set of values. It is a unique number identifying the Settlement period which started at 1 on vesting day. Settlement Period Id in the interface between SAA and SVAA will conform to the SVAA definition, rather than the existing Settlement definition.

Settlement Period Label

Description:	The end time of a Settlement Period e.g. 00:30, 14:00 (see data item Settlement Period Id).
Units:	None
Valid Set:	A valid time within constraints of the format

00:30	period ending at 0030 on a normal day
01:30	period ending at 0130 on a normal day
01:30a	second period ending at 0130 on a long day

Domain:	Text
Logical Format:	CHAR(6)
Default Value:	Not required
Acronym:	
Notes:	Note that on days where there is a backward clock change, the same Settlement Period will occur twice in one Settlement Day. Therefore, the second occurrence of the Settlement Period Label will be appended with 'a' to enable differentiation. As the clocks go back at 0200 to 0100 the two periods labelled 01:30 and 02:00 occur twice, these will be labelled as '01:30a' and 02:00a'.

Settlement Run End Date

Description: The last inclusive Settlement Date applicable to a calendar quarter as identified by Quarter Id.

Units: None
Valid Set: Any within the contraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Settlement Run From Date

Description: The first inclusive Settlement Date applicable to a calendar quarter as identified by Quarter Id.

Units: None
Valid Set: Any within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

Settlement Run Type

Description:	A code used to identify a type of SVAA or SAA run type.
Units:	None
Valid Set:	Any within the constraints of the format

D Dispute
DF Final Dispute
II Interim Initial
R1 First Reconciliation
R2 Second Reconciliation
R3 Third Reconciliation
RF Final Reconciliation
SF Initial Settlement

Domain:	Code
Logical Format:	CHAR(2)
Default Value:	Not required

Acronym:
Notes:

Site Address

Description:	Address of Site of Metering System to be transferred from SMRS to CMRS or vice versa.
Units:	None
Valid Set:	None

Domain:	Text
Logical Format:	
Default Value:	Not Required

Acronym:
Notes:

Site Allocation Indicator

Description: Site Allocation Indicator
Units: None
Valid Set: D

Domain: Text
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes: D - Differencing

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Site Baseline Calculation Status

Description: An indicator of the baseline calculation status for a site used for asset metering or differencing in a Baselined BM Unit.
Units: None
Valid Set: T or F

Domain: Text
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes: T - calculated or
F - not calculated

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Site Baseline Indicator

Description: The baseline indicator for a site used for asset metering or differencing in a Baselined BM Unit.

Units: None
Valid Set: B or I

Domain: Text
Logical Format: Text(1)
Default Value: Not Required

Acronym:
Notes: B - Baselined or
I - Inactive

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Site Baseline Methodology

Description: A methodology for calculating the expected energy flows for a site used for asset metering or differencing in a Baselined BM Unit.

Units: None
Valid Set: BL01 or Null

Domain: Text
Logical Format: Text(4)
Default Value: Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created

Site ID

Description:	A unique identifier for a baselining site created by SVAA.
Units:	None
Valid Set:	
Domain:	Integer
Logical Format:	
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	CP1573	Data Item created

Site Name

Description:	Name of Site of Metering System to be transferred from SMRS to CMRS or vice versa.
Units:	None
Valid Set:	None
Domain:	Text
Logical Format:	
Default Value:	Not Required
Acronym:	
Notes:	

Site Visit Check Code

Description: A code identifying either nature of checks made/to be made on metering equipment during a site visit or identifying reason for failure to obtain readings.

Units: None
Valid Set:

Domain: Code
Logical Format: CHAR(2)
Default Value: None

Acronym:
Notes:

SPM Default EAC MSID Count

Description: The number of default EACs that had to be used in the calculation of a Supplier Purchase Matrix's SPM Total EAC.

Units: None
Valid Set: Zero or positive integer within the constraints of the format

Domain: Integer
Logical Format: INT(8)
Default Value: Not required

Acronym:
Notes: Number of non half hourly metered Metering Systems requiring a Default Estimated Annual Consumption.

SPM Default Unmetered MSID Count

Description: The number of default EACs that had to be used in the calculation of a Supplier Purchase Matrix's SPM Total Unmetered Consumption.

