

**Balancing and Settlement Code**

**BSC PROCEDURE**

**SUPPLIER VOLUME ALLOCATION AGENT**

**BSCP508**

Version 23.1~~Version 23.0~~

**Date: 30 June 2016~~5 November 2015~~**

**BSC Procedure 508****relating to****Supplier Volume Allocation Agent**

1. Reference is made to the Balancing and Settlement Code (the Code) for the Electricity Industry in Great Britain and, in particular, to the definition of "BSC Procedure".
2. This is BSC Procedure 508 ~~Version 23.1~~Version 23.0 relating to the Supplier Volume Allocation Agent.
3. This BSC Procedure is effective from ~~30 June 2016~~November 2015.
4. This BSC Procedure has been approved by the Panel.

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**AMENDMENT RECORD**

Version	Date	Description of Changes	Changes Included	Mods /Panel Committee Ref
D0.1	Code Effective Date	Full document before Re-Badging		
D0.2	Code Effective Date	Re-Badging		
D0.3	Code Effective Date	Incorporate Version D.02 review comments		
D.04	Code Effective Date	Comments embodied following CMC1273		
2.0	Code Effective Date	Approved for use by the Panel		
2.1	Code Effective Date	Incorporates agreed (red-lined) changes and review comments for NCR131. These changes were approved by the Panel on the 30 <sup>th</sup> November 2000.	NCR191	
3.0	Code Effective Date	Version 2.1 with red-lined changes accepted		
4.0	Code Effective Date	Version alignment changes from AP508 (NCR329) and essential improvements (NCR266) embodied.	NCR266, NCR329	
5.0	Code Effective Date	Changes for Modification P30.	AR1183	
6.0	24/09/02	Changes for Modification P61.		
7.0	03/02/03	Changes for SVA Documentation Batch.	CP665, 667, 696, 724, 727	SVG/22/275
8.0	17/03/03	Changes for Modification P91.		SVG/24/319
9.0	01/08/03	Updated for Modification P62	P62	SVG/29/390
10.0	28/08/03	August 2003 SVA Document Batch Release	CP854	SVG/30/397
11.0	27/11/03	Updated for Modification P116	P116	SVG/33/447
12.0	04/11/04	SVA November 04 Release	CPs 887, 947, 950, 1032	TDC/58/03 SVG/43/003
13.0	BETTA Effective Date	BETTA 6.3 and SVA February 05 Release CPs agreed by SVG	CP942, BETTA 6.3, CP1091	SVG/48/004
14.0	23/02/06	SVA February 06 Release	CP1093, CP1125, P192	SVG/51/003 SVG/52/002
15.0	23/08/07	P197 Release	P197, CP1176	P/115/04, SVG/67/16, ISG/68/02
16.0	26/06/08	June 08 Release	CP1223	SVG84/02, ISG84/01, TDC109/01, PAB84/11

Version	Date	Description of Changes	Changes Included	Mods /Panel Committee Ref
17.0	20/04/09	P216 Release	P216	ISG97/02 SVG92/08
18.0	25/02/10	February 10 Release	CP1295	SVG102/01
19.0	03/11/11	November 11 Release	P253	SVG127/13
20.0	23/02/12	February 12 Release	CP1347	SVG125/03
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22.0	25/06/15	June 2015 Release	CP1426	ISG166/06, SVG169/05
23.0	05/11/15	November 2015 Release	P300 P305	P228/06 SVG176/03
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**CONTENTS**

<b>1. Introduction</b>	<b>7</b>
1.1 Scope and Purpose of the Procedure	7
1.1.1 Calculate the Daily Profiles	7
1.1.2 Volume Allocation Runs (VAR)	7
1.1.3 Market Domain Data Management	9
1.1.4 Re-calculating AFYC and EAC values	9
1.1.5 BSC Service Desk	9
1.2 Main Users of Procedure and their Responsibilities	10
1.3 Use of the Procedure	10
1.4 Balancing and Settlement Code Provision	11
1.5 Associated BSC Procedures	11
1.6 Acronyms and Definitions	12
1.6.1 Acronyms	12
1.6.2 Definitions	13
<b>2. Not in use</b>	<b>14</b>
<b>3. Interface and Timetable Information</b>	<b>15</b>
3.1 Profile Production for Settlement Day	15
3.2A Interim Information Volume Allocation Run for Settlement Day	18
3.2B Initial Volume Allocation Run for Settlement Day	22
3.3 Timetabled Reconciliation Volume Allocation Run(s) for a Settlement Day (post Initial Volume Allocation Run)	27
3.4 Annual Profile Data	32
3.5 This page has intentionally been left blank	33
3.6 Process Daily Profile Coefficients	34
3.7 Implementation of MDD Changes	35
3.8 Maintain MDD Distribution Matrix	39
3.9 Re-calculate AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC Values	40
3.10 Receipt of Balancing Mechanism Unit(s)	41
3.11 Update of Line Loss Factors.	42
3.12 Request for file re-send from SVAA.	43
3.13 Timetabled Reconciliation Run for Settlement Dates impacted by Demand Disconnection Events	46
3.14 Produce Supplier Market Share Summary Data	50
<b>4. Appendices</b>	<b>51</b>
4.1 Validate Incoming Data	51
4.1.1 Validate Stage 1 – GSP Group Take Data	51
4.1.2 Validate Stage 2 - Line Loss Factor Data	51
4.1.3 Validate Stage 2 - Half Hourly Aggregation Data	51
4.1.4 Validate Stage 2 – Supplier Purchase Matrix Data	52
<del>1. Introduction</del>	<del>6</del>

<del>1.1</del>	<del>Scope and Purpose of the Procedure</del>	<del>6</del>
<del>1.1.1</del>	<del>Calculate the Daily Profiles</del>	<del>6</del>
<del>1.1.2</del>	<del>Volume Allocation Runs (VAR)</del>	<del>6</del>
<del>1.1.3</del>	<del>Market Domain Data Management</del>	<del>8</del>
<del>1.1.4</del>	<del>Re-calculating AFYC and EAC values</del>	<del>8</del>
<del>1.1.5</del>	<del>BSC Service Desk</del>	<del>8</del>
<del>1.2</del>	<del>Main Users of Procedure and their Responsibilities</del>	<del>9</del>
<del>1.3</del>	<del>Use of the Procedure</del>	<del>9</del>
<del>1.4</del>	<del>Balancing and Settlement Code Provision</del>	<del>10</del>
<del>1.5</del>	<del>Associated BSC Procedures</del>	<del>10</del>
<del>1.6</del>	<del>Acronyms and Definitions</del>	<del>11</del>
<del>1.6.1</del>	<del>Acronyms</del>	<del>11</del>
<del>1.6.2</del>	<del>Definitions</del>	<del>12</del>
<del>2.</del>	<del>Not in use</del>	<del>13</del>
<del>3.</del>	<del>Interface and Timetable Information</del>	<del>14</del>
<del>3.1</del>	<del>Profile Production for Settlement Day</del>	<del>14</del>
<del>3.2A</del>	<del>Interim Information Volume Allocation Run for Settlement Day</del>	<del>17</del>
<del>3.2B</del>	<del>Initial Volume Allocation Run for Settlement Day</del>	<del>21</del>
<del>3.3</del>	<del>Timetabled Reconciliation Volume Allocation Run(s) for a Settlement Day (post Initial Volume Allocation Run)</del>	<del>26</del>
<del>3.4</del>	<del>Annual Profile Data</del>	<del>31</del>
<del>3.5</del>	<del>This page has intentionally been left blank</del>	<del>32</del>
<del>3.6</del>	<del>Process Daily Profile Coefficients</del>	<del>33</del>
<del>3.7</del>	<del>Implementation of MDD Changes</del>	<del>34</del>
<del>3.8</del>	<del>Maintain MDD Distribution Matrix</del>	<del>38</del>
<del>3.9</del>	<del>Re-calculate AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC Values</del>	<del>39</del>
<del>3.10</del>	<del>Receipt of Balancing Mechanism Unit(s)</del>	<del>40</del>
<del>3.11</del>	<del>Update of Line Loss Factors</del>	<del>41</del>
<del>3.12</del>	<del>Request for file re-send from SVAA</del>	<del>42</del>
<del>3.13</del>	<del>Timetabled Reconciliation Run for Settlement Dates impacted by Demand Disconnection Events</del>	<del>45</del>
<del>3.14</del>	<del>Produce Supplier Market Share Summary Data</del>	<del>49</del>
<del>4.</del>	<del>Appendices</del>	<del>50</del>
<del>4.1</del>	<del>Validate Incoming Data</del>	<del>50</del>
<del>4.1.1</del>	<del>Validate Stage 1 – GSP Group Take Data</del>	<del>50</del>
<del>4.1.2</del>	<del>Validate Stage 2 – Line Loss Factor Data</del>	<del>50</del>
<del>4.1.3</del>	<del>Validate Stage 2 – Half Hourly Aggregation Data</del>	<del>50</del>
<del>4.1.4</del>	<del>Validate Stage 2 – Supplier Purchase Matrix Data</del>	<del>51</del>

## 1. Introduction

### 1.1 Scope and Purpose of the Procedure

This BSC Procedure defines those activities which enable the Supplier Volume Allocation Agent (SVAA) to fulfil its functions. The main functions of the SVAA are:

#### 1.1.1 Calculate the Daily Profiles

Demand profiles will be calculated for Non-Half Hourly (NHH) SVA Metering Systems, adjusted for temperature and time of sunset, and for switching patterns.

