

Redlined BSCP15 text for CP1493 'Add a form and associated process steps to BSCP15 for registering Non-Standard BM Unit configurations'.

This CP proposes changes to BSCP15 sections 1.3, 2.2, 3.1, 3.2 and 4.1. We have also added section 4.13 to the BSCP.

We have redlined these changes against Version 25.0.

We have also included some additional Housekeeping changes to sections 1.7, 2.1, 3.1.12 footnote, 3.1.21, 4.1, and 4.1 footnote.

Amend section 1.3 as follows:

1.3 Key Milestones

The key milestones in this procedure are:

- Detailed notification of 'registration' of a BM Unit (except a ~~Non-~~Standard BM Unit or Additional BM Unit) at least 30 Working Days prior to the Effective From Date;
- 60 Working Days notification of registration of a Non-Standard BM Unit. A longer timescale is required in order that the application may be properly considered by BSCCo, the TC and the Panel. The Party should advise BSCCo of any such applications at the earliest opportunity such that indicative registration timescales and Effective From Dates may be discussed.
- 15 Working Days notification of registration of Additional BM Unit, unless FPN flag is set to 'yes' where 30 WD notification may be needed (see section 1.6).
- 20 Working Days notification of de-registering BM Unit (30 Working Days for a Base BM Unit) prior to proposed Effective To Date;
- New Suppliers notified to SVA at least 30 Working Days prior to the Effective From Date;
- 5 Working Days notification of transfer of Directly Connected Demand BM Units, if the criteria set out in section 3.13 are satisfied;
- 5 Working Days notification of Change of CVA BM Unit Lead Party, if the criteria set out in section 3.13 are satisfied; and
- 1 Working Day notification of transfer of Supplier ID process (Change of SVA BM Unit Ownership).

The notice period required to register and de-register a BM Unit, excluding Base BM Units, may be reduced if there is an agreement between the CRA/BSCCo/Party/TC.

~~In cases where a BM Unit with a non-standard configuration is to be registered, a longer notice period of up to 60 WD may be required in order that the application may be properly considered by BSCCo and/or the Panel. Registrants should advise BSCCo of any such applications at the earliest opportunity such that indicative registration timescales and Effective From Dates may be discussed.~~

Amend section 1.7 as follows:

1.7 BSC Website list of Suppliers which have satisfied the criteria to complete a change of BM Unit Lead Party within 5 WDs for a BM Unit with CVA metering and associated with a Customer premises

BSCCo will publish and maintain a list on the BSC Website of the Party Name and ID of those Suppliers who satisfy the criteria referred to in section 3.14 of this procedure, and who have submitted a completed form BSCP15/4.10 Part A¹ to BSCCo in accordance with 3.15.1.

[Housekeeping] Note that BSCP15/4.11 Parts A and B must be received by BSCCo prior to a Change of BM Unit Lead Party becoming Effective. The BM Unit Effective From ~~4~~Date requested on the (re) registration form must be the calendar date after the Effective To Date requested on the de-registration form.

Where a BM Unit has the FPN flag set to “Yes” Parties must comply with the Transmission Company Registration Requirements, especially paragraph 1.6 above, and the BM Unit’s Effective From Date will be the same as the Transmission Company Commission Date (TCCD).

Any change of BM Unit Lead Party must be approved by BSCCo before the requirements of this and any related procedure are initiated.

Amend section 2.1 as follows:

2.1 List of Acronyms

[Housekeeping] The following is a list of acronyms used in BSCP15:

Acronym	Expression
BMRA	Balancing Mechanism Reporting Agent
BSCCo	Balancing and Settlement Code Company
CDCA	Central Data Collection Agent
CFDSSP	Contract for Difference Settlement Services Provider
CRA	Central Registration Agent
CoBLP	Change of BM Unit Lead Party
DNC	Declared Net Capacity
EDL	Electronic Dispatch Logging
EDT	Electronic Data Transfer
EFD	Effective From Date

¹ Must be authorised by a Category A authorised signatory

ETD	Effective To Date
<u>FPN</u>	<u>Final Physical Notification</u>
GSP	Grid Supply Point
IA	Interconnector Administrator
LDSO	Licensed Distribution System Operator
MDD	Market Domain Data
MSID	Metering System ID
NDCD	New Database Creation Date
P/C	Production / Consumption
SMRA	Supplier Meter Registration Agent
SPD	Settlement Period Duration
SVAA	Supplier Volume Allocation Agent
TC	Transmission Company
TCCD	Transmission Company Commission Date
TSBP	Transmission System Boundary Point
WD	Working Day