Units: None
Valid Set: Zero or positive integer within the constraints of the format

Domain: Integer
Logical Format: INT(8)
Default Value: Not required

Acronym:
Notes: Number of non half hourly Unmetered Metering Systems requiring a Default Estimated Annual Consumption.

SPM Total AA MSID Count

Description: The count of Non-Half Hourly metering systems whose consumption is based on an Annualised Advance and which are not de-energised with a zero Annualised Advance for all Settlement Registers.   It is for a given Supplier and Settlement Class within a GSP Group for a Settlement Run.   The count is supplied by the Data Aggregator.

Units: None

Valid Set: Zero or positive integer within the constraints of the format

Domain: Integer

Logical Format: INT(8)

Default Value: Not required

Acronym:

Notes: Number of non half hourly Metering Systems contributing to the Total Annualised Advance.

SPM Total Annualised Advance Report Value

Description: As SPM Total Annualised Advance.   This item is required in order to show where SPM Total Annualised Advance is shown on a report with a different level of precision to that held in SVAA.

Units: MWh

Valid Set:

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

SPM Total Consumption

Description: A derived item created by summing the SPM Total Annualised Advance, SPM Total EAC and SPM Total Unmetered Consumption for a Settlement Class.

Units: MWh

Valid Set:

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

SPM Total EAC MSID Count

Description: The count of non-half hourly metering systems whose consumption is based on an Estimated Annual Consumption. It is for a given Supplier and Settlement Class within a GSP Group for a Settlement Run. The count is supplied by the Data Aggregator with which those Metering Systems are registered.

Units: None

Valid Set: Zero or positive integer within the constraints of the format

Domain: Integer

Logical Format: INT(8)

Default Value: Not required

Acronym:

Notes: Number of non half hourly Metering Systems contributing to Total Estimated Annual Consumption.

SPM Total EAC Report Value

Description: As SPM Total EAC. This item is required in order to show where SPM Total EAC is shown on a report with a different level of precision to that held in SVAA.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

SPM Total Unmetered Consumption Report Value

Description: As SPM Total Unmetered Consumption. This item is required in order to show where SPM Total Unmetered Consumption is shown on a report with a different level of precision to that held in SVAA.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

SPM Total Unmetered MSID Count

Description: The number of metering systems contributing to a supplier purchase matrix's total unmetered consumption.

Units: None
Valid Set: Zero or positive integer within the constraints of the format

Domain: Integer
Logical Format: INT(8)
Default Value: Not required

Acronym:
Notes: Number of non half hourly Unmetered Metering Systems contributing to Total Estimated Annual Consumption.

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Appendix C

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No:

Standard Settlement Configuration Id

Description:	The unique market wide reference for a Standard Settlement Configuration (logical non-Half Hourly metering configuration supported by the settlement process).
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details. Positive integer within the constraints of the format
Domain:	Identifier
Logical Format:	CHAR(4) Including leading zeros if necessary
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
15	various	SVA June 05 Release

Standard Settlement Configuration Type

Description:	Identifies whether the Standard Settlement Configuration should be used for Import or Export Metering Systems.
Units:	None
Valid Set:	E Export
	I Import
Domain:	Code
Logical Format:	CHAR(1)
Default Value:	Not required
Acronym:	
Notes:	

Standing Data Reports

Description: Standing Data reports relating to a Metering System that has been transferred from SMRS to CMRS or vice versa.

Units: None
Valid Set: None

Domain: Text
Logical Format:
Default Value: Not Required

Acronym:
Notes:

Start Date and Time

Description: The date and time of day on which a teleswitch contact interval starts.
Units: None
Valid Set: Must be a valid calendar date and valid time of day.