For each Settlement Day (SD), the SVAA's Daily Profile Production (DPP) system produces the Profile Coefficients (for one, some, or, all Grid Supply Point (GSP) Groups) required to calculate the consumptions for each Profile Class. A profile is a set of regression equations, which will be provided by the BSCCo to the SVAA on an annual basis, (one for each half hour of the day) which can be evaluated to obtain a temperature-adjusted estimate of half hourly consumption (in kWh over the half hour) for the Profile Class Average. Profile Coefficients for each GSP Group are produced from these equations.

The SVAA will provide the daily profile information to Suppliers and Non-Half Hourly Data Collectors (NHHDCs).

The SVAA will create yearly sets of profile coefficient data, containing the information from the Daily Profile Data Reports issued over the previous year. This information will be distributed, at the direction of BSCCo, on CD-ROMs delivered to BSC and non-BSC parties by post.

#### 1.1.2 Volume Allocation Runs (VAR)

The SVAA will calculate the energy volumes allocated to Suppliers on a Balancing Mechanism (BM) Unit<sup>1</sup> and GSP Group basis. The energy volumes allocated will include all energy traded through Stage 2 and will be passed to the Settlement Administration Agent (SAA) in MWh. To do this, the SVAA will:

##### Aggregate data within a GSP Group

GSP Group aggregation involves the calculation of a Supplier's consumption by the application of the appropriate profile to Supplier Purchase Matrix (SPM) cells. The SVAA will use the profiles to derive consumption values for each half hour, for each Supplier, for those of their customers that do not have Half Hourly (HH) metering installed. These profiled HH values are then adjusted for line loss.

Half Hourly Data Aggregators (HHDAs) supply aggregated values, where appropriate by BM Unit level, where HH SVA Metering Systems are installed or where they are provided by approved systems designed to estimate them for unmetered supplies. The HHDAs aggregate the values for all HH SVA

<sup>1</sup> The BM Unit will be one nominated by the Supplier or alternatively where one is not nominated a Base BM Unit will be provided to the SVAA by the MDDM (following receipt of the Base BM Unit from the Central Registration Agent (CRA)).

Metering Systems for a Supplier, and supply the separate totals as an input into the SVAA for each half hour over the Settlement Day for use in the Supplier Volume Allocation (SVA) Runs.

NHH Data Aggregators (NHHDA) are responsible for aggregation of NHH SVA Metering Systems (including unmetered supplies). The aggregation carried out by the NHHDA is sent to the SVAA and will be used as an input into the SVA Runs. Each NHH SVA Metering System has one or more Estimated Annual Consumption (EAC) and Annualised Advance (AA) value(s) associated with it. The NHHDA sums the EACs and AAs for each Supplier and valid Settlement Class and sends the aggregated values to the SVAA.

#### Calculate the Supplier Deemed Take by Balancing Mechanism Unit

The GSP Group Take totals are passed by the Central Data Collection Agent (CDCA)<sup>2</sup> to the SVAA to allow for adjustment to be made. The SVAA then carries out a GSP Group Correction by adjusting appropriate consumption components to ensure that the total consumption calculated equals the actual GSP Group Take provided by the CDCA. Not all components of the Supplier Deemed Take are included in the correction process. The profile components and line losses associated with the profile components are subject to correction and scaling factors.

For each Supplier and each Settlement Period in the trading day being processed, the SVAA will calculate the Supplier Deemed Take by BM Unit.

The SVAA will perform an Interim Information Volume Allocation Run and an Initial Volume Allocation Run (for one, some or, for all GSP Groups) using the above inputs and also by retrieving standing data and Market Domain Data (MDD). However, it will also perform a number of Timetabled Reconciliation Volume Allocation Runs (for one, some or, for all GSP Groups), currently defined as 4 (in accordance with the overall Settlement Timetable), when actual metered data replaces estimated data. In the event of a dispute being raised there may be a need to perform adjustments between Reconciliation Volume Allocation Runs in accordance with BSCP11.

#### Calculate the BM Unit SVA Gross Demand (for purposes of the CFD Arrangements)

In order to support the CFD Arrangements the SVAA will, for each VAR, calculate and provide to the SAA the gross demand ('the BM Unit SVA Gross Demand') for each Supplier BM Unit and Settlement Period in the Settlement Day. The BM Unit SVA Gross Demand for a Supplier BM Unit is defined as the sum of the Corrected Component ( $CORC_{iNj}$ ) for all Consumption Component Classes 'N' associated with Active Import. It follows from this definition that the BM Unit SVA Gross Demand will be adjusted for distribution losses and for GSP Group Correction (but will exclude any Active Export energy).

<sup>2</sup> The CDCA will be responsible for the collection and processing of all Metering Systems registered by the CRA.



Calculate the BM Unit Allocated Demand Disconnection Volume

Where a Demand Disconnection occurs as part of a Demand Control Event, the SVAA will calculate and provide to the SAA the energy volumes associated with such disconnection for each affected Supplier BM Unit and Settlement Period; the SVAA will also adjust Suppliers' Allocated BM Unit to account for the disconnection. These calculations will take place after the Demand Control Event, as part of a timetabled Reconciliation Volume Allocation Run.

### 1.1.3 Market Domain Data Management

MDD refers to those items of data, which are required to be passed from a central administrator i.e. the SVAA, referred to as the Market Domain Data Manager (MDDM), to the relevant Market Participants. The MDD service will provide a single authoritative source of MDD.

The MDDM will receive up-dates to MDD from the BSCCo. The MDDM will act as the administrator and distributor of MDD to relevant Market Participants (including the Initial Allocation and Reconciliation Agent (IARA)), subject to any confidentiality agreements, where appropriate. To assist with distributing relevant parts of MDD, the MDDM will use the MDD Distribution Matrix to identify the specific recipients of certain dataflows.

The SVAA will provide a snapshot of MDD for any Settlement Day on request by any authorised party, for audit and dispute purposes. The MDDM will also provide MDD on request to approved parties seeking Qualification.

In addition, the SVAA may be required by BSCCo to issue the relevant MDD to non-BSC parties via email. The information provided to such non-BSC parties will be the set of data most recently distributed to the relevant Market Participants.

### 1.1.4 Re-calculating AFYC and EAC values

The SVAA will re-calculate annually the Average Fraction of Yearly Consumption (AFYC), the GSP Group Profile Class Average EAC and the GSP Group Profile Class Default EAC values. This BSC Procedure documents the re-calculation process but does not document the approval process which is documented in BSCP509.

### 1.1.5 BSC Service Desk

The SVAA will manage the BSC Service Desk. The SVAA will report to the BSC Service Desk any significant known or suspected errors in the Supplier Volume Allocation process, any such report shall be confirmed in writing. Market Participants will raise queries with the SVAA via the BSC Service Desk.

This BSC Procedure is complementary to the activities of the overall VAR Process, which is incorporated in BSCP01. The activities of this procedure are used by BSCP01 to complete the VAR activities and this procedure will be triggered as a result of BSCP01.

## 1.2 Main Users of Procedure and their Responsibilities

This BSC Procedure should be used in the main by the SVAA.

However, the following organisations will also require input from or output to the SVAA:

<u>Process / Application System</u>	<u>Organisations</u>
(i) Temperature / Sunset data	Temperature Provider / Sunset Provider
(ii) Regression equations	BSCCo
(iii) Teleswitch messages	Teleswitch Agent
(iv) EAC/AA Calculation	Non-Half Hourly Data Collectors (NHHDCs)
(v) Non-Half Hourly Data Aggregation	NHHDCs
(vi) Supplier Meter Registration Services (SMRS)	SMRAs
(vii) HH Data Aggregation	HHDAs
(ix) GSP Group Take	CDCA
(x) Supplier Reconciliation (inc. DUoS)	Suppliers
(xi)	TUoS Billing Transmission Company - Ancillary Services Provider (ASP) Transmission Company - TUoS
(xii) DUoS Billing	LDSO
(xiii) MDD Management	MDDM
(xiv) Qualification information	Qualification Service Provider
(xv) Re-calculate EAC and AFYC values	NHHDCs, Suppliers.
(xvi) BSC Service Desk	SVAA
(xvii) BM Unit Data	CRA
(xviii) Supplier Take	SAA

The SVA System will apply version controls to all data received. All data received will have a date and version stamp attached to it.

## 1.3 Use of the Procedure

This procedure should be referred to by users trying to understand the role and responsibilities and role of the SVAA who will operate and maintain the Stage 2 SVA System and the MDD system.

Throughout this procedure, timetables reflect the following:

- i. Working Day (WD) or
- ii. Settlement Day (SD) and WD.

In addition, SVAA processes all consumption data it receives from the NHHDCs and HHDAs in MWh.

This BSC Procedure does not cover the receipt of the various standing data related changes which are documented in BSCP507. When initiating an VAR, the SVA System will produce exceptions where there are discrepancies between the Data Aggregator related standing data and the aggregated files provided by the Data Aggregator to

SVAA. The SVAA will modify this standing data to match the aggregated files, for the Settlement Day only, in accordance with this BSC Procedure.

The remaining sections in this document are:

Section 2 - No longer used.

Section 3 - Interface and Timetable Information: this section defines in detail the requirements of each business process.

Section 4 - Appendices: this section contains supporting information.