Amend section 2.2 as follows:

2.2 List of Definitions

Control Point	As defined in the Grid Code.
Contracted LDSO	The Contracted LDSO is an LDSO who has the obligation to provide the SMRS service to the Registrant of the Metering System.
Declared Net Capacity	<p>In relation to a generating station, it is the output of that station to the Total System multiplied by the relevant following constant:</p> <ul style="list-style-type: none"> • Station driven by tidal/wave power – 0.33 • Station driven by wind power – 0.43 • Station driven by solar power – 0.17 • All others – 1.0 <p>This term is used in statutory instrument 2001 No. 3270 The Electricity (Class Exemptions for the Requirement for a Licence) Order 2001.</p>
Effective From Date	The Settlement day from which the BM Unit is allowed to trade.

Effective To Date	The final Settlement day that the BM Unit is allowed to trade.
New Database Creation Date	The date where the TC updates their system with the new BM Unit. For registration NDCD must be TCCD-2 or earlier.
Nominated Licensed Distribution System Operator	The Nominated LDSO is the LDSO which has obligations to submit the GSP Group Metered Volume Aggregation Rules.
<u>Non-Standard BM Unit</u>	<u>A configuration of Plant and Apparatus determined by the Panel to be a single BM Unit in accordance with BSC Section K3.1.6.</u>
Operational Metering	The metered data associated with the BM Unit which is utilised by the TC.
Production / Consumption (P/C) Flag	The flag within CRA systems which records either the fixed P/C Status elected for an Exempt Export BM Unit by the Lead Party, or the fixed P/C Status allocated to an Interconnector BM Unit.
<u>Standard BM Unit</u>	<u>A configuration of Plant and Apparatus that forms one of the single BM Units set out in BSC Section K3.1.4.</u>
Supplier ID Transferee	Trading Party that will become responsible for the relevant Supplier ID.
Supplier ID Transferor	Trading Party Transferring the relevant Supplier ID.
Trading Agent	The Balancing Mechanism Lead Party or their Agent, registered as submitting data to or receiving data from the TC, in respect of BM Units assigned to them.
Trading Point	A commercial and, where so specified in the Grid Code, an operational interface between a user and the TC, which a user has notified to the TC.
Transmission Company Commission Date	The date from 0000 hours on which the BM Unit can trade through the TC systems.

All other terms are as defined in the Code

Amend section 3.1 as follows:

3. Interface and Timetable Information

3.1 Registration of BM Unit Associated with Metering Systems Registered with the CRA²

Steps 3.1.1 to 3.1.11 apply to Non-Standard BM Unit Applications.

Steps 3.1.12 onwards apply to both Standard and Non-Standard BM Unit Applications, and follow the preceding steps specific to Non-Standard BM Unit Applications.

A Party applying for Exempt Export status for a new BM Unit registration should follow procedures 3.1 and 3.10 concurrently.

A Party applying for Exempt Export status for an existing BM Unit does not need to follow this procedure 3.1 but should follow procedure 3.10.

Parties undertaking a Change of CVA BM Unit Lead Party for an Exempt Export BM Unit should follow procedure 3.13.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
<u>3.1.1</u>	<u>At least 60 WD prior to Effective From Date (in the case of Non-Standard BM Units)</u> <u>If registering a Standard BM Unit go straight to step 3.1.12</u>	<u>If the Party does not believe the application meets the requirements for a Standard BM Unit as set out in the Code or the Party requires a Non-Standard BM Unit for another reason, submit application for Non-Standard BM Unit form.</u> <u>Also submit electrical single line diagram(s) clearly showing the proposed configuration, the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT ratios³, and all existing Boundary Points and any</u>	<u>Party</u>	<u>BSCCo</u>	<u>BSCP15/4.13 Application for Non-Standard BM Unit signed by an authorised person, registered as such using BSCP38⁷.</u>	<u>Email</u>

² Not required for Change of CVA BM Unit Lead Party unless any changes are to be made to existing registration data.