Domain: DateTime
Logical Format: DATETIME
Default Value: Not required

Acronym:
Notes:

Start Date for LF Calculation

Description: Start Date for LF Calculation
Units: None
Valid Set:

Domain: Text
Logical Format:
Default Value: Not required

Acronym:
Notes:

Start Day

Description:	The inclusive day of the month, expressed numerically, on which a clock interval or date block commences.
Units:	None
Valid Set:	1 through 31

Domain:	Identifier
Logical Format:	INT(2)
Default Value:	Not required

Acronym:	
Notes:	Date dd

Start Month

Description:	The month, expressed numerically, on which a clock interval or date block commences.
Units:	None
Valid Set:	1 through 12

Domain:	Identifier
Logical Format:	INT(2)
Default Value:	Not required

Acronym:	
Notes:	

Start Time

Description:	A time at which time-switched metering system registers associated with a Time Pattern Regime are instructed to switch on.
Units:	None
Valid Set:	A valid time within the constraints of the format

Domain:	Time
Logical Format:	TIME
Default Value:	Not required

Acronym:	
Notes:	

Submitted Expected Volume

Description: Party submitted value to account for expected energy flows at MSID Pairs or AMSID Pairs in a Baselined BMU.

Units: MWh

Valid Set:

Domain: Consumer Energy

Logical Format: Decimal(14,4)

Default Value:

Acronym:

Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
48.0	P376	Data item created
48.0	P376	Data item created

Sum of Gross Imports (annual)

Description: The sum of gross Imports over all Settlement Periods over a 12 month period.

Units: MWh

Valid Set:

Domain: Consumer Energy

Logical Format: NUM(14,4)

Default Value:

Acronym:

Notes: The most up to date Settlement Data should be used, i.e. based on the latest Settlement Run. It is not GSP Group corrected nor loss adjusted

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
45.0	P402	Data item created

Sum of Gross Imports (daily)

Description: The sum of gross Imports over all Settlement Periods on a particular Settlement Date.

Units: MWh
Valid Set:

Domain: Consumer Energy
Logical Format: NUM(14,4)
Default Value:

Acronym:
Notes: This item is currently only used by LDSOs to report gross UMS imports to NETSO. It is not GSP Group corrected nor loss adjusted

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
45.0	P402	Data item created

Supplier Id

Is Synonym of: Market Participant Id
Description: The unique market wide reference for a Supplier of electricity. A supplier is an organisation with a Supply License. A licensed supplier may supply customers as defined in their supply license. Suppliers with license exemptions may not supply metering systems registered in SMRS.

Units: None
Valid Set: Any within the constraints of the format

Domain: Identifier
Logical Format: CHAR(4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
14	CP1005	Updated for consistency
49.0	CP1580	Description modified to gender-neutral

Supplier Name

Description: Name to expand data item Supplier Id.
Units: None
Valid Set: Any within the constraints of the format

Domain: Short Description
Logical Format: CHAR(40)
Default Value: Not required

Acronym:
Notes:

Supplier Total Aggregated Supplier Profiled EAC Consumption

Description: Total daily EAC consumption figure for a Supplier across all GSP Groups.
Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Supplier Volume Reporting Group

Description:	The combination of Consumption Component Class and Profile Class by which Supplier volume data is reported.	
Units:	None	
Valid Set:	1	CCCs 17, 18, 20 & 21; PCs 1 & 2
	2	CCCs 17, 18, 20 & 21; PCs 3 & 4
	3	CCCs 17, 18, 20 & 21; PCs 5, 6, 7 & 8
	4	CCCs 19 & 11
	5	CCCs 32, 33, 34 & 35
	6	CCCs 1, 3, 4, 9, 11, 12, 23, 25, 26, 28, 30 & 31
	7	CCCs 2, 5, 10 & 13
	8	CCCs 6, 7, 8, 14, 15 & 16

Domain:	Integer
Logical Format:	INT(1)
Default Value:	Not Required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
33.0	P315	Data item created

SVA Agent Id

Is Synonym of:	Market Participant Id
Description:	The unique market wide reference for an SVA Agent. The SVA Agent is a BSC Agent responsible for running the SVAA system.
Units:	None
Valid Set:	Refer to published Market Domain Data for latest details.

Domain:	Identifier
Logical Format:	CHAR(4)
Default Value:	Not required

Acronym:
Notes:

SVA Run Date

Description: The date on which an SVA system run is done for a particular Settlement Day and GSP Group.

Units: None
Valid Set: A valid date within the constraints of the format

Domain: Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

SVA Run Number

Description: The identifier, unique within an SVA Agent, which the system creates for an SVA run.

Units: None
Valid Set: Unique positive integers, allocated sequentially starting from 1, within the constraints of the format.