#### **1.4 Balancing and Settlement Code Provision**

This BSC Procedure has been produced in accordance with the provisions of the Balancing and Settlement Code (the Code). In the event of an inconsistency between the provisions of this BSC Procedure and the Code, the provisions of the Code shall prevail.

#### **1.5 Associated BSC Procedures**

BSCP01	Overview of Trading Arrangements.
BSCP11	Trading Disputes
BSCP128	Production, Submission, Audit and Approval of Line Loss Factors
BSCP501	Supplier Meter Registration Service.
BSCP502	Half Hourly Data Collection for Metering Systems Registered in SMRS.
BSCP503	Half Hourly Data Aggregation for Metering Systems Registered in SMRS.
BSCP504	Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS.
BSCP505	Non-Half Hourly Data Aggregation for Metering Systems Registered in SMRS.
BSCP507	Supplier Volume Allocation Standing Data Changes.
BSCP509	Changes to Market Domain Data.
BSCP514	SVA Meter Operation for Metering Systems Registered in SMRS
BSCP515	Licensed Distribution
BSCP537	Qualification Process for SVA Parties, SVA Party Agents and CVA MOAs.

## 1.6 Acronyms and Definitions

### 1.6.1 Acronyms

The terms used in this BSC Procedure are defined as follows:

AA(s)	Annualised Advance(s)
AFYC	Average Fraction of Yearly Consumption
ASP	Ancillary Services Provider
BM	Balancing Mechanism
BSC	Balancing and Settlement Code
BSCCo	Balancing and Settlement Code Company
BSCP	Balancing and Settlement Code Procedure
CDCA	Central Data Collection Agent
CR	Change Request
CRA	Central Registration Agent
DA(s)	Data Aggregator(s)
DC(s)	Data Collector(s)
DPP	Daily Profile Production
DUoS	Distribution Use of System
EAC(s)	Estimated Annual Consumption(s)
FAA	Funds Administration Agent
GSP	Grid Supply Point
HH	Half Hourly
HHDA(s)	Half Hourly Data Aggregator(s)
HHDC(s)	Half Hourly Data Collector(s)
IARA	Initial Allocation and Reconciliation Agent
Id	Identifier
kWh	kilowatt-hour
LDSO	Licensed Distribution System Operator
LLF	Line Loss Factor
LLFC(s)	Line Loss Factor Class(es)
LRM	Loss Reconciliation Multiplier
LRM	Transmission Loss Reconciliation Multiplier
MDD	Market Domain Data
MDDM	Market Domain Data Manager
MOA	Meter Operator Agent
MSID	Metering System Identifier
MWh	Megawatt Hour

NHH	Non-Half Hourly
NHHDA(s)	Non-Half Hourly Data Aggregator(s)
NHHDC(s)	Non-Half Hourly Data Collector(s)
Ref	Reference
SD(s)	Settlement Day(s)
SMRA	Supplier Meter Registration Agent
SMRS	Supplier Meter Registration Service
SPM	Supplier Purchase Matrix
SSC	Standard Settlement Configuration
SVA	Supplier Volume Allocation
SVAA	Supplier Volume Allocation Agent
TPD	Technical Product Deliverables
TUoS	Transmission Use of System
VAR	Volume Allocation Run
WD	Working Day

### 1.6.2 Definitions

Full definitions of the above acronyms are, where appropriate, included in the Balancing and Settlement Code.

**Host LDSO** An LDSO operating a distribution network that is directly connected to the Transmission System in their own distribution licence area.

2. Not in use

### 3. Interface and Timetable Information

#### 3.1 Profile Production for Settlement Day<sup>3</sup>

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.1.1	By 10:00am on SD+1.	Send daily temperature parameters for GSP Group(s).	Temperature Provider.	SVAA.	P0033 Temperature Data.	Electronic or other method as agreed.
3.1.2	By 10:00am on SD+1.	Send a set of Sunset times. <sup>33</sup>	Sunset Provider.	SVAA.	P0011 Sunset Data File.	Electronic or other method as agreed.
3.1.3	By 10:00am on SD+1.	Send Teleswitch Contact Interval data.	Teleswitch Agent.	SVAA.	D0277 Teleswitch Contact Interval Data File.	Electronic.
3.1.4	From 10:00am on SD+1.	If data missing notify appropriate source and await submission of data.	SVAA.	Temperature Provider, Sunset Provider, Teleswitch Agent.	P0034 Missing Data.	Manual Process.
3.1.5	To be received by 12:00 noon on SD+1.	Send data to SVAA.	Temperature Provider.  Sunset Provider.  Teleswitch Agent.	SVAA.	Refer to the dataflow listed in 3.1.1  Refer to the dataflow listed in 3.1.2.  Refer to the dataflow listed in 3.1.3.	Electronic or other method as agreed.
3.1.6	By 1:00pm on SD+1.	If data not received, default data.  Send notification that default data being used in the DPP Run.	SVAA.  SVAA.	Suppliers, NHHDCs, Panel.	P0036 Default Data.	Internal Process.  Electronic or other method as agreed.

<sup>3</sup> The BSCCo will provide the regression equations to the SVAA on an annual basis, as this data is required for use in the DPP Runs.





REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.1.10	By 5:00pm on SD+1.	Perform the DPP Run <sup>5</sup> . A valid DPP Run must be selected which covers all GSP Groups in the DPP Run, otherwise the DPP Run cannot be invoked.	SVAA.		1. Determine Time Pattern State. 2. Evaluate Regression Equations. 3. Combine Base and Switched Load Profiles. 4. Chunk Profiles.	Internal Process.
3.1.11	By 5:00pm on SD+1.	Send the relevant DPP Reports to the Suppliers and NHHDCs.	SVAA.  SVAA.	Suppliers <sup>6</sup> .  NHHDCs.	P0043 Default Data Teleswitch Report. D0018 Daily Profile Data Report. D0029 Standard Settlement Configuration Report. D0279 Teleswitch Contact Interval Data Report File. D0029 Standard Settlement Configuration Report. D0039 Daily Profile Coefficient File.	Electronic or other method as agreed.
3.1.12	Monthly and if requested by Panel.	Produce and send the Default Data Teleswitch Report.	SVAA.	Panel.	P0043 Default Data Teleswitch Report.	Electronic or other method as agreed.
3.1.13	If required	Request Standing Profile Data Report	Supplier / NHHDC	SVAA		Manual Process.
3.1.14	Within 3 WD of 3.1.13	Send Standing Profile Data Report	SVAA	Supplier / NHHDC	D0028 Standing Profile Data Report	Manual Process.

<sup>5</sup> The DPP Run cannot be re-run after the Initial Volume Allocation Run.

<sup>6</sup> If a query or dispute is required to be raised, refer to BSCP11.

### 3.2A Interim Information Volume Allocation Run for Settlement Day<sup>66</sup>

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2A.1	On SD+3.	Send aggregated HH meter data, in clocktime, in MWh, for MSIDs to which DA is appointed in SMRS.	HHDA.	SVAA.	D0040 Aggregated Half Hour Data File (BM Unit(s) not supported) or D0298 BM Unit Aggregated Half Hour Data File (BM Unit(s) supported).	Electronic or other method as agreed.
3.2A.2	On SD+3.	Send SPM data (EACs/AAs values) in MWh, for MSIDs to which DA is appointed in SMRS.	NHHDA.	SVAA.	D0041 Supplier Purchase Matrix Data File.	Electronic or other method as agreed.
3.2A.3	Before invoking run.  At least 4 working hours before deadline of end of SD+3.  On SD+3.    Within 2 working hours of notification received from SVAA.	Load and validate incoming DA files. Check that DA files expected have been received :  a) If file expected but not received, ask DA to send file.  Send file to SVAA.   b) If file invalid for reason other than standing data mismatch <sup>7</sup> , ask DA to send correct file.  Send correct file to SVAA.   Re-load and validate DA files.	SVAA.  SVAA.  HHDA. NHHDA.  SVAA.  HHDA.  NHHDA. SVAA.	  HHDA, NHHDA  SVAA.  SVAA.	Appendix 4.1 – Validate Incoming Data.  P0034 Missing Data.  Refer to the dataflow listed in 3.2A.1. Refer to the dataflow listed in 3.2A.2.  P0035 Invalid Data.  Refer to the dataflow listed in 3.2A.1.  Refer to the dataflow listed in 3.2A.2.	Internal Process.  Electronic or other method as agreed.  Electronic or other method as agreed.  Electronic or other method as agreed.  Internal Process.

<sup>7</sup> The SVAA standing data will be automatically amended to agree with the data provided by the Data Aggregator by the SVAA software (BSCP507).

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2A.4	On SD+3.	Send GSP Group Take data.	CDCA.	SVAA.	P0012 GSP Group Take Data File.	Electronic or other method as agreed.
3.2A.5	Following 3.2A.4.	Send acknowledgement confirming receipt of the GSP Group Take data.	SVAA.	CDCA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.2A.6	Immediately following CDCA deadline.  Within 1 working hour of receipt of notification from SVAA.	Load and validate incoming CDCA data.	SVAA.		Appendix 4.1 – Validate Incoming Data.	Internal Process.
		a) If CDCA data missing, notify CDCA and await submission of data.	SVAA.	CDCA.	P0034 Missing Data.	Manual Process.
		Send CDCA data to SVAA.	CDCA.	SVAA.	Refer to the dataflow listed in 3.2A.4.	Electronic or other method as agreed.
		b) If CDCA data invalid, contact the Panel and carry out action as agreed with Panel.	SVAA.	Panel.		Manual Process.
3.2A.7	From 9:00 am on SD+4.	Invoke Interim Information Volume Allocation Run <sup>8</sup> . Review the DA files and check that the expected files have been received:	SVAA.		Appendix 4.1 - Validate Incoming Data.	Internal Process.
		a) If file does not match expected details modify the standing data for this Settlement Day only and where appropriate re-load and validate data.	SVAA.			Internal Process.
		Inform BSC Service Desk.	SVAA.	BSC Service Desk.		Electronic or other method as agreed.