³ If the CT / VT ratios are not known 30WD / 60WD prior to the EFD, this information should be sent separately by 16WD prior to the EFD.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
		<u>System Connection Points at or near the proposed Boundary Point(s).^{4, 5, 6}</u>				
<u>3.1.2</u>	<u>Following 3.1.1</u>	<u>Check application for Non-Standard BM Unit for completeness and compliance with requirements of BSC Section K3.1'</u>	<u>BSCCo</u>		<u>BSCP15/4.13 Application for Non-Standard BM Unit.</u>	<u>Internal process</u>
<u>3.1.3</u>	<u>Where appropriate for Non-Standard BM Unit</u>	<u>Where additional information or clarifications are required for a determination to be reached, request such information from the Party.</u>	<u>BSCCo</u>	<u>Party</u>	<u>Request for specific information.</u>	<u>Email</u>
<u>3.1.4</u>	<u>As required for Non-Standard BM Unit and in the timescales required by BSCCo to meet Panel requirements</u>	<u>If request for more information received, provide requested information as agreed between BSCCo and the Party.</u>	<u>Party</u>	<u>BSCCo</u>	<u>Requested information.</u>	<u>Email</u>
<u>3.1.5</u>	<u>As soon as possible following 3.1.2 or 3.1.4 as appropriate</u>	<u>Send Non-Standard BM Unit for comment on and agreement of the proposed configuration.</u>	<u>BSCCo</u>	<u>TC</u>	<u>BSCP15/4.13 Application for Non-Standard BM Unit.</u>	<u>Email</u>
<u>3.1.6</u>	<u>Within 5WD of 3.1.5</u>	<u>Provide comments on the proposed configuration and whether it is agreeable.</u>	<u>TC</u>	<u>BSCCo</u>		<u>Email</u>

⁷ If the BSCP38 Authorisations process has not been completed, this form can be signed by a registered company director and accompanied by a letter on company stationery signed by the same registered company director.

⁴ If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

⁵ Where the Party is applying to register two or more Offshore Power Park Modules as a Combined Offshore BM Unit, BSCCo recommends that the Party consults with the TC before submitting this form.

⁶ This information is required to help ensure the energy flow(s) for the proposed Boundary Point(s) are accounted for, where necessary (e.g. under an existing Metering Dispensation for difference metering), in the Aggregation Rules of any associated Volume Allocation Units (e.g. Interconnectors, other relevant BM Units, Grid Supply Points, GSP Groups or Distribution System Connection Points).

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.7	Following 3.1.6 if the TC does not agree with the proposed configuration	Notify Party that the TC does not agree with the proposed configuration and ask if the Party wishes to proceed with the Non-Standard BM Unit application in its current form.	BSCCo	Party		Email
3.1.8	Following 3.1.7	Advise BSCCo whether to proceed with the application or not. Go to 3.1.9 or back to 3.1.1 as appropriate.	Party	BSCCo		Email
3.1.9	Following 3.1.6 if the TC does agree with the proposed configuration and following receipt of sufficient information in 3.1.1 and if appropriate 3.1.4 and to meet Panel timescales	Prepare and submit Panel paper for consideration.	BSCCo	Panel	Panel paper BSCP15/4.13 Application for Non-Standard BM Unit Electrical single line diagram(s).	Internal process
3.1.10	At next convenient Panel meeting	Consider application and either approve the Non-Standard BM Unit, defer the Non-Standard BM Unit application pending more information, or reject the Non-Standard BM Unit.	Panel	BSCCo	Panel decision.	
3.1.11	Following Panel meeting for Non-Standard BM Unit	Inform Party of Panel decision. Request further information if required. If further information required go back to step 3.1.9.	BSCCo	Party		Email

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1 2 ^{8,9,10}	At least 30 WD prior to Effective From Date (in the case of standard BM Units) Or	Submit Registration of BM Unit form and, if not already submitted, an electrical single line diagram(s) showing the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT R ratios ¹¹ , and all existing Boundary Points and any System Connection Points at or near the proposed Boundary Point(s). ^{12, 13, 14}	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.	Fax / Post / Email
	At least 60 WD prior to Effective From Date, or as advised by BSCCo (in the case of non-standard BM Units)	If the Party does not believe the application meets the requirements for a standard BM Unit as set out in the Code, submit letter containing additional information explaining why the configuration being requested should be agreed.			Justification as to why the configuration of the BM Unit should be considered non-standard (for a non-standard BM Unit) BSCP15/4.1 forms and application information should be sent to BSCCo upon receipt, only in the case of non-standard BM Units.	Fax / Post / Email
3.1. 2 ¹³	Within 1 WD of receipt of 3.1.1 2	Acknowledge receipt of Registration of BM Unit form	CRA	Party		Fax / Email / Post
3.1. 3 ¹⁴	At the same time as 3.1. 2 ¹³	The CRA checks the following: 1. The Party is registered with the CRA 2. The form has been completed by an	CRA		As submitted in 3.1.1 2	Internal Process

⁸ Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5 WD if the criteria in Section 1.7 have been satisfied.