Domain: Run Number
Logical Format: INT(7)
Default Value: Not required

Acronym:
Notes:

SVA Run Type Id

Description: The type of run to which an SVA run belongs. Proposed types will be the same as for Settlement Code.

Units: None
Valid Set: As Settlement Code

Domain: Code
Logical Format: CHAR(2)
Default Value: Not required

Acronym:
Notes:

Switched Load Indicator

Description: A bi-state indicator which indicates whether metering system registers associated with the Measurement Requirement are used for switching loads.

Units: None
Valid Set: T meaning True, Registers used for switched load

F meaning False, Registers not used for switched load

Domain: Indicator
Logical Format: BOOLEAN
Default Value: Not required

Acronym:
Notes:

Switched Load Profile Class Ind

Description: Indicates whether or not the Profile Class can be used for metering systems with switched load.   That is a Profile Class where load is switched on or off by Time and Teleswitching equipment.

Units: None
Valid Set: T meaning True, Profile Class can be used for MS with switched

load
F meaning False, Profile Class cannot be used for MS with
switched load

Domain: Indicator
Logical Format: BOOLEAN
Default Value: None

Acronym:
Notes:

Target Settlement Code

Is Synonym of: Settlement Code
Description: Type of Settlement to be achieved.
Units: None
Valid Set: See Synonym.

Domain:
Logical Format:
Default Value: See Synonym.

Acronym:
Notes:

Telephone No

Description: Telephone Number of Registrant
Units: None
Valid Set:

Domain: Text
Logical Format: Text (15)
Default Value: Not Required

Acronym:
Notes: N0218

Test Data Flag

Description: Used to indicate whether a file contains test data or is not intended for operational use.

Units: None

Valid Set: OPER Used to route messages to live environments

TR01   Used for routing testing and trialling messages
TR02   Used for routing testing and trialling messages
TR03   Used for routing testing and trialling messages
TR04   Used for routing testing and trialling messages
TR05   Used for routing testing and trialling messages
TR06   Used for routing testing and trialling messages
TE01   Used for other testing
TE02   Used for other testing
TE03   Used for other testing

Domain: Code
Logical Format: CHAR(4)
Default Value: Not Required

Acronym:
Notes:

Time of Sunset

Description: The time of sunset, hours and minutes in local time, as provided by the authorised Sunset Provider.

Units: None
Valid Set: A valid time within the constraints of the format

Domain: Time
Logical Format: TIME
Default Value: Not required

Acronym:
Notes:

Time Pattern Regime

Is Synonym of: Time Pattern Regime Id
Description: See Synonym.
Units: See Synonym.
Valid Set: See Synonym.

Domain: See Synonym.
Logical Format: See Synonym.
Default Value: See Synonym.

Acronym:
Notes:

Time Pattern Regime Id

Description: The unique market wide reference for a Time Pattern Regime being used to calculate money owed for energy used by each customer. A pattern of switching behaviour through time that one or more settlement registers

Units: None
Valid Set: Refer to published Market Domain Data for latest details.
Any within the constraints of the format

Domain: Identifier
Logical Format: CHAR(5) Including leading zeros if necessary
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
15	various	SVA June 05 Release

To Participant Id

Is Synonym of:	Market Participant Id
Description:	The Market Participant Id of the receiving participant.
Units:	None
Valid Set:	See Synonym.

Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

To Role Code

Is Synonym of:	Market Participant Role Code
Description:	The Market Participant Role Code of the receiving participant.
Units:	None
Valid Set:	See Synonym.

Domain:	See Synonym.
Logical Format:	See Synonym.
Default Value:	See Synonym.

Acronym:
Notes:

Total Aggregated Supplier Actual HH Consumption

Description:	Derived value formed by summing values for particular consumption component classes (Actual HH) for a particular GSP Group.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required

Acronym:
Notes:

Total Aggregated Supplier Estimated HH Consumption

Description: Derived value formed by summing values for particular consumption component classes (Estimated HH) for a particular GSP Group.

Units: MWh

Valid Set:

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

Total Aggregated Supplier Profiled AA Consumption

Description: Derived value formed by summing values for particular consumption component classes (Annualised Advance) for a particular GSP Group.

