

4.3 CP Form

Change Proposal – BSCP40/02	CP No: 1501 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Correction to P302 footnote in BSCP504	
Description of Problem/Issue (mandatory by originator) Modification P302 ' Improve the Change of Supplier Meter read and Settlement process for smart Meters ' was implemented on 30 June 2016, although it has not been used at any significant volume, because of delays to the roll-out of SMETS 2 Meters. P302 introduced footnote 47, referenced by BSCP504 3.2.6.41 - 'If SSD midnight register reading(s) retrieved, the Old Supplier will send the New Supplier the Total Cumulative and any active Time of Use Settlement Register reads from the Daily Read Log. The old Supplier will send the NHHDC the reads for the meter register IDs based on the D0150 Meter Configuration. In both cases the "Reading Type" will be flagged as "R – Routine"'. Step 3.2.6.41 refers to the transfer of readings between the Old and New Supplier, so the sentence 'The old Supplier will send the NHHDC the reads for the meter register IDs based on the D0150 Meter Configuration' is not relevant in this context. This requirement is already included in the 'Action' column of step 3.2.6.45. Additionally, in order to maintain consistency and clearness across the board, the "Reading Type" should also be defined in section 3.2.6.45.	
Proposed Solution (mandatory by originator) Footnote 47 (as referenced by BSCP504 3.2.6.41 should be changed to: If SSD mid-night register reading(s) retrieved, the Old Supplier will send the New Supplier the Total Cumulative and any active Time of Use Settlement Register reads from the Daily Read Log. The old Supplier will send the NHHDC the reads for the meter register IDs based on the D0150 Meter Configuration. In both cases – The "Reading Type" will be flagged as "R – Routine". Step 3.2.6.45 should be changed to: The old Supplier will send the old NHHDC the reading(s) associated with the Metering System's (old) Standard Settlement Configuration / Time Pattern Regime(s). The "Reading Type" will be flagged as "R – Routine" .	

<p>Justification for Change (mandatory by originator)</p> <p>To ensure consistency between the footnote and the approved P302 solution, as set out in the 'Interface and Timetable' information of BSCP504 3.2.6.</p> <p>These statements introduce a clarity issue and due to the increased roll-out and implementation of smart Meters, it would be beneficial to make clear the arrangements contained within BSCP504 in order avoid ambiguity.</p>
<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)</p> <p>BSC Section S: Annex S-2 'Supplier Volume Allocation Rules'</p>
<p>Estimated Implementation Costs (mandatory by BSCCo)</p> <p>£240 (one ELEXON man day) to implement the necessary document changes.</p>
<p>Configurable Items Affected by Proposed Solution(s) (mandatory by originator)</p> <p>BSCP504 'Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'</p>
<p>Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)</p> <p>None identified</p>
<p>Related Changes and/or Projects (mandatory by BSCCo)</p> <p>P302 'Improve the Change of Supplier Meter read and Settlement process for smart Meters'</p>
<p>Requested Implementation Date (mandatory by originator)</p> <p>28 June 2018</p>
<p>Reason: Housekeeping Change only so to be included in next available Release</p>
<p>Version History (mandatory by BSCCo)</p> <p>Version 1.0 of CP1501 was issued on 19 January 2018</p>
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<i>Date: 19 January 2018</i>
Attachments: Y - Proposed redlining changes (If Yes, No. of Pages attached: 20)