

CP Assessment Report

CP1467 'Inclusion of site ID data within the BSCP11/07 'TDC Trading Dispute Findings' form'

ELEXON



Committee

Trading Disputes
Committee

Recommendation

Approve

Implementation Date

3 November 2016
(November 2016 Release)



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About This Document

This document is the Change Proposal (CP) Assessment Report for [CP1467 'Inclusion of site ID data within the BSCP11/07 'TDC Trading dispute Findings' form'](#) which ELEXON will present to the Trading Disputes Committee (TDC) at its meeting on 1 September 2016. The TDC will consider the proposed solution and the responses received to the CP Consultation before making a decision on whether to approve CP1467.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, and proposed implementation approach. It also summarises the TDC's initial views on the proposed changes and the views of respondents to the CP Consultation.
- Attachment A contains the CP1467 Proposal Form.
- Attachment B contains the proposed redlined text to deliver the CP1467 solution.
- Attachment C contains the consolidated responses to the CP1467 Consultation.

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Background

Once the TDC has made a determination on a Trading Dispute, the Balancing and Settlement Code Company (BSCCo) is required to send a notification of the determination to the Registrant of the Metering System. The Registrant of the Metering System may then use this communication to instruct its Agents to amend the Settlement data as per the TDC determination during the next available Settlement Run for the Settlement date implicated by the Trading Dispute.

What is the issue?

The current Balancing and Settlement Code Procedure (BSCP) [11 'Trading Disputes' 07](#) form does not include site identification data relating to the Trading Dispute. Therefore, the Registrant communication to its Agents with rectification instructions may also not contain such information. The lack of information relating to the Metering System implicated may cause delays in the rectification of the Settlement Error.

What is a Trading Dispute?

A Trading Dispute is a means of correcting errors in Settlement. They allow for incorrect energy volumes to be re-calculated and the Trading Charges distributed accordingly.

Proposed solution

CP1467 proposes to amend the BSCP11/07 form to include a free text field for the site Identification data relating to the Trading Dispute. This identification may be:

- Metering System Identifier (MSID);
- Balancing Mechanism (BM) Unit;
- Energy Contract Volume Notification (ECVN); or
- Metered Volume Reallocation Notification (MVRN).

This information will then be passed from the Registrant to the Party Agent in order for the Post-final Settlement Run to be completed without unnecessary delay.

Proposer's rationale

Consultation responses from [CP1459 'Amendments to the process for performing a Post-Final Settlement Run'](#) highlighted potential benefits in adding site identification data in the BSCP11/07 form. This increased level of information in the BSCP11/07 form will ensure greater efficiency and completeness in the process for performing a Post-Final Settlement Run.

Proposed redlining

The proposed redlining for CP1467 can be found in Attachment B.

3 Impacts and Costs

Central impacts and costs

There will be no Central impacts or costs arising from the implementation of CP1467.

BSC Party & Party Agent impacts and costs

No material BSC Party or Party Agent impacts or costs were identified for CP1467. Consultation responses supported the initial view that there will be no material impact to Parties or Party Agents as a result of CP1467. Impacts that were noted as part of the Consultation responses suggested that the change is beneficial, will have minimal procedural impact and did not impact internal systems or processes.

4 Implementation Approach

Recommended Implementation Date

The proposed Implementation Date for CP1467 is **3 November 2016** as part of the November 2016 BSC Release.

This will allow CP1467 to be implemented alongside related CP1459, which is also being implemented as part of the November 2016 BSC Release. ELEXON notes increased synergies from also including CP1467 in this Release.

There will be minimal lead time for industry to implement the changes and all eight respondents to the Consultation agreed with the proposed implementation timescales.

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TDC's initial views

The TDC did not raise any specific points to in relation to CP1467 when it was noted as part of the CP1459 presentation on 2 June 2016.

6 Industry Views

This section summarises the responses received to the CP Consultation. You can find the full responses in Attachment C. In total, eight responses were received to the CP1467 Consultation.

Summary of CP1467 CP Consultation Responses				
Question	Yes	No	Neutral/ No Comment	Other
Do you agree with the CP1467 proposed solution?	8	0	0	0
Do you agree that the draft redlining delivers the intent of CP1467?	8	0	0	0
Will CP1467 impact your organisation?	3	5	0	0
Will your organisation incur any costs in implementing CP1467?	0	8	0	0
Do you agree with the proposed implementation approach for CP1467?	8	0	0	0
Do you have any further comments on CP1467?	0	0	0	0

One respondent noted that the CP1467 proposal will further remove the potential for error to occur through internal communications at the Agent level as the Meter Point Administration Number (MPAN) details will be included in the BSCP11/07 form. Another respondent noted that the amendments improve efficiency of the process and make it more inclusive to non-Party Agents.

The respondents noted positive impacts from the CP1467 solution, with no material impact on internal systems or any need for significant process amendments.

All respondents agreed with the implementation approach for CP1467, noting minimal procedural impact and that the solution will reduce any ambiguity in the current process.

Comments on the proposed redlining

There were no comments raised from industry in regards to the proposed CP1467 redlining.

7 Recommendations

We invite you to:

- **APPROVE** the proposed changes to BSCP11 for CP1467; and
- **APPROVE** CP1467 for implementation on 3 November 2016 as part of the November 2016 Release.

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Appendix 1: Glossary & References

Acronyms

Acronyms used in this document are listed in the table below.

Acronyms	
Acronym	Definition
BM	Balancing Mechanism
BSCP	Balancing and Settlement Code Procedure
CP	Change Proposal
ECVN	Energy Contract Volume Notification
MPAN	Meter Point Administration Number
MSID	Metering System Identifier
MVRN	Metered Volume Reallocation Notification
TDC	Trading Disputes Committee

External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
1	CP1467 webpage	https://www.elexon.co.uk/change-proposal/cp1467/
2	CP1459 webpage	https://www.elexon.co.uk/change-proposal/cp1459/

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