<sup>8</sup> If more than one file is received from the sender, the SVAA will use the file with the latest creation timestamp in the run. The SVA System must store data relating to the latest Settlement and its associated Interim Information Volume Allocation Run for each Settlement Day for the subsequent reporting. The following data items cannot be modified once the Interim Information Volume Allocation Run has taken place – SSC, Profile Class, Measurement Requirement, Valid SSC Profile Class, Valid Measurement Requirement Profile Class. However, the following data items can be modified once the Interim Information Volume Allocation Run has taken place, subject to authorisation – Supplier, Supplier in GSP Group, DA, DA in GSP Group, GSP Group Correction Scaling Factor, LLFC and Settlement Period LLF.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
		BSC Service Desk logs call.	BSC Service Desk <sup>9</sup> .			Internal Process.
		b) If file not received as expected use default data.	SVAA.			Internal Process.
		Retrieve all input data for use in Interim Information Volume Allocation Run.	SVAA.			Internal Process.
3.2A.8	If data defaulted for use in run, by SD+4.	Send relevant notification to each of the parties listed that default data to be used in Interim Information Volume Allocation Run.	SVAA.	Suppliers.  LDSO  Panel.	P0036 Default Data (relating to DA defaults only).  P0036 Default Data (relating to LLF defaults only).  P0036 Default Data (relating to all defaults excluding Base BM Unit data).	Manual Process.
3.2A.9	After 3.2A.7.	Calculate the Supplier Deemed Take <sup>10</sup> .	SVAA.		Base BM Unit Allocation: Allocate Base BM Unit per Supplier if no BM Unit nominated by Supplier or if invalid BM Unit received. Profile and Line Loss Adjust SPM: 1. Allocate NHH BMU(s) for nominated Supplier(s). 2. Profile SPM data. 3. Aggregate Profiled data. 4. Adjust for Line Losses.	Internal Process.

<sup>9</sup> The BSC Service Desk will request second line support from SVAA to resolve the validation errors.

<sup>10</sup> The SVA System will allow for the energy volume total to be either negative or positive (i.e. negative consumption totals should not be treated as spill and should not be allocated to other Suppliers).

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
					Supplier Deemed Take : 1. Calculate and apply GSP Group Correction Factor. 2. Calculate Supplier Deemed Take by BM Unit. 3. Produce the Transmission Company reports by Supplier. 4. Produce DUoS Report by Supplier and LDSO. 5. Produce BM Unit Supplier Take Energy Volume Data File.	
3.2A.10	To arrive by 9:00am on SD+5.	Send BM Unit Supplier Take Energy Volume Data File.	SVAA.	SAA.	P0182 BM Unit Supplier Take Energy Volume Data File. P0236 BM Unit SVA Gross Demand Data File	Electronic or other method as agreed.
3.2A.11	After 3.2A.10.	Send acknowledgement confirming receipt of the BM Unit Supplier Take Energy Volume Data File.	SAA.	SVAA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.2A.12	After 3.2A.11 and if problem with file.	Send notification that problem with file.	SAA	SVAA.	P0187 SAA Data Exception Report.	Manual Process.
3.2A.13	By SD+5	Send Interim Information Volume Allocation Run Reports to relevant Suppliers.	SVAA	Suppliers	D0296 Supplier BM Unit Report	Electronic or other method as agreed.

**3.2B Initial Volume Allocation Run for Settlement Day<sup>66</sup>**

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2B.1	By SD+14.	Send aggregated HH meter data, in clocktime, in MWh, for MSIDs to which DA is appointed in SMRS.	HHDA.	SVAA.	D0040 Aggregated Half Hour Data File (BM Unit(s) not supported) or D0298 BM Unit Aggregated Half Hour Data File (BM Unit(s) supported).	Electronic or other method as agreed.
3.2B.2	By SD+14.	Send SPM data (EACs/AAs values) in MWh, for MSIDs to which DA is appointed in SMRS.	NHHDA.	SVAA.	D0041 Supplier Purchase Matrix Data File.	Electronic or other method as agreed.
3.2B.3	Before invoking run.  At least 4 working hours before deadline of SD+14.  By SD+14.    Within 2 working hours of notification received from SVAA.	Load and validate incoming DA files. Check that DA files expected have been received :  a) If file expected but not received, ask DA to send file.  Send file to SVAA.  b) If file invalid for reason other than standing data mismatch <sup>11</sup> , ask DA to send correct file.  Send correct file to SVAA.  Re-load and validate DA files.	SVAA.  SVAA.  HHDA. NHHDA.  SVAA.  HHDA. NHHDA.  SVAA.	HHDA, NHHDA  SVAA.  HHDA, NHHDA.	Appendix 4.1 – Validate Incoming Data.  P0034 Missing Data.  Refer to the dataflow listed in 3.2B.1. Refer to the dataflow listed in 3.2B.2.  P0035 Invalid Data.  Refer to the dataflow listed in 3.2B.1. Refer to the dataflow listed in 3.2B.2.	Internal Process.  Electronic or other method as agreed.  Electronic or other method as agreed.  Electronic or other method as agreed.  Internal Process.
3.2B.4	By SD+14.	Send GSP Group Take data.	CDCA.	SVAA.	P0012 GSP Group Take Data File.	Electronic or other method as agreed.

<sup>11</sup> The SVAA standing data will be automatically amended to agree with the data provided by the Data Aggregator by the SVAA software (BSCP507).

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2B.5	Following 3.2B.6.	Send acknowledgement confirming receipt of the GSP Group Take data.	SVAA.	CDCA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.2B.6	Immediately following CDCA deadline.  Within 1 working hour of receipt of notification from SVAA.	Load and validate incoming CDCA data.  a) If CDCA data missing, notify CDCA and await submission of data.  Send CDCA data to SVAA.  b) If CDCA data invalid, contact the Panel and carry out action as agreed with Panel.	SVAA.  SVAA.  CDCA.  SVAA.	  CDCA.  SVAA.  Panel.	Appendix 4.1 – Validate Incoming Data.  P0034 Missing Data.  Refer to the dataflow listed in 3.2B.6.	Internal Process.  Manual Process.  Electronic or other method as agreed.  Manual Process.
3.2B.7	From 9:00 am on SD+15.	Invoke run <sup>12</sup> . Review the DA files and check that the expected files have been received:  a) If file does not match expected details modify the standing data for this Settlement Day only and where appropriate re-load and validate data.  Inform BSC Service Desk.  BSC Service Desk logs call.	SVAA.  SVAA.  SVAA.  BSC Service Desk <sup>13</sup> .	    BSC Service Desk.	Appendix 4.1 - Validate Incoming Data.	Internal Process.  Internal Process.  Electronic or other method as agreed.  Internal Process.

<sup>12</sup> If more than one file is received from the sender, the SVAA will use the file with the latest creation timestamp in the run. The SVA System must store data relating to the latest Settlement and its associated Initial Volume Allocation Run for each Settlement Day for the subsequent reporting. The following data items cannot be modified once the Initial Volume Allocation Run has taken place – SSC, Profile Class, Measurement Requirement, Valid SSC Profile Class, Valid Measurement Requirement Profile Class. However, the following data items can be modified once the Initial Volume Allocation Run has taken place, subject to authorisation – Supplier, Supplier in GSP Group, DA, DA in GSP Group, GSP Group Correction Scaling Factor, LLFC and Settlement Period LLF.

<sup>13</sup> The BSC Service Desk will request second line support from SVAA to resolve the validation errors.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
		b) If file not received as expected, default data. Retrieve all input data for use in Initial Volume Allocation Run.	SVAA. SVAA.			Internal Process. Internal Process.
3.2B.8	If data defaulted for use in run, by SD+15.	Send relevant notification to each of the parties listed that default data to be used in Initial Volume Allocation Run.	SVAA.	Suppliers.  LDSO  Panel.	P0036 Default Data (relating to DA defaults only).  P0036 Default Data (relating to LLF defaults only).  P0036 Default Data (relating to all defaults excluding Base BM Unit data).	Manual Process.
3.2B.9	After 3.2B.7.	Calculate the Supplier Deemed Take <sup>14</sup> .	SVAA.		<u>Base BM Unit Allocation:</u> Allocate Base BM Unit per Supplier if no BM Unit nominated by Supplier or if invalid BM Unit received.  <u>Profile and Line Loss Adjust SPM:</u> 1. Allocate NHH BMU(s) for nominated Supplier(s). 2. Profile SPM data. 3. Aggregate Profiled data. 4. Adjust for Line Losses.	Internal Process.

<sup>14</sup> The SVA System will allow for the energy volume total to be either negative or positive (i.e. negative consumption totals should not be treated as spill and should not be allocated to other Suppliers).



REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
					<u>Supplier Deemed Take:</u> 1. Calculate and apply GSP Group Correction Factor. 2. Calculate Supplier Deemed Take by BM Unit. 3. Produce the Transmission Company reports by Supplier. 4. Produce DUoS Report by Supplier and LDSO. 5. Produce BM Unit Supplier Take Energy Volume Data File.	
3.2B.10	To arrive by 9:00am on SD+16.	Send BM Unit Supplier Take Energy Volume Data File.	SVAA.	SAA.	P0182 BM Unit Supplier Take Energy Volume Data File. P0236 BM Unit SVA Gross Demand Data File	Electronic or other method as agreed.
3.2B.11	After 3.2B.10.	Send acknowledgement confirming receipt of the BM Unit Supplier Take Energy Volume Data File.	SAA.	SVAA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.2B.12	After 3.2B.10 and if problem with file.	Send notification that problem with file.	SAA	SVAA.	P0187 SAA Data Exception Report.	Manual Process.
3.2B.13	To arrive before 12:30 on SD+16.	Send relevant Transmission Company reports.	SVAA.	Transmission Company.	P0210 TUoS Report (HH/NHH Split).	Electronic or other method as agreed.
3.2B.14	By SD+17.	Send remaining Initial Volume Allocation Run Reports to the LDSO, <del>and</del> Suppliers <u>and</u> <a href="#">BSCCo</a> .	SVAA. SVAA.	LDSO. Host LDSO	D0030 Aggregated DUoS Report <sup>15</sup> , <sup>16</sup> D0314 Non Half Hourly Embedded Network DUoS Report. <sup>16+6</sup>	Electronic or other method as agreed.

<sup>15</sup> Each LDSO will receive a single D0030 dataflow containing data for customers connected to their Distribution System(s) in all the GSP Groups in which the LDSO is operating. Host LDSOs will additionally receive a D0314 dataflow containing data for all embedded networks operated by other LDSOs in the GSP Group corresponding to their distribution services area (with the exception of any directly-connected networks which SVAA has been requested to exclude from the report to the Host LDSO. Such a request should be made to the BSC Service Desk, identifying the LLFC(s) corresponding to the directly connected network, at least 5 Working Days in advance).

<sup>16</sup> The D0030 and D0314 will be produced using LDSO mapping data provided on the P0239.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
			SVAA.	Suppliers.	D0030 Aggregated DUoS Report'. <sup>16</sup> D0043 Supplier Deemed Take Report. D0079 Supplier Purchase Report. D0081 Supplier Half Hourly Demand Report. D0082 Supplier – Supplier Purchase Matrix Report. D0266 Supplier Settlement Header Report. D0276 GSP Group Consumption Totals Report. D0296 Supplier BM Unit Report. <sup>17</sup>	
			<u>SVAA.</u>	<u>BSCCo.</u>	<u>P0276 BSCCo GSP Group Consumption Totals Report.</u> <sup>18</sup> <u>P0277 GSP Group Market Matrix Report.</u>	
<u>3.2B.15</u>	<u>Following 3.2B.14</u>	<u>Publish BSCCo GSP Group Consumption Totals Report and GSP Group Market Matrix Report</u>	<u>BSCCo</u>		<u>P0276 BSCCo GSP Group Consumption Totals Report.</u> <u>P0277 GSP Group Market Matrix Report.</u>	<u>BSC Website.</u>

<sup>17</sup> This dataflow is optional and is only sent by the SVAA if the Supplier requests the dataflow via the BSC Service Desk.

<sup>18</sup> This data flow is only produced for the Initial Settlement (SF), Final Reconciliation (RF) and Final Dispute (DF) Settlement Types

### 3.3 Timetabled Reconciliation Volume Allocation Run(s) for a Settlement Day (post Initial Volume Allocation Run)<sup>66</sup>

REF	WHEN <sup>19 20</sup>	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.1	By T-6 WD.	Send revised aggregated HH meter data in clocktime, in MWh for MSIDs to which DA is appointed in SMRS.	HHDA.	SVAA.	D0040 Aggregated Half Hour Data File (BM Unit(s) not supported) or D0298 BM Unit Aggregated Half Hour Data File (BM Unit(s) supported).	Electronic or other method as agreed.
3.3.2	By T-6 WD.	Send SPM data (EACs/AAs values) in MWh, for MSIDs to which DA is appointed in SMRS.	NHHDA	SVAA.	D0041 Supplier Purchase Matrix Data File.	Electronic or other method as agreed.
3.3.3	Before invoking run.  At least 4 working hours before T-6 WD.  By T-6 WD.    Within 2 working hours of notification received from SVAA.	Load and validate incoming DA files. Check that DA files expected have been received :  a) If file expected but not received, ask DA to send file.  Send file to SVAA.   b) If file invalid for reason other than standing data mismatch <sup>1144</sup> , ask DA to send correct file.  Send correct file to SVAA.  Re-load and validate DA files.	SVAA.  SVAA.  HHDA. NHHDA.  SVAA.  HHDA. NHHDA.  SVAA.	HHDA, NHHDA.  SVAA.  HHDA, NHHDA.  SVAA.	Appendix 4.1 – Validate Incoming Data.  P0034 Missing Data.  Refer to the dataflow listed in 3.3.1. Refer to the dataflow listed in 3.3.2.  P0035 Invalid Data.  Refer to the dataflow listed in 3.3.1. Refer to the dataflow listed in 3.3.2.	Internal Process.  Electronic or other method as agreed.  Electronic or other method as agreed.  Electronic or other method as agreed.  Electronic or other method as agreed.  Internal Process.
3.3.4	By T-6 WD.	Send GSP Group Take data.	CDCA.	SVAA.	P0012 GSP Group Take Data File.	Electronic or other method as agreed.

<sup>19</sup> T is the Payment Date and this relates to the Settlement Day. All Timetabled Reconciliation Volume Allocation Runs take place a number of Working Days prior to the financial transfers (which take place on the Payment Date) between the FAA and Parties' Banks.

<sup>20</sup> All timescales up to and including the sending of the BM Unit Supplier Take Energy Volume Data File to the SAA are dependent on the SVAA Calendar.

REF	WHEN <sup>19 20</sup>	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.5	Following 3.3.6.	Send acknowledgement confirming receipt of the GSP Group Take data.	SVAA.	CDCA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.3.6	By T-5 WD.	Load and validate incoming CDCA data. If CDCA data missing or invalid then default data.	SVAA.		Appendix 4.1 – Validate Incoming Data.	Internal Process.
3.3.7	By T-5 WD.	Invoke run <sup>21</sup> : Review the DA files and check that the expected files have been received :  a) If file does not match expected details modify the standing data for this Settlement Day only and where appropriate, re-load and validate data.  Inform BSC Service Desk.  BSC Service Desk logs call.  b) If file not received as expected, default data.  Retrieve all input data for use in Timetabled Reconciliation Volume Allocation Run.	SVAA.  SVAA.  SVAA.  SVAA.  SVAA.	BSC Service Desk.	Appendix 4.1 – Validate Incoming Data.	Internal Process.  Internal Process.  Electronic or other method as agreed.  Internal Process.  Internal Process.
3.3.8	If data defaulted for use in run, by T-5 WD.	Send relevant notification to each of the parties listed that default data to be used in the Timetabled Reconciliation Volume Allocation Run.	SVAA <sup>22</sup> .	Suppliers.	P0036 Default Data (relating to DA defaults only).	Manual Process.

<sup>21</sup> If more than one file received from the sender, the SVAA will use the file with the latest creation timestamp in the run. The SVA System must store data relating to the latest Settlement and its associated Reconciliation Volume Allocation Run for each SD, for subsequent reporting.

<sup>22</sup> If CDCA data is to be defaulted, the SVAA will not report that this data is being defaulted to any of the parties listed in this step.

REF	WHEN <sup>19 20</sup>	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
				LDSO Panel.	P0036 Default Data (relating to LLF defaults only).  P0036 Default Data (relating to all defaults excluding Base BM Unit data).	
3.3.9	By T-5 WD.	Calculate the Supplier Deemed Take <sup>23</sup> .	SVAA.		<p><u>Base BM Unit Allocation:</u> Allocate Base BM Unit per Supplier if no BM Unit nominated by Supplier or if invalid BM Unit received.</p> <p><u>Profile and Line Loss Adjust SPM:</u></p> <ol style="list-style-type: none"> <li>1. Allocate NHH BMU(s) for nominated Supplier(s).</li> <li>2. Profile SPM data.</li> <li>3. Aggregate Profiled data.</li> <li>4. Adjust for Line Losses.</li> </ol> <p><u>Supplier Deemed Take :</u></p> <ol style="list-style-type: none"> <li>1. Calculate and apply GSP Group Correction Factor.</li> <li>2. Calculate <u>Supplier Deemed Take</u>, by BM Unit.</li> <li>3. Produce the Transmission Company reports by Supplier.</li> <li>4. Produce DUoS Report by Supplier and LDSO</li> <li>5. Produce BM Unit Supplier Take Energy Volume Data File.</li> </ol>	Internal Process.

<sup>23</sup> The SVA System will allow for the energy volume total to be either negative or positive (i.e. negative consumption totals should not be treated as spill and should not be allocated to other Suppliers).