⁹ Where the BM Unit has the FPN flag set to Yes TC must be contacted at least 30 WD prior to EFD.

¹⁰ Metering Systems are registered in accordance with BSCP20

¹¹ ~~[Housekeeping]~~ If the CT / ~~CV~~T ratios are not known 30 WD / 60 WD prior to the EFD, this information should be sent separately by 16 WD prior to the EFD.

¹² If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

¹³ Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, BSCCo recommends that the Party consults with the TC before submitting this form.

¹⁴ This information is required to help ensure the energy flow(s) for the proposed Boundary Point(s) are accounted for, where necessary (e.g. under an existing Metering Dispensation for difference metering), in the Aggregation Rules of any associated Volume Allocation Units (e.g. Interconnectors, other relevant BM Units, Grid Supply Points, GSP Groups or Distribution System Connection Points).

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
		authorised person. 3. The Effective From Date for the BM Unit is on or after the Effective From Date for the Party.				
3.1. 4 <u>15</u>	At the same time as 3.1. 2 <u>13</u>	Where the BM Unit is embedded within a GSP Group, confirm with the SMRA and Party whether the Metering System was previously registered in SMRA, and if “Yes” ensure that the Effective From Date is such that it prevents dual or no registration of supply in accordance with BSCP68.	CRA	Party SMRA	BM Unit Effective From Date (Where the BM Unit Effective From Date is such that it will have dual or no registration the Party should be informed to register the BM Unit with a new Effective From Date.)	Fax / Email
3.1. 5 <u>16</u>	At the same time as 3.1. 2 <u>13</u>	Inform CDCA, TC and BSCCo of the intended BM Unit registration.	CRA	CDCA TC BSCCo		Fax / Email
3.1. 6 <u>17</u>	At the same time as 3.1. 2 <u>13</u>	Where the BM Unit is embedded within a Distribution System inform the Contracted LDSO of the registration. Where the Contracted LDSO is not the Nominated LDSO for the GSP Group, CRA should also inform the Nominated LDSO of the registration.	CRA	Relevant LDSO(s)	BM Unit information including Effective From Date	Post / Fax / Email
3.1. 7 <u>18</u>	At least 20 WD prior to Effective From Date (unless otherwise agreed by the BSC Panel)	For Embedded BM Units, initiate the Line Loss Factor process (BSCP128) by submitting CVA LLFs for MSID	LDSO	BSCCo	CVA Long or Short Format data files in accordance with BSCP128 Appendix 5. Signed by an authorised person as per BSCP38	Fax, post or email and Electronic Spreadsheet
3.1. 8 <u>19</u>	Within 5 WD of 3.1. 5 <u>16</u>	Where the Party is applying to register 2 or more Offshore Power Park Modules as a Combined Offshore BM Unit, the TC shall	TC	CRA BSCCo	A statement as to whether the TC determines that the Party’s requested configuration of Offshore Power Park	Fax / Email / Post

