

<p align="center">Change Proposal – BSCP40/02</p>	<p>CP No: CP1455</p> <p><i>Version No: 1.0</i> (mandatory by BSCCo)</p>
<p>Title</p> <p>Sending revised Meter Technical Details following a change of Meter Operator Agent</p>	
<p>Description of Problem/Issue (mandatory by originator)</p> <p>CP1162 ‘Sending revised Meter Technical Details during a change of Meter Operator Agent’ was implemented in June 2007. This introduced the following requirement into BSC Procedure (BSCP) 514 ‘SVA Meter Operations for Metering System Registered in SMRS’ footnote 30:</p> <p><i>“Where the current Meter Operator Agent (MOA) has been instructed to send Meter Technical Details (MTDs) to a new MOA, and there is a change to MTDs, the current MOA should send the revised MTDs to the new MOA until such a time as the current MOA is no longer responsible for the MTDs”.</i></p> <p>However, in December 2014 the Electricity Data Quality Working Group (as detailed in Panel 231/07), an ELEXON/Master Registration Agreement (MRA) joint initiative, identified in its report that this requirement does not take into account those occurrences where the old MOA has not sent revised MTD by the de-appointment date or (unknowingly) carries out the Meter exchange after the de-appointment date. The requirement would therefore benefit from being extended to include these situations.</p>	
<p>Proposed Solution (mandatory by originator)</p> <p>CP1455 proposes to amend and enhance the requirement in BSCP514 footnote 30 for the current MOA to send the revised MTD when a Meter exchange is carried out after the transfer of MTD to the new MOA. The proposed wording is as follows:</p> <p><i>“Where the MOA has sent, or been instructed to send MTD to a new MOA, and there is a subsequent change to MTD or new evidence of an earlier change to MTD, the MOA should send the revised MTD to the new MOA, even if the sending MOA is no longer appointed to the Metering System”</i></p> <p>This will make the requirement clearer that any Meter exchange carried out by the old MOA after the MTD have been sent to the new MOA should result in a revised set of MTD, notwithstanding the Non Half Hourly (NHH) Data Collector (DC)’s de-appointment date.</p>	
<p>Justification for Change (mandatory by originator)</p> <p>This CP was identified by the Electricity Data Quality Working Group in its 2014 report. This included the recommendation that ELEXON should raise a CP to sharpen the requirement to transfer revised MTD when a Meter exchange is carried out after the old MOA has transferred MTD to the new MOA on a Change of Supplier (CoS).</p>	

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?

Section S ‘Supplier Volume Allocation’

Estimated Implementation Costs (mandatory by BSCCo)

£240 (one ELEXON man day) of effort to implement the necessary document changes.

Configurable Items Affected by Proposed Solution(s) BSCP514

BSCP514 ‘SVA Meter Operations for Metering System Registered in SMRS’

Impact on Core Industry Documents or System Operator-Transmission Owner Code

None anticipated.

Related Changes and/or Projects (mandatory by BSCCo)

N/A

Requested Implementation Date (mandatory by originator)

30 June 2016 as part of the June 2016 BSC Systems Release.

Reason: The June 2016 is the next available Release that this CP can be included in.

Version History (mandatory by BSCCo)

Version 1.0 of CP1455 was issued on 8 February 2016.

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Date *14 January 2016*

Attachments: Y/~~N~~

Attachment A – BSCP514 draft redlined text (*12 pages*)