



Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group

GSP FERRB_M (Ferrybridge) GSP Registration

A consultation document issued on behalf of the Panel

Date of Issue: Monday 26 February 2018

Responses Due: 17:00 on Monday 12 March 2018

Introduction

Section K1.8 of the Code states that the Panel may consider revising the GSPs comprised in a Group of GSPs (including the establishment of a Group of GSPs):

- Where a new GSP is commissioned or an existing GSP is decommissioned; or
- Where the Panel consider it appropriate to do so.

Northern Powergrid (NPG) Northeast (NEDL) is the Registrant of an existing GSP, FERRB1 (located at the Ferrybridge B 132kV substation) which feeds the North East GSP Group (_F).

NPG Yorkshire (YEDB) is the current Registrant of an existing Distribution System Connection Point (DSCP) (FERRB9) at Ferrybridge B 132kV substation. NPG Yorkshire intends to de-register the DSCP and instead register these circuits as a new GSP FERRB_M to feed the Yorkshire (_M) GSP Group. BM Unit E_FERRST1 is currently connected to the FERRB1 GSP. It is due to be de-registered in March 2018, but if it remains registered after 1 April 2018, it will be transferred to the new FERRB_M GSP.

Appendix A shows simplified diagrams of Ferrybridge B132kV substation before and after this proposed change.

The Transmission Company propose that GSP FERRB_M is allocated to the Yorkshire (_M) GSP Group.

Points that the Panel may consider when allocating new GSPs to GSP Groups

Section K1.8.3 of the Code states that the GSPs to be comprised in a Group of GSPs must be determined by the Panel with regard, among other things:

- a) The effect of geographic factors in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;



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- b) The effect of the size of a GSP Group (that is the numbers of Half Hourly and Non Half Hourly Metering Systems at Boundary Points in the GSP Group) on GSP Group Correction Factors for the purposes of Supplier Volume Allocation; and
- c) The effect of the proximity (in terms of electrical connection) of Boundary Points on the value to the Transmission Company (in the operation of the Transmission Company) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units.

Please note that the Panel has delegated its authority in determining GSP allocations to the Supplier Volume Allocation Group (SVG).

Respondents' views are sought on these factors when assessing the GSP FERRB_M (Ferrybridge B) GSP Registration.

Prior to the SVG making any revision of the Grid Supply Points to be comprised in a Group of GSPs, the Code requires the Panel to consult with the Authority, the Transmission Company, the Licensed Distribution System Operators comprised or to be comprised in relevant GSP Groups and all Suppliers (Section K1.8.4 of the Code).

Consultation

ELEXON has received notification of a new GSP registration application from the Transmission Company. The following GSP Registration details have been received:

GSP ID	GSP FERRB_M
GSP Name	Ferrybridge M GSP
Address	Ferrybridge B 132kV substation
LDSO to which GSP Connecting	NPG Yorkshire (YEDB)
Prospective Registrant of the Metering Systems associated with GSP	NPG Yorkshire (YEDB)
Proposed Effective From Date of Registration	01 April 2018

Transmission Company's proposal:

The GSP FERRB_M should be allocated to the Yorkshire GSP Group (_M) Group because the System Connection Points will be to an existing NPG (Yorkshire) _M Distribution System.

You are invited to provide a response in respect of the questions on the attached pro-forma.

Please send your responses, entitled "**Harris, Stornoway and Ferrybridge GSP Registration**", to bm.unit@elexon.co.uk by **17:00 on Monday 12 March 2018**.



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If you have any queries on the content of the consultation pro-forma, please contact Katie Wilkinson on 020 7380 4376

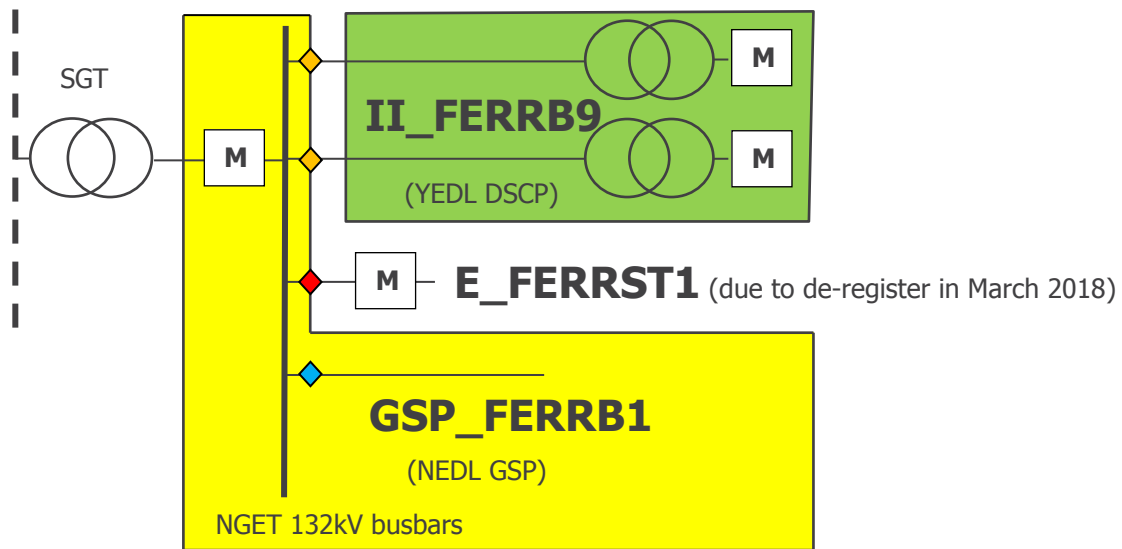


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Appendix A

Current Arrangements

NGET 275kV



Note diagrams shows indicative circuit arrangements only

- ◆ Systems Connection Point
- ◆ Transmission System Boundary Point
- ◆ Distribution Systems Connection Point

Proposed Arrangements

NGET 275kV