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
		confirm whether it determines that such a configuration is suitable to constitute a single BM Unit.			Modules is suitable to constitute a single BM Unit	
3.1. 920	Within 5 WD of 3.1. 516 and (if applicable) at the same time as 3.1. 819	The TC may object to the registration.	TC	CRA	A statement detailing the nature of the objection Where an objection cannot be resolved, the CRA shall escalate the objection to BSCCo	Fax / Email / Post
3.1.21	<u>Housekeeping</u> ¹⁵ WD prior to the Effective From Date	<u>BSCCo to send data to CRA.</u> <u>CRA to register the Working Day Credit Assessment Load Factor (WDCALF), Non-Working Day Credit Assessment Load Factor (NWDALF), Supplier Export Credit Assessment Load Factor (SECALF) and Transmission Loss Factor (TLF)¹⁵ data for the BM Unit and ensure that this data is registered prior to the Effective From Date of the BM Unit.</u>	<u>BSCCo</u>	<u>CRA</u>	<u>WDCALF, NWDALF and SECALF data – Credit Assessment Load Factors (CRA-I011)</u> <u>Transmission Loss Factors (CRA-I029)</u>	<u>Email</u>
3.1. 4022	5 WD prior to Effective From Date	CDCA to confirm the following: 1. Whether the Metering System proving test associated with the BM Unit has been completed successfully. 2. The Aggregation Rules have been successfully registered for the BM Unit in accordance with BSCP75.	CDCA	CRA	Metering System proving test results, Meter Aggregation Rules (Where confirmation has not been provided the BM Unit registration shall remain pending.)	Email / Fax / Electronic
3.1. 1122	<u>Housekeeping</u> ¹⁵ WD prior to the Effective From	<u>BSCCo to send data to CRA.</u> <u>CRA to register the Working Day Credit</u>	<u>BSCCo</u>	<u>CRA</u>	<u>WDCALF, NWDALF and SECALF data – Credit Assessment Load Factors (CRA-I011)</u>	<u>Email</u>

¹⁵ TLFs will be zero for Settlement Days before the P350 Implementation Date.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
	Date	Assessment Load Factor (WDCALF), Non-Working Day Credit Assessment Load Factor (NWDALF), Supplier Export Credit Assessment Load Factor (SECALF) and Transmission Loss Factor (TLF)⁴⁶ data for the BM Unit and ensure that this data is registered prior to the Effective From Date of the BM Unit.			Transmission Loss Factors (CRA-I029)	
3.1.423	On or before Effective From Date	Provide Party and BSC Agents with registration reports.	CRA	Party TC and BSCCo BSC Agents	Registration reports of data entered onto systems including Effective From Date – Registration Report (CRA-I014), Operations Registration Report (CRA – I020), BM Unit, Interconnector and GSP Group Data (CRA-I015).	Electronic

Amend section 4.1 as follows:

⁴⁶ ~~TLFs will be zero for Settlement Days before the P350 implementation date~~

4. Appendices

4.1 BSCP15/4.1 Registration of BM Unit for a CVA Metering System¹⁷

To: CRA	Date Sent:
From: Participant Details	
Party ID:	Name of Sender:
Contact email address:	
Our Ref:	Contact Tel. No.
Name of Authorised Signatory:	
Authorised Signature:	Password:

Is this BM Unit registration:

- ☐ a New BM Unit Registration
- ☐ a Change of registration data associated with a Change of BM Unit Lead Party
- ☐ subject to a Registration Transfer in accordance with BSCP68
- ☐ a change in status of a BM Unit's FPN Flag
- ☐ a change in the Switching Group to which the BM Unit belongs
- ☐ An Additional BM Unit registration for CFD Assets
- ☐ An Additional BM Unit registration under instruction of the CFDSSP (only BSCCo should tick this box)

(Tick as appropriate)

If you wish to apply for Exempt Export status for a new BM Unit registration, you must enter “Yes” in the appropriate box on Page 2 of this form 4.1 and must also follow the application process for Exemptable Generating Plant/Exempt Export BM Unit status in procedure 3.10 of this BSCP. If you are applying for Exempt Export status for an existing BM Unit, you do not need to complete form 4.1 but must follow procedure 3.10.

¹⁷ Lead Parties of BM Units with associated CVA Metering Systems, Additional BM Units, Base BM Units and Interconnector BM Units should complete this form BSCP15/4.1 in accordance with Section 3.1.5 of this document. In the case of Base BM Units this form should be used to complete the Base BM Registrations by providing, for example, the initial GC/DC [Housekeeping] values and if appropriate the FPN Flag.

BSCP15/4.1 Registration of BM Unit (cont)

BM Unit Registration Details													
BM Unit Id	BM Unit Name(Max 30 Characters)	NG BM Unit ID ¹⁸	BM Unit Type ¹⁹	BM Unit Configuration ²⁰	GSP Group Id ²¹	LDSO Party Id	GC (MW)	DC (MW)	Interconnector BM Unit P/ C Flag ²²	FPN Flag (Y/N)	Exempt Export (optional) ²³	Inter-connector Id ²⁴	EFD

Note : If BSCCo are registering one or more Additional BM Units under instruction from the CFDSSP, spreadsheets or other suitable formats may be used to detail the registration details. Additional BM Units for CFD Assets must be of BM Unit Type ‘S’ and follow the naming convention for the BM Unit ID and BM Unit Name on the BSC Website



[Housekeeping] For Embedded and Directly Connected BM Units, tick to confirm that an **electrical** single line diagram(s) showing the location of the Metering Equipment, in particular the Settlement current and voltage transformers (CTs/VTs) and CT/VT ~~R~~_rratios²⁵, and all existing Boundary Points and any System Connection Points at or near the proposed Boundary Point(s) is attached to the application.

