

4.3 CP Form

Change Proposal – BSCP40/02	CP No: CP1447 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Amendment to the timescales for sending the D0010 from Supplier to NHHDC on a Smart Change of Supply event.	
Description of Problem/Issue (mandatory by originator) <p>As part of the solution delivered by approved Modification P302¹ a new Change of Supplier (CoS) process will be introduced for Data Communications Company (DCC) enabled smart meters. New BSC Procedure (BSCP) 504² process steps have been created which detail the need for the new Supplier to send a D0010³ data flow to the new Non Half Hourly (NHH) Data Collector (NHHDC) and old Supplier one Working Day after meter reconfiguration. At this point in the new process the new Supplier will not have received the Meter Serial Number (MSN) from the new NHH Meter Operator Agent (NHHMOA) and will therefore need to find the MSN from another source or use a dummy MSN to populate the D0010 data flow as the MSN is a mandatory field.</p> <p>It was originally anticipated that the MSN would have been available to the new Supplier from the DCC. However, this is not the case, although a change is anticipated in the future (there is currently no certainty on when this will be). Sending a D0010 data flow to NHHDC with the population of MSN from another source puts the processing of the D0010 data flow at risk as this may not match the MSN on the D0149⁴/D0150⁵ data flows the NHHDC will receive from the Supplier and the new NHHMOA and could cause a delay in the creation of the CoS read on the D0086⁶ data flow. This risk is also present for the old Supplier, if the MSN received in the D0010 data flow does not match the MSN held by the old Supplier it may not be able to process the D0010 data flow or used to bill the customer.</p> <p>The MSN is required also to send the D0367⁷ data flow. However, this CP will not progress changes to cater for this data flow to be populated with an MSN from a source other than the D0149/D0150 data flows, a dummy MSN or a change to make this field non mandatory. Such changes will be progressed either bilaterally by Suppliers and their agents or through the Master Registration Agreement (MRA) change process.</p> <p>This CP aims to make limited changes to the solution approved under Modification P302. It aims to make the process more flexible so it can function prior to the anticipated DCC change to the Read Inventory command.</p>	

¹ P302 'Improve the Change of Supplier Meter read and Settlement process for smart Meters'

² BSCP504 'Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

³ D0010 'Meter Readings'

⁴ D0149 'Notification of Mapping Details'

⁵ D0150 'Non Half-hourly Meter Technical Details'

⁶ D0086 'Notification of Change of Supplier Readings'

⁷ D0367 'Smart Meter Configuration Details'

<p>Proposed Solution (mandatory by originator)</p> <p>Amend the timescale detailed in step 3.2.6.44 of BSCP504 from one Working Day to three Working Days.</p> <p>This will then enable the meter readings to be sent with the MSN installed on site that is contained in the D0149/D0150 data flows as these should have been received by this point or sent on straight away if received from another source.</p>
<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)</p> <p>Section S Annex S-2</p>
<p>Estimated Implementation Costs (mandatory by BSCCo)</p> <p>£240 (one ELEXON man day) to implement the necessary document changes</p>
<p>Configurable Items Affected by Proposed Solution(s) (mandatory by originator)</p> <p>BSCP504 ‘Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’</p>
<p>Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)</p> <p>None anticipated</p>
<p>Related Changes and/or Projects (mandatory by BSCCo)</p> <p>This CP will amend part of the agreed solution from P302</p>
<p>Requested Implementation Date (mandatory by originator)</p> <p>30 June 2016 as part of the June 2016 BSC Systems Release</p> <p>Reason:</p> <p>This CP should be implemented alongside the approved changes to BSCP504 under P302, as the solution proposed by this CP will amend part of the approved P302 solution.</p>
<p>Version History (mandatory by BSCCo)</p> <p>Version 1.0 was raised by RWE npower on 4 September 2015</p>

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Attachment A: BSCP504 proposed redlining (22 pages)