REF	WHEN <sup>19 20</sup>	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.10	For receipt by 09:00 hrs on T-4 WD.	Send BM Unit Supplier Take Energy Volume Data File.	SVAA.	SAA.	P0182 BM Unit Supplier Take Energy Volume Data File. P0236 BM Unit SVA Gross Demand Data File	Electronic or other method as agreed.
3.3.11	After 3.3.10.	Send acknowledgement confirming receipt of the BM Unit Supplier Take Energy Volume Data File.	SAA.	SVAA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.3.12	After 3.3.11 and prior to 3.3.13 and if problem with file.	Send notification that problem with file.	SAA.	SVAA <sup>24</sup> .	P0187 SAA Data Exception Report.	Manual Process.
3.3.13	By 12:30 hrs on T-4 WD.	Send relevant Transmission Company reports.	SVAA.	Transmission Company.	P0210 TUoS Report (HH/NHH Split).	Electronic or other method as agreed.
3.3.14	By T-3 WD.	Send remaining Timetabled Reconciliation Volume Allocation Run Reports to the LDSO, <del>and Suppliers</del> <u>and BSCCo</u> .	SVAA. SVAA.	LDSO. Host LDSO	D0030 Non Half Hourly DUoS Report. <del>15+5</del> , <del>16+6</del> D0314 Non Half Hourly Embedded Network DUoS Report. <del>16+6</del>	Electronic or other method as agreed.

<sup>24</sup> Following receipt of this dataflow, the SVAA will investigate the problem and notify the Panel of the outcome of the investigation.

REF	WHEN <sup>19 20</sup>	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
				Suppliers.	D0030 Non Half Hourly DUoS Report. <sup>16+6</sup> D0043 Supplier Deemed Take Report. D0079 Supplier Purchase Report. D0081 Supplier Half Hourly Demand Report. D0082 Supplier – Supplier Purchase Matrix Report. D0266 Supplier Settlement Header Report. D0276 GSP Group Consumption Totals Report. D0296 Supplier BM Unit Report <sup>17+7</sup>	
			<u>SVAA.</u>	<u>BSCCo.</u>	<u>P0276 BSCCo GSP Group Consumption Totals Report.</u> <sup>18</sup> <u>P0277 GSP Group Market Matrix Report.</u>	
<u>3.3.15</u>	<u>Following 3.3.14</u>	<u>Publish BSCCo GSP Group Consumption Totals Report and GSP Group Market Matrix Report</u>	<u>BSCCo</u>		<u>P0276 BSCCo GSP Group Consumption Totals Report.</u> <u>P0277 GSP Group Market Matrix Report.</u>	<u>BSC Website.</u>

### 3.4 Annual Profile Data

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.4.1	At any time.	Request receipt of the latest Annual Profile Data Set.	BSC Party. Non-BSC party.	BSCCo.	Contact details of party.	Manual Process (via BSC Service Desk).
<i>For BSC Parties</i>						
3.4.2	Within 5 WD of 3.4.1.	Validate request and forward to the SVAA.	BSCCo.	SVAA.	Contact details of BSC Party.	Manual Process.
3.4.3	Upon receipt of request, or as soon as the data is available.	Send CD-ROM containing D0018 reports from the preceding year.	SVAA.	BSC Party.	Annual Profile Data Set.	Post.
<i>For non-BSC parties</i>						
3.4.4	Within 5 WD of 3.4.1.	Validate request and issue invoice to non-BSC party.	BSCCo.	Non-BSC party.	Contract and Invoice for provision of Annual Profile Data to non-BSC party.	Post.
3.4.5	Upon receipt of 3.4.4.	Sign appropriate documents and provide payment by cheque.	Non-BSC party.	BSCCo.	Contract signed by non-BSC party and cheque to the amount required by invoice.	Post.
3.4.6	Upon receipt of payment and signed contract.	Validate documentation and forward request to the SVAA.	BSCCo.	SVAA.	Contact details of non-BSC party.	Manual Process.
3.4.7	Upon receipt of request, or as soon as the data is available.	Send CD-ROM containing D0018 reports from the preceding year.	SVAA.	Non-BSC party.	Annual Profile Data Set.	Post.



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### 3.6 Process Daily Profile Coefficients

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.6.1	On demand when appointed to GSP Group.	Request Daily Profile Coefficients from SVAA, for the GSP Group(s).	NHHDC.	SVAA.	P0040 Request Daily Profile Coefficients.	Manual Process.
3.6.2	On receipt of request.	Send the relevant Daily Profile Coefficients to the NHHDC for the GSP Group(s).	SVAA.	NHHDC.	D0039 Daily Profile Coefficient File.	Electronic Interface.

### 3.7 Implementation of MDD Changes

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.7.1	Following approval of MDD change(s).	Send agreed MDD updates to MDDM.	BSCCo.	MDDM.	As per BSCP509.	Electronic or other method as agreed.
3.7.2	Following 3.7.1.	Liaise with BSCCo to establish when MDD will be published to MPs and agree relevant date(s) for use in MDD CMC.	MDDM.	BSCCo.		Electronic or other method as agreed.
3.7.3	Following 3.7.2.	Validate incoming MDD updates.	MDDM.			Internal Process.
3.7.4	If file not readable / complete.	Inform BSCCo and request re-transmission of correct MDD (return to 3.7.1).	MDDM.	BSCCo.	P0035 Invalid Data.	Electronic or other method as agreed.
3.7.5	In accordance with timescales published in MDD CMC.	If file readable and complete update MDD database (in sequence order of version number) with updates received.	MDDM.			Internal Process.
3.7.6	Within 5 WD of implementing agreed MDD updates into database.	Confirm changes have been successfully incorporated into a revised MDD.	MDDM.	BSCCo.	As per BSCP509.	Fax / post.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.7.7	In accordance with timescales published in MDD CMC.	a) Send Complete and Incremental MDD <sup>25</sup> .	MDDM.	Relevant MDD Recipients <sup>27</sup> .	D0269 Market Domain Data Complete Set. D0270 Market Domain Data Incremental Set.	Electronic or other method as agreed.
		b) Send Technical Product Deliverables (TPD) in accordance with the confidentiality agreement <sup>26</sup> .	MDDM.	SVAA, HHDC.	D0269 Market Domain Data Complete Set. D0270 Market Domain Data Incremental Set.	Manual Process. Electronic or other method as agreed.
		c) Send remaining MDD dataflows.	MDDM.	NHHDC <sup>28</sup> .	P0190 GSP Group Profile Class Tolerances <sup>2827</sup> . D0227 BSCCo Market Domain Data File <sup>2827 31</sup> .	
				NHHDA <sup>29</sup> .	D0227 BSCCo Market Domain Data File <sup>3130</sup> .	Email
				Non-BSC Parties <sup>30</sup>	D0286 Data Aggregation and Settlements Timetable File. P0223 GSP Group Profile Class Default EAC D0269 Market Domain Data Complete Set (excluding TPD). D0270 Market Domain Data Incremental Set (excluding TPD).	

<sup>25</sup> The SVAA will distribute a cut down version of these dataflows unless the MDD recipients have specifically requested, via the BSC Service Desk, a full version of these dataflows. However, if all of the data items within the dataflows have changed, the SVAA will provide the complete dataflows to the recipients.

<sup>26</sup> The SVAA will distribute a cut down version of these dataflows unless the MDD recipients have specifically requested, via the BSC Service Desk, a full version of these dataflows.

<sup>27</sup> MDD recipients for these dataflows will include: Suppliers, DAs, DCs, MOAs, LDSOs, UMSO, Panel, SAA, CDCA, OFGEM, SMRS, Transmission Company, and SVAA (for use in Stage 2 DPP and Initial Volume Allocation Run). The SVAA will use the MDD matrix to determine how many versions of these dataflows are distributed to each MDD recipient. These dataflows will be sent automatically from the MDDM system to the SVAA System. These recipients may also request data on an ad-hoc basis from MDDM.

<sup>28</sup> This dataflow will be provided with every publication of the MDD, even though the data contained within the file may not have changed.

<sup>29</sup> These dataflows will be provided with every publication of the MDD, even though the data contained within the file may not have changed.

<sup>30</sup> These dataflows are optional and will only be provided to a non-BSC party if the SVAA is directed to do so by BSCCo.

<sup>31</sup> The version of the D0227 dataflow being sent is the Standard Settlement Configuration extract file.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD		
3.7.7 (Cont/d.)			MDDM.	SVAA <sup>2928</sup> .	P0015 Profile Data File.	Manual Process. Electronic or other method as agreed.		
					D0278 Teleswitch BSCCo Market Domain Data File.			
					D0286 Data Aggregation and Settlements Timetable File. <sup>32</sup>			
					D0299 Stage 2 BM Unit Registration Data File.			
					D0299 Stage 2 BM Unit Registration Data File.			
			MDDM.	Supplier.	IARA <sup>2928</sup> .	P0186 Half Hourly Default EAC.	Manual Process.	
						P0190 GSP Group Profile Class Tolerances <sup>2827</sup> .		Electronic or other method as agreed.
						D0280 Teleswitch Contact to Register Mapping File.		
						D0299 Stage 2 BM Unit Registration Data File <sup>1717</sup> .		
						P0015 Profile Data File.		
D0278 Teleswitch BSCCo Market Domain Data File.								
	HHDA.	D0299 Stage 2 BM Unit Registration Data File <sup>33</sup> .	Electronic or other method as agreed.					
	HHDC.	P0186 Half Hourly Default EAC.	Manual Process.					
	HHDA.	P0186 Half Hourly Default EAC.	Manual Process.					
	LDSO.	P0186 Half Hourly Default EAC.	Manual Process.					

