

CP Consultation Responses

CP1451 'Allowing HH Default EACs for all HH Measurement Classes'



This CP Consultation was issued on 5 October 2015 as part of CPC00760, with responses invited by 30 October 2015.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
TMA Data Management Ltd	0 / 1	Supplier Agent
ScottishPower	1 / 0	Supplier
Western Power Distribution	4 / 0	Distributor, Supplier Agent
EDF Energy	9 / 0	Generator, Supplier, Non Physical Trader, ECVNA, Supplier Agent, Consolidator
E.ON Energy Solutions Limited	1 / 0	Supplier
SSE Energy Supply Limited	1 / 0	Supplier, Supplier Agent
British Gas	1 / 0	Supplier

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
TMA Data Management Ltd	✓	✓	✓	✓
ScottishPower	✓	✓	✓	✓
Western Power Distribution	✓	✗	✗	✓
EDF Energy	✓	✗	✗	✓
E.ON Energy Solutions Limited	✓	✓	✗	✓
SSE Energy Supply Limited	✓	✓	✓	✓
British Gas	✓	✗	✗	✓

Question 1: Do you agree with the CP1451 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	-
ScottishPower	Yes	Yes, it seem a sensible approach to include Measurement Class D as valid in entity 59
Western Power Distribution	Yes	-
EDF Energy	Yes	Yes as we recognise the possibility of a default EAC being required even though that possibility is small.
E.ON Energy Solutions Limited	Yes	-
SSE Energy Supply Limited	Yes	-
British Gas	Yes	-

Question 2: Do you agree that the draft redlining delivers the CP1451 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	-
ScottishPower	Yes	Yes, the redlining adequately covers the proposed change
Western Power Distribution	Yes	-
EDF Energy	Yes	-
E.ON Energy Solutions Limited	Yes	-
SSE Energy Supply Limited	Yes	-
British Gas	Yes	-

Question 3: Will CP1451 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
4	3	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	Systems are impacted.
ScottishPower	Yes	Yes, there may be a small change (table update) required to our HHDC system to accommodate this proposed change
Western Power Distribution	No	-
EDF Energy	No	-
E.ON Energy Solutions Limited	Yes	Minimal impact
SSE Energy Supply Limited	Yes	Minimal impact, e.g. internal document updates.
British Gas	No	-

Question 4: Will your organisation incur any costs in implementing CP1451?

Summary

Yes	No	Neutral/No Comment	Other
3	4	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	The cost of CP1451 is an extension of CP1432, therefore the cost is low as the groundwork for the change has already been done.
ScottishPower	Yes	Yes, there will be cost associated with updating our HHDC system. This would be a one off cost
Western Power Distribution	No	-
EDF Energy	No	-
E.ON Energy Solutions Limited	No	-
SSE Energy Supply Limited	Yes	Minimal cost.
British Gas	No	-

Question 5: Do you agree with the proposed implementation approach for CP1451?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
TMA Data Management Ltd	Yes	We understand that the timescales of change management do not allow for CP1451 to be implemented on 05/11/2015 to match CP1432's implementation.
ScottishPower	Yes	Yes, proposed implementation date of Feb 2016 is reasonable
Western Power Distribution	Yes	-
EDF Energy	Yes	-
E.ON Energy Solutions Limited	Yes	-
SSE Energy Supply Limited	Yes	-
British Gas	Yes	-

Question 6: Do you have any further comments on CP1451?

Summary

Yes	No
1	6

Responses

Respondent	Response	Comments
TMA Data Management Ltd	Yes	We would like clarification of what the HHDA should do, in the event of an issue with a UMS with missing data between 05/11/2015 and CP1451's implementation?
ScottishPower	No	-
Western Power Distribution	No	-
EDF Energy	No	-
E.ON Energy Solutions Limited	No	-
SSE Energy Supply Limited	No	-
British Gas	No	-

BSCP509 Appendix 1

No comments were received.