

**Redlined Code of Practice (CoP) 2 text for CP1485 'Validation of power transformer and cable/line loss adjustments'**

This CP proposes changes to section 4.3.3. We have redlined these changes against Version 11.0.

**There is no impact on any other part of this document for this CP.**

*Amend section 4.3.3 as follows:*

#### **4. MEASUREMENT CRITERIA**

The following measured quantities and Demand Values are for use with CVA Metering Systems.

##### **4.3.3 Compensation for Power Transformer and Line Losses**

Subject to Appendix A paragraph 5(ii) where the Actual Metering Point and the Defined Metering Point do not coincide a Metering Dispensation shall be applied for and, where necessary, accuracy compensation for power transformer and/or line losses shall be provided to meet the overall accuracy at the Defined Metering Point. Where Appendix A paragraph 5(ii) applies a Metering Dispensation shall not be required and accuracy compensation for power transformer and/or line losses (for the purpose of Section K1.1.6 of the Code) shall be provided or applied to meet the overall accuracy required at the Defined Metering Point.

The accuracy compensation may be achieved in the Metering Equipment and in this event the provided or applied values shall be validated in accordance with BSCP32 'Metering Dispensations' and recorded. Supporting evidence to justify the accuracy compensation criteria shall be available for inspection by either the Panel or the Technical Assurance Agent.

Alternatively, the accuracy compensation may be provided or applied in the software of the relevant data aggregation system used for Settlement purposes. In this event the factors shall be validated in accordance with BSCP32 'Metering Dispensations', passed to the appropriate agency and evidence to justify the accuracy compensation criteria shall be made available for inspection by either the Panel or the Technical Assurance Agent.