<sup>32</sup> This dataflow will be sent automatically from the MDDM system to the SVA System.

<sup>33</sup> This dataflow is optional and is only sent by the SVAA if the HHDA requests the dataflow via the BSC Service Desk.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.7.8	Within 4 working hours of receipt of MDD.	Send acknowledgement confirming receipt of MDD.	MDD Recipients.	MDDM.	P0024 Acknowledgement.	Electronic or other method as agreed.
3.7.9	By 1 WD after 3.7.6.	If acknowledgement not received that MDD has been received, re-send MDD <sup>34</sup> . Return to 3.7.7.	MDDM.	MDD Recipients.	Refer to 3.7.7 – Information Required box.	Electronic.
3.7.10	When acknowledgement overdue and by 1 WD after 3.7.8.	Inform BSC Service Desk that confirmation has not been received from MDD Recipient, as expected, either from the original transmission or from the subsequent transmission of MDD.	MDDM.	BSC Service Desk.	P0037 Lack of MDD Receipt Confirmation.	Electronic or other method as agreed.
3.7.11	On receipt.	Validate incoming MDD updates.	MDD Recipients.		File level validation.	Internal Process.
3.7.12	If file not readable / complete.	Send notification that correctness of data in question.	MDD Recipients.	BSC Service Desk.	P0035 Invalid Data.	Electronic or other method as agreed.
3.7.13	On receipt of notification.	Contact MDDM and agree relevant course of action.	BSC Service Desk.	MDDM.		Internal Process.
3.7.14		Carry out action as agreed with BSC Service Desk and inform affected parties of action being taken.	MDDM.	MDD Recipients.		Electronic or other method as agreed.
3.7.15	If file readable / complete.	Update database with MDD.	MDD Recipients.			Internal Process.

<sup>34</sup> This will not apply for MDD flows that are issued to Parties manually.

### 3.8 Maintain MDD Distribution Matrix

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.8.1	Within 1 WD of receipt of notification of change.	Send notification of change(s) relating to the receipt of MDD.	MDD Recipient.	BSC Service Desk.	P0184 MDD Matrix Changes.	Manual Process.
3.8.2	Within 1 WD of 3.8.1.	Log call and pass on to the MDDM.	BSC Service Desk.	MDDM.		Internal Process.
3.8.3	At least 1 WD before Go Live date.	Confirm intended change with MDD recipient.	MDDM.	MDD Recipient.		Manual Process.
3.8.4	In accordance with timescales published in MDD CMC.	Update MDD Distribution Matrix for the relevant MDD recipient as part of the MDD update.	MDDM.			Internal Process.
3.8.5	In accordance with timescales published in MDD CMC.	Send MDD flows in accordance with the revised MDD Distribution Matrix.	MDDM.	MDD Recipient	MDD data flows as required. The MDDM will the updated MDD Distribution Matrix prior to the distribution of the dataflows listed in Business Event 3.7 - Implementation of MDD Changes.	Manual Process.

### 3.9 Re-calculate AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC Values

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.9.1	Annually in February or at an alternative period specified by the BSCCo.	Re-calculate for all GSP Groups on a Settlement Day basis for the previous 12 month <sup>35</sup> period the AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC values <sup>36</sup> , spanning the 12 month period.	SVAA.			Internal Process.
3.9.2	Within 2 WD of 3.9.1.	Send revised AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC values for approval. Also send any exceptions generated.	SVAA.	BSCCo.	Proceed in accordance with BSCP509.	Electronic or other method as agreed.

<sup>35</sup> Where 12 months of data is not available, the SVAA will continue with the re-calculation and the exceptions generated as a result of this will be forwarded to the BSCCo for consideration on the next course of action i.e. whether or not to accept the re-calculated values.

<sup>36</sup> AFYC, GSP Group Profile Class Average EAC and GSP Group Profile Class Default EAC values will not be re-calculated for those SSCs used only for unmetered supplies.



**3.10 Receipt of Balancing Mechanism Unit(s)**

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.1	Prior to effective date of BM Unit(s).	Send BM Unit(s) data (Base and / or Additional).	CRA.	MDDM.	P0181 BM Unit Registration Data File <sup>37</sup> .	Electronic or other method as agreed.
3.10.2	Within the same WD where possible otherwise by the close of the next WD.	Send acknowledgement confirming receipt of the BM Unit(s) data.	MDDM.	CRA.  CCC.	P0183 Stage 2 NETA Acknowledgement Message.  P0024 Acknowledgement.  Proceed to Business Event 3.7 – Implementation of MDD Changes.	Electronic or other method as agreed.
3.10.3	Within 1 WD of receipt of P0181 from CRA.	Send all BM Unit Registration Data files received from CRA since last MDD publish.	MDDM.	BSCCo.	P0181 BM Unit Registration Data File.	Email.

<sup>37</sup> The BM Unit data will be received directly by MDDM however the MDDM will not publish this MDD until a request is received from the CCC via Business Event 3.7.

**3.11 Update of Line Loss Factors.**

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.11.1	As Required.	Send schedule of LLFs.	BSCCo.	SVAA.	D0265 Line Loss Factor Data File.	E-mail.
3.11.2	Within a timescale agreed between SVAA and BSCCo.	Implement into systems and validate.	SVAA.			Internal Process (Appendix 4.1).
3.11.3	Within 1 WD of 3.11.2.	Notify BSCCo of successful D0265 load.	SVAA.	BSCCo.		E-mail.

### 3.12 Request for file re-send from SVAA<sup>38</sup>.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.12.1	As Required.	Request re-send of file(s) where positive acknowledgement received by SVAA for original send.	BSC Party / Party Agent.	BSC Service Desk.	Party/Party Agent contact details. Name(s) of file(s) requested.	Phone/E-mail.
3.12.2	Within 1 WD following 3.12.1, where number of files requested is not more than 3.	Refer call and authorise SVAA to re-send file(s).	BSCCo.	BSC Service Desk.	As 3.12.1.	E-mail.
3.12.3	Within 5 WD following 3.12.2.	Re-send file(s).	SVAA.	Requesting Party/Party Agent.	As 3.12.1.	Electronic or other method as agreed.
3.12.4	Within 1 WD following 3.12.2, where number of files requested is greater than 3.	Obtain further details and advise that BSCCo will seek to recover the cost to the SVAA of re-sending the files.	BSCCo.	Requesting BSC Party/Party Agent.	If not provided in 3.12.1, request: <ul style="list-style-type: none"> <li>• Contact forename and surname;</li> <li>• Customer site;</li> <li>• Contact telephone number;</li> <li>• Contact e-mail address.</li> </ul>	Phone/E-mail.
3.12.5	Immediately following 3.12.4.	Refer call, and request quote for re-send.	BSCCo.	SVAA.	As 3.12.4.	E-mail.

<sup>38</sup> A file re-send request is defined as a request from a BSC Party or Party Agent to the SVAA for a file (or files) for which the SVAA has already received a positive acknowledgement.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.12.6	Within 1 WD following 3.12.5.	Request further details.	SVAA.	Requesting Party/Party Agent.	If not provided in 3.12.1 or 3.12.4, request: <ul style="list-style-type: none"> <li>• Market Participant ID for requested file(s);</li> <li>• Supplier Y/N;</li> <li>• Distributor Y/N;</li> <li>• Party Agent Y/N;</li> <li>• File type (MDD or DPP);</li> <li>• Flow ID;</li> <li>• Run type;</li> <li>• Settlement date.</li> </ul>	Fax/E-mail.
3.12.7	Following 3.12.6.	Return requested details.	Requesting Party /Party Agent.	SVAA.	Completed template in 3.12.6.	Fax/E-mail.
3.12.8	Within 3 WD following 3.12.7.	Provide quotation for re-send.	SVAA.	BSCCo.	Quotation for file re-send.	E-mail.
3.12.9	Within 1 WD following 3.12.8.	Advise quotation price and request agreement to meet cost.	BSCCo.	Requesting Party/Party Agent.	Quotation in 3.12.8.	E-mail.
3.12.10	Following 3.12.9.	Agree to meet quoted cost.	Requesting Party/Party Agent.	BSCCo.	Written confirmation of agreement to meet costs of re-send.	E-mail.
3.12.11	Within 1 WD, following receipt of confirmation in 3.12.10.	Advise SVAA of agreement and authorise SVAA to re-send files.	BSCCo.	SVAA.	Confirmation in 3.12.10.	E-mail.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.12.12	Within 10 WD of 3.12.11.	Re-send files.	SVAA.	Requesting Party/Party Agent.	Details in 3.12.6.	Electronic or other method as agreed.
3.12.13	Following 3.12.12.	Advise of re-send.	SVAA.	BSCCo.		Phone/Fax/E-mail.
3.12.14	Following 3.12.13.	Invoice for cost of re-send.	BSCCo.	Requesting Party/Party Agent.	Quotation in 3.12.8.	Post.