¹⁸ The NG BM Unit ID must be provided for all BM Units with the FPN Flag set to ‘Y’.

¹⁹ E – Embedded, I – Interconnector, G – Base Supplier S – Additional Supplier, T – Directly Connected

²⁰ CCGT – CCGT registered in CMRS, PPM – a single Power Park Module registered in CMRS, COBMU – a Combined Offshore BM Unit comprising 2 or more Offshore Power Park Modules registered in CMRS, GU – Generating Unit registered in CMRS, DC – Directly Connected Circuit at Customer (Supplied by BSC Party) Premises, IC – Interconnector Unit, BB – Base BM Unit, AB – Additional BM Unit, NS – ~~Non-standard~~**Non-Standard**.

²¹ If unit type E or S

²² Only applicable for Interconnector BM Units, which are registered in fixed Production/Consumption pairs whose P/C Status does not change (Section K3.5/K5.5). A Party applying for Exempt Export status must follow procedure 3.10 to elect the Exempt Export BM Unit’s P/C Flag.

²³ To apply for Exempt Export status for a new BM Unit registration, enter “Yes” and follow procedure 3.10 of this BSCP.

²⁴ If BM Unit Type is I

²⁵ **[Housekeeping]** If the CT / ~~CV~~_rT ratios are not known 30WD / 60WD prior to the EFD, this information should be sent separately by 16WD prior to the EFD.

BSCP15/4.1 Registration of BM Unit (cont)

Fuel Type (Directly Connected or Embedded BM Units)	Tick
Biofuel	
CCGT	
CVA Consumption	
Hydro	
OCGT	
Pumped Storage	
Rail Demand	
Station Load	
Onshore Wind	
Offshore Wind	
Other (please specify):	

<u>MPAN Mapping Details</u> ²⁶		
MPAN	Effective From Date	Effective To Date

BM Unit Group Details		
Teleswitch Group ID	Effective From Date	Effective To Date

²⁶ Only applicable to Embedded Sites

BSCP15/4.1 Registration of BM Unit (cont) BM Unit and Associated CVA Metering Systems		
BM Unit	Associated CVA Metering Systems	

Switching Groups Housekeeping (-list BM Unit Ids for each Switching Group below)		
(Example: Switching Group 1 – T_ABMU-1 and T_BBMU-1)		

Add section 4.13 to the BSCP as follows:

4.13 BSCP15/4.13 Application for ~~non-standard~~Non-Standard BM Unit

<u>To: BSCCo</u>	<u>Date Sent:</u>
<u>From: Participant Details</u>	
<u>Party ID:</u>	<u>Name of Sender:</u>
<u>Contact email address:</u>	
<u>Our Ref:</u>	<u>Contact Tel. No.</u>
	<u>Contact Fax. No.</u>
<u>Name of Authorised Signatory²⁷:</u>	
<u>Authorised Signature:</u>	<u>Password:</u>

Confidentiality

This form, associated diagrams and BSC Panel documents will routinely be made available in the public domain unless the applicant informs BSCCo otherwise at the time of application

Request for Confidentiality YES/NO* ***Delete as applicable**

If 'YES', what is confidential?

<u>Confidential²⁸?</u>	<u>Yes/No (if only part then indicate which part)</u>
<u>Application form</u>	
<u>Diagrams</u>	
<u>BSC Panel Documents</u>	

Justification for requesting confidentiality:

Site Details

<u>BM Unit Id(s) (if known):</u>	
<u>BM Unit Name(s) (Max 30 Characters):</u>	

²⁷If the BSCP38 Authorisations process has not been completed, this form can be signed by a registered company director and accompanied by a letter on company stationery signed by the same registered company director.

²⁸ BSCCo will publish all Panel determinations, though for confidential papers the details will be anonymised. BSCCo is required to keep a list of all Non-Standard BM Unit determinations which must be made available to any Party upon request.

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