Units: MWh

Valid Set:

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

Total Aggregated Supplier Profiled EAC Consumption

Description: Derived value formed by summing values for particular consumption component classes (EAC) for a particular GSP Group.

Units: MWh

Valid Set:

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

Total Aggregated Supplier Unmetered Consumption

Description: Derived value formed by summing values for particular consumption component classes (Unmetered) for a particular GSP Group.

Units: MWh
Valid Set:

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Total CCC Aggregated Supplier Consumption

Description: The sum of the aggregated supplier consumption for all suppliers (pre-correction), for a settlement period, for the consumption component class.

Units: MWh
Valid Set: Any within the constraints of the format. May be negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Total CCC Aggregated Supplier Line Loss

Description: The sum of the aggregated supplier line loss for all suppliers (pre-correction), for a settlement period, for the consumption component class.

Units: MWh
Valid Set: Any within the constraints of the format. May be negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Total CCC Corrected Supplier Consumption

Description: The sum of the corrected supplier consumption for all suppliers (post-correction), for a settlement period,   for the consumption component class.

Units: MWh
Valid Set: Any within the constraints of the format. May be negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Total CCC Corrected Supplier Line Loss

Description: The sum of the corrected supplier line loss for all suppliers (post-correction), for a settlement period, for the consumption component class.

Units: MWh
Valid Set: Any within the constraints of the format. May be negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Total CCC MSID Count

Description: The count of metering systems registered and settled against a specific Consumption Component Class.

Units:
Valid Set:

Domain:
Logical Format:
Default Value:

Acronym:
Notes:

Total Supplier Deemed Take

Description: The sum of the adjusted Supplier deemed take for a Supplier over a range
of settlement dates. This is for all GSP Groups.

Units: MWh
Valid Set: Any within the constraints of the format.
May be negative.

Domain: Wholesale Energy
Logical Format: NUM(13,3)
Default Value: Not required

Acronym:
Notes:

Trading Unit Name

Description: No NETA description available
Units: Unknown
Valid Set: Unknown

Domain: Text
Logical Format: CHAR(30)
Default Value: Not required

Acronym:
Notes: N0232

Transmission Loss Factor

Description: No   NETA description available
Units: Unknown
Valid Set: Unknown

Domain: Real
Logical Format: NUM(8,7)
Default Value: Not required

Acronym:
Notes: N0233

Transmission Loss Multiplier

Description: The amount by which each MWh of metered demand or deemed take must be increased so that the total supplier consumption equals the total MWh generated, for a Settlement Period.

Units: None
Valid Set: Zero or positive number within the constraints of the format

Domain: Real
Logical Format: NUM(10,9)
Default Value: Not required

Acronym:
Notes:

Transmission Losses Reconciliation Multiplier

Description: Generated by the Transmission Services Scheme, the scaling factor used in the determination of Transmission Services Reconciliation Demand, for a Settlement Period.

Units: None
Valid Set: Any within the constraints of the format. May be positive or negative.

Domain: Real
Logical Format: NUM(8,6)
Default Value: Not required

Acronym:
Notes:

UMS Category

Description: Code to describe Category of UMS.   As defined in BSCP520.
Units: None
Valid Set: A
    B
    C
    D
    E

Domain: Text
Logical Format: CHAR(1)
Default Value: not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

UMS Certificate Effective From Date

Description: Date Unmetered Supply certificate is effective from
Units: None
Valid Set: A valid date within the constraints of the format

Domain: Effective Date
Logical Format: DATE
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

UMS Certificate Issue Date

Description: Correct date of issue of certificate.
Units: None
Valid Set: A valid date within the constraints of format

Domain: Date
Logical Format: DATE
Default Value: not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

UMS Certificate Present

Description: True/False statement indicating if the P-flow for UMS Certificate has been received
Units: None
Valid Set:
Domain: Text
Logical Format: BOOLEAN
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
16	CP1105	SVA November 05 Release

UMS Certificate Type

Description:
Units: None
Valid Set: HH
                    NHH

Domain: Text
Logical Format: CHAR(3)
Default Value: not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

UMSO Fax Number

Description: Fax number of UMSO
Units: None
Valid Set:

Domain: Text
Logical Format: Text(15)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

UMSO Phone Number

Description:	Telephone Number of UMSO
Units:	None
Valid Set:	
Domain:	Text
Logical Format:	Text(15)
Default Value:	Not required
Acronym:	
Notes:	

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
3.3	CP690	UMS (Unmetered Supplier) Clarifications and Improvements

Uncorrected CCC Deemed Take (Aggregated Supplier Consumption)

Description:	The sum of the Supplier Consumption for a GSP Group and Consumption Component Class prior to GSP Group Correction.
Units:	MWh
Valid Set:	
Domain:	Wholesale Energy
Logical Format:	NUM(13,3)
Default Value:	Not required
Acronym:	
Notes:	

Uncorrected Supplier Consumption

Description: The sum of the value of uncorrected Supplier Consumption across
Consumption Component Classes for a period.

Units: MWh

Valid Set: Any within the constraints of the format. May be positive or negative.

Domain: Wholesale Energy

Logical Format: NUM(13,3)

Default Value: Not required

Acronym:

Notes:

Upper Limit Tolerance

Description: The upper limit for a GSP Group Profile Class tolerance.

Units: kWh

Valid Set: Must be Positive

Domain: Integer

Logical Format: INT(7)

Default Value:

Acronym:

Notes:

User Name

Description: The identifier for the user of a system.   the identifier is normally unique
within the system and is used for control and audit purposes.

Units: None

Valid Set:

Domain: Text

Logical Format: CHAR(8)

Default Value: Not required

Acronym:

Notes:

VT Class

Description: The accuracy class of the Voltage Transformer.
Units: None
Valid Set: Any within the constraints of the format

Domain: Code
Logical Format: CHAR(4)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

VT Rating

Description: Maximum rating for a Voltage Transformer.
Units: None
Valid Set: Maximum 200

Domain: Integer
Logical Format: INT(3)
Default Value: Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

VT Ratio

Description:	Voltage Transformer Ratio - the ratio by which voltage changes at a transformer.
Units:	None
Valid Set:	440/110
	415/240
	1100/110
	132kv/110v (Supergrid transformer)
Domain:	Text
Logical Format:	CHAR(10)
Default Value:	Not required

Acronym:
Notes:

Version History:

Catalogue release change takes effect	Mod/CP No.	Brief description of the change and its reason
46.0	P375	Data item created

APPENDIX D : DATA ITEM HAVING SYNONYMS

Data Item Name	Synonym
Address Line	Address Line 1
	Address Line 2
	Address Line 3
	Address Line 4
	Address Line 5
	Address Line 6
	Address Line 7
	Address Line 8
	Address Line 9
	Metering Point Address Line 1
	Metering Point Address Line 2
	Metering Point Address Line 3
	Metering Point Address Line 4
	Metering Point Address Line 5
	Metering Point Address Line 6
	Metering Point Address Line 7
	Metering Point Address Line 8
	Metering Point Address Line 9
Consumption Component Class Id	Consumption Component Class
	Consumption Component Class Id (losses)
	Consumption Component Class Id (non-losses)
Data Aggregation Type	Data Aggregator Type
Effective From Settlement Date {PCLA}	Effective From Settlement Date
File Creation Time	Creation Time
File Footer Record Count	Record Count
GSP Group Id	GSP Group
Market Participant Id	Data Aggregator Id
	Data Collector Id
	Distributor Id
	From Participant Id
	LDSO Id
	Meter Operator Id
	Participant Id
	Supplier Id
	SVA Agent Id
	To Participant Id
Market Participant Role Code	From Role Code
	To Role Code
Maximum Demand Value	MD Value
Postcode	Metering Point Postcode
Profile Class Id	Profile Class Id (Current)
	Profile Class Id (New)
Record Type	Record Code
Researched Default EAC	GSP Group Profile Class Default EAC
SAA Settlement Date	CDCA Settlement Date

Data Item Name	Synonym
SAA Settlement Run Number	CDCA Set Number
SAA Settlement Run Type Id	SAA Settlement Run Type
Settlement Code	Target Settlement Code
Time Pattern Regime Id	Time Pattern Regime

SVA Data Catalogue
Appendix D

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