### 3.13 Timetabled Reconciliation Run for Settlement Dates impacted by Demand Disconnection Events

Where a Settlement Date is impacted by a Demand Disconnection Event (i.e. it contains Demand Control Impacted Settlement Periods), the SVAA shall receive and process adjusted energy volumes as part of a timetabled Reconciliation Run.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.13.1	Within 4WD of end of Demand Disconnection Event	Send notification of Demand Disconnection Event and all affected MSIDs	LDSO	BSCCo	P0238 MSIDs affected by Demand Control Event	Email to bscservicedesk@cgi.com
3.13.2	Within 1WD of 3.13.1	Acting on behalf of LDSOs, BSCCo will forward notifications received from LDSOs to HHDCs, HHDA, NHHDCs, NHHDA. SVAA	BSCCo	HHDC, HHDA, NHHDC, NHHDA, SVAA	P0238 MSIDs affected by Demand Control Event	Email Nb BSCCo will maintain details of Party Agent contact details to ensure it is able to send P0238
3.13.3	Within 1WD of 3.13.2	Send daily profile data for all Settlement Dates with one or more Demand Control Impacted Settlement Periods	SVAA	NHHDC	D0018 Daily Profile Data Report	Electronic or other method as agreed
3.13.4	Within 25WD of end of Demand Disconnection Event	Send notification of any MSIDs subject to demand side Non-BM STOR or DSBR instruction along with estimated volumes of reduction	Transmission Company	SVAA	P0241 Disconnected MSIDs and Estimated Half Hourly Demand Disconnection Volumes	Electronic or other method as agreed
3.13.5	Within 1WD of 3.13.4	Forward notification of Non-BM STOR and or DSBR MSIDs and estimated volumes of reduction	SVAA	NHHDC, NHHDA, HHDC, HHDA	D0375 Disconnected MSIDs and Estimated Half Hourly Demand Disconnection Volumes	Electronic or other method as agreed

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.13.6	By T-6WD	Send revised aggregated HH meter data in clocktime, in MWh for MSIDs to which DA is appointed in SMRS.  Send aggregated estimated HH Disconnection Volumes	HHDA	SVAA,	D0040 Aggregated Half Hour Data File (BM Unit(s) not supported) or D0298 BM Unit Aggregated Half Hour Data File (BM Unit(s) supported).  D0376 Supplier's Demand Disconnection Volume Data File	Electronic or other method as agreed
3.13.7	By T-6WD	Send revised aggregated HH meter data in clocktime, in MWh for MSIDs to which DA is appointed in SMRS.	HHDA.	SVAA.	D0040 Aggregated Half Hour Data File (BM Unit(s) not supported) or D0298 BM Unit Aggregated Half Hour Data File (BM Unit(s) supported).	Electronic or other method as agreed.
3.13.8	By T-6WD	Send Disconnection Purchase Data Matrix File  Send Supplier Purchase Matrix File, adjusted for disconnection	NHHDA	SVAA.	D0377 Disconnection Purchase Matrix Data File  D0041 Supplier Purchase Matrix Data File	Electronic or other method as agreed
3.13.9	Following 3.13.8	Process HHDA and NHHDA data and invoke run in accordance with Section 3.3, steps 3.3.3-3.3.9				

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.13.10	Following 3.13.9 and For receipt by 09:00hrs on T-4 WD.	Send BM Unit Supplier Take Energy Volume Data Files.	SVAA.	SAA.	P0182 BM Unit Supplier Take Energy Volume Data File. P0237 BM Unit Disconnected Supplier Take Energy Volume Data File. P0236 BM Unit SVA Gross Demand Data File.	Electronic or other method as agreed.
3.13.11	After 3.13.10	Send acknowledgement confirming receipt of the BM Unit Supplier Take Energy Volume Data File.	SAA.	SVAA.	P0183 Stage 2 NETA Acknowledgement Message.	Electronic or other method as agreed.
3.13.12	After 3.13.10	Send notification that problem with file.	SAA.	SVAA <sup>2524</sup> .	P0187 SAA Data Exception Report.	Manual Process.
3.13.13	By 12:30hrs on T-4 WD.	Send relevant Transmission Company reports.	SVAA.	Transmission Company.	P0210 TUoS Report (HH/NHH Split).	
3.13.14	By T-3 WD.	Send remaining Timetabled Reconciliation Volume Allocation Run Reports to the LDSO and Suppliers.	SVAA.  SVAA.	LDSO.  Host LDSO	D0030 Non Half Hourly DUoS Report. <sup>15+5</sup> D0369 Aggregated Disconnected DUoS Report D0314 Non Half Hourly Embedded Network DUoS Report D0372 Aggregated Embedded Network Disconnected DUoS Report	Electronic or other method as agreed.



REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
				Suppliers.	D0030 Non Half Hourly DUoS Report. D0369 Aggregated Disconnected DUoS Report D0043 Supplier Deemed Take Report. D0079 Supplier Purchase Report. D0081 Supplier Half Hourly Demand Report. D0082 Supplier – Supplier Purchase Matrix Report. D0371 Supplier – Supplier Disconnection Matrix Report D0266 Supplier Settlement Header Report. D0370 Supplier Half Hourly Demand Disconnection Report D0276 GSP Group Consumption Totals Report. D0373 GSP Group Demand Disconnection Totals Report D0296 Supplier BM Unit Report <sup>1747</sup> D0374 Supplier BM Unit Demand Disconnection Report	

Nb The Disconnection related SVAA reports (i.e. D0369, D0370, D0371, D0372, D0373 and D0374) are designed to allow more than one Demand Control Event to be reported for a single Settlement Date. In practice the SVAA will aggregate all disconnection related volumes and report them against the first Demand Control Event of the Settlement Date.

**3.14 Produce Supplier Market Share Summary Data**

<u>REF</u>	<u>WHEN</u>	<u>ACTION</u>	<u>FROM</u>	<u>TO</u>	<u>INFORMATION REQUIRED</u>	<u>METHOD</u>
3.14.1	Two months after end of each calendar quarter.	Generate and send Supplier Quarterly Volume Report containing <u>sum of Supplier volumes and average number of Metering Systems for Settlement Days in the quarter, as determined at First Reconciliation.</u>	<u>SVAA.</u>	<u>BSCCo.</u>	<u>P0275 Supplier Quarterly Volume Report.</u>	<u>Email.</u>
3.14.2	Following receipt of 3.14.1	Generate Supplier Market Share Data in accordance with Section V4.2.10 of the BSC  <u>Format and publish data</u>	<u>BSCCo.</u>  <u>BSCCo.</u>		<u>P0275 Supplier Quarterly Volume Report.</u> <u>BM Unit Metered Volumes.</u>  <u>Supplier Market Share Data.</u>	<u>Internal process.</u>  <u>BSC Website.</u>

## 4. Appendices

### 4.1 Validate Incoming Data

SVAA will validate the data it receives for use in the Supplier Volume Allocation Runs, as follows:

#### 4.1.1 Validate Stage 1 – GSP Group Take Data

The incoming data will be validated to ensure that the daily total GSP Group Take equals the sum of the period GSP Group Takes for that day. Therefore, the validation check on the incoming GSP Group Take data should include the following:

- i. Physical integrity
- ii. The file is from the correct source i.e. CDCA
- iii. Any data for Settlement Days and times which are already within the system must be a later version than that in the system
- iv. The data has the correct number of Settlement Periods
- v. The data is for the correct GSP Group(s)

#### 4.1.2 Validate Stage 2 - Line Loss Factor Data

This process performs data marshalling of LLFs received from BSCCo. The incoming data will be validated to ensure:

- i. Physical integrity
- ii. The files are received in the correct sequence
- iii. Any data for Settlement Days and times which are already within the system must be a later version than that in the system
- iv. The data has the correct number of Settlement Periods
- v. The data is for the correct LDSO(s)
- vi. The data is for the correct LLFC

#### 4.1.3 Validate Stage 2 - Half Hourly Aggregation Data

The SVAA will use the software to validate the aggregated Half Hourly data from HHDA's. The received data must be split by Supplier and by Consumption Component Classes and for the Metering Systems registered to Measurement Classes F or G, by Line Loss Factor Class. The incoming data will be validated to ensure:

- i. Physical integrity.
- ii. Any data for Settlement Days and times which are already within the system must be a later version than that in the system.

- iii. The data has the correct number of Settlement Periods.
- iv. The data is for the correct GSP Group(s).
- v. The file is from an expected Data Aggregator, as recorded in the standing data i.e. a Data Aggregator who has an appointment to the GSP Group on the Settlement Day for which the data relates. If not, an error exception entry will be written and the file rejected (until the standing data is amended by the SVAA).
- vi. The file only contains data for the expected set of Suppliers, as recorded in the standing data i.e. only Suppliers who have an association with the Data Aggregator on the Settlement Day / GSP Group combination of the file. If not then an error exception entry will be written and the file rejected (until the standing data is amended by the SVAA).
- vii. The file contains data for the full set of expected Suppliers, as recorded in the standing data i.e. all Suppliers who have an association with the Data Aggregator on the Settlement Day / GSP Group combination. If not then an error exception entry will be written and the file rejected (until the standing data is amended by the SVAA).
- viii. Additionally for the BM Unit files received, the file must be valid for the:
  - Settlement Date; and
  - Supplier and GSP Group to which it relates.

#### 4.1.4 Validate Stage 2 – Supplier Purchase Matrix Data

The SVAA will use the software to validate the aggregated Non Half Hourly data from NHHDA's. The incoming data will be validated to ensure:

- i. Physical integrity
- ii. Any data for Settlement Days and times which are already within the system must be a later version than that in the system
- iii. The data is for the correct GSP Group(s)
- iv. The file is from an expected Data Aggregator, as recorded in the standing data i.e. a Data Aggregator who has an appointment to the GSP Group on the Settlement Day for which the data relates. If not, an error exception entry will be written and the file rejected (until the standing data is amended by the SVAA).