

4.3 CP Form

Change Proposal – BSCP40/02	CP No:1502 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Removal of the requirement to submit sampling data for Profile Classes 5-8 following the implementation of P272	
Description of Problem/Issue (mandatory by originator) Balancing and Settlement Code Procedure (BSCP) 510 ‘The Provision of Sampling Data to the Profile Administrator’ and the ‘Service Description for Profile Administration (PrA)’ refer to Profile Classes (PCs) 5-8 in relation to sample participant requests. Profiling is a process which uses eight different profile patterns in order to predict energy consumption over a given period. The various profiles are partly used to predict Half Hourly (HH) energy consumption for the Settlement of sites with Non-Half Hourly (NHH) Meters. PCs 5-8 (Non-Domestic) generally include Metering Systems which consume larger energy volumes below 100kW (the usual maximum threshold for Metering Systems to be settled NHH). Since April 2009, Meters in PCs 5-8 were upgraded to Advanced Meters. Advanced Meters are capable of being read remotely and recording HH consumption. Modification P272 ‘Mandatory Half Hourly Settlement Period for Profile Classes 5-8’ was implemented on 1 April 2017 and introduced a requirement for PCs 5-8 to be settled using HH Metered Volumes (where the relevant Metering has been installed). HH measurements provide sufficiently regular and accurate data for profiling not to be required. Individual Suppliers were given the choice of how to implement the new requirements after each submitting a high level transition plan to the Performance Assurance Board (PAB). Profiles remain for those in PCs 5-8 who are unable to install an Advanced Meter. However, the regression equations for these PCs are ‘frozen’. Despite no longer being required, references to the provision of sampling data in PCs 5-8 still exist in BSCP510 and the Service Description for PrA. These references are outdated and as such should be removed.	
Proposed Solution (mandatory by originator) Change Proposal (CP) CP1502 proposes that, existing references to the provision of sampling data for PCs 5-8 should be removed from BSCP510 and the Service Description for PrA.	

Justification for Change (mandatory by originator)

CP1502 will ensure that BSCP510 and Service Description for PrA are accurate and reflect the changes introduced by P272. This will ensure that sampling data is not provided to the PrA for PCs 5-8, where very few customers remain with NHH Meters. This will prevent Parties from needlessly expending resource on the provision of sampling data for PCs 5-8, which is no longer necessary as the regression equations have been 'frozen'.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

BSC Section S 'Supplier Volume Allocation'

Estimated Implementation Costs (mandatory by BSCCo)

£240 (one ELEXON working day to implement the necessary document changes).

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP510

Service Description for PrA

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None

Related Changes and/or Projects (mandatory by BSCCo)

P272

Requested Implementation Date (mandatory by originator)

28 June 2018 as part of the June 2018 BSC Release.

Reason:

This will be the next available BSC Release date following expected approval of this CP.

Version History (mandatory by BSCCo)

Version 1.0 of CP1502 was issued on 5 February 2018.

Originator's Details:

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Date:

19 January 2018

Attachments: Y/~~N~~*

BSCP510 draft redlined text v0.1 (5 pages)

Service Description for Profile Administration draft redlined text v0.1 (